

ARTICLE 1. ADMINISTRATION AND PROCEDURES

R3-7-101. Definitions

The definitions in A.R.S. §§ 3-3401, 3-3414, 3-3436, and 3-3511 and the following definitions apply to this Chapter:

1. “ADEQ” means the Arizona Department of Environmental Quality.
2. “Administrative order” means a ~~corrective action~~ notice that the Division issues for a violation of A.R.S. Title 3, Chapter 19, or this Chapter, that orders a person to take corrective action, and may include hold or removal orders, Warning, Out-of-Service, and Stop-Sale, Stop-Use tags.
 - ~~a. Remove from use or sale, or dispose of, a commercial device, commodity, or liquid fuel;~~
 - ~~b. Stop selling a commodity or liquid fuel until the person provides documentation to the Division that the weight, measure, fuel quality, or price posting complies with the requirements of A.R.S. Title 3, Chapter 19, and this Chapter;~~
 - ~~c. Stop using a commercial device, commodity, liquid fuel, vapor recovery system, or vapor recovery system component, until the person provides documentation to the Division that the weight, measure, fuel, vapor recovery system, or component complies with the requirements of A.R.S. Title 3, Chapter 19, and this Chapter;~~
 - ~~d. Stop performing weighmaster, deputy public weighmaster, registered service agency, or registered service representative licensed duties until the person provides documentation to the Division that the person is complying with the requirements of A.R.S. Title 3, Chapter 19, and this Chapter;~~

- 24 ~~e. Comply with labeling, policies, and cash register indicator displays according to~~
25 ~~A.R.S. Title 3, Chapter 19, and this Chapter;~~
- 26 ~~f. Stop constructing or modifying a vapor recovery system until the person~~
27 ~~complies with A.R.S. Title 3, Chapter 19, and this Chapter;~~
- 28 ~~g. Excavate a vapor recovery site according to R3-7-104(L); or~~
- 29 ~~h. Comply with scheduling a test according to R3-7-104(L).~~
- 30 3. “Application” means, for purposes of R3-7-108, forms and all documents and
31 additional information the Division requires an applicant to submit when applying
32 for a license.
- 33 4. “ASTM” means ~~American Society for Testing and Materials~~ ASTM International.
- 34 5. “Area A” has the same meaning as in A.R.S. § 49-541.
- 35 6. “Area B” has the same meaning as in A.R.S. § 49-541.
- 36 7. “Area C” has the same meaning as in A.R.S. § 3-3401.
- 37 8. “Authority to Construct” means written pre-approval by the Division to allow
38 construction of vapor recovery systems.
- 39 ~~7.9.~~ “CARB” means the California Air Resources Board.
- 40 ~~8.10.~~ “CARB-certified CARB-certified” means, with respect to a vapor recovery
41 system or component, that the system or component has been certified in ~~an~~
42 ~~executive order of the~~ a CARB Executive Order.
- 43 ~~9. “Certified prover” means a calibrated device, traceable to the National Institute of~~
44 ~~Standards and Technology, used for measuring liquid volume.~~

45 ~~10. “Completion of construction” means the point when a gasoline dispensing site is~~
46 ~~placed into or returned into service following installation or modification of an~~
47 ~~approved vapor recovery system.~~

48 ~~11. “Construction commenced” means the point in time when construction of a gasoline~~
49 ~~dispensing site begins:~~

50 ~~a. At a location where there was not one previously;~~

51 ~~b. To replace all gasoline storage tanks; or~~

52 ~~c. To replace, repair, or modify at least 75% of the facility's gasoline dispensing~~
53 ~~equipment.~~

54 ~~12.11.~~ “EPA” means the United States Environmental Protection Agency.

55 12. “Field calibration standard” has the same meaning as “secondary standards” in
56 A.R.S. § 3-3401(38), and includes all test equipment such as weights, weight
57 sets, measures, meters, counters, or other devices that are required for use by
58 registered service agencies and representatives to certify the accuracy of
59 commercial devices, and are required to be approved annually by the state
60 metrology laboratory under A.R.S. § 3-3416.

61 13. “Gasoline vapors” means volatile organic compounds in a gaseous state.

62 14. “Handbook 44” means the United States Department of Commerce, Technology
63 Administration, National Institute of Standards and Technology (NIST) Handbook
64 44, *Specifications, Tolerances, and Other Technical Requirements for Weighing and*
65 *Measuring Devices*, Government Publishing Office, P.O. Box 979050, St. Louis,
66 MO 63197-9000 or bookstore.gpo.gov (2018-2022 edition), incorporated by

reference and on file with the Division. This incorporation by reference contains no future editions or amendments.

15. “Handbook 130” means the United States Department of Commerce, Technology Administration, National Institute of Standards and Technology (NIST) Handbook 130, *Uniform Laws and Regulations*, Government Publishing Office, P.O. Box 979050, St. Louis, MO 63197-9000 or bookstore.gpo.gov (2018-2022 edition), incorporated by reference and on file with the Division. This incorporation by reference contains no future editions or amendments.

16. “Handbook 133” means the United States Department of Commerce, Technology Administration, National Institute of Standards and Technology (NIST) Handbook 133, *Checking The Net Contents of Packaged Goods*, Government Publishing Office, P.O. Box 979050, St. Louis, MO 63197-9000 or bookstore.gpo.gov (January 2018-2022 edition), incorporated by reference and on file with the Division. This incorporation by reference contains no future editions or amendments.

~~17. “Malfunction” means any failure of gasoline vapor recovery equipment to operate in the normal and usual manner.~~

~~18. “Modification” means adding to, replacing, or upgrading a site's stage II vapor recovery system, but does not include the repair or replacement of like parts.~~

~~19.~~17. “Monthly throughput” means the total amount of gasoline transferred into or dispensed from a gasoline dispensing site during one calendar month.

~~20.~~18. “Motor vehicle” means any vehicle equipped with a spark-ignited internal combustion engine, except vehicles that run on or are guided by rails, and vehicles that are designed primarily for travel through air or water.

90 ~~24.19.~~ “NCWM” means the National Conference on Weights and Measures.

91 20. “Net quantity” means the total amount of volume, count, or net weight, and is
92 equivalent to the definition of “net quantity” in Handbook 133.

93 ~~22.21.~~ “NIST” means the National Institute of Standards and Technology.

94 ~~23.22.~~ “Operator” means a person in control of, or having responsibility for, the daily
95 operation of a gasoline dispensing site.

96 ~~24.23. “Out of service~~Out-of-Service tag” means a red rejection tag that prohibits the
97 further commercial use of a device, signifies~~signifying that~~ a commercial device
98 does not meet the requirements of A.R.S. Title 3, Chapter 19, Handbook 44, or this
99 Chapter.

100 ~~25. “Person” as defined in A.R.S. § 3-3401, means an owner or operator of a~~
101 ~~commercial device or vapor recovery system, retail seller, wholesaler, registered~~
102 ~~supplier, pipeline distributor, packer, manufacturer, licensee, transporter, or~~
103 ~~consignee.~~

104 24. “Person” has the same meaning as prescribed in A.R.S. § 3-3401, but includes an
105 owner or operator of a commercial device or vapor recovery system, retail seller,
106 wholesaler, registered supplier, pipeline, third-party terminal, packer, manufacturer,
107 licensee, transporter, or consignee.

108 ~~26.25.~~ “Placed in service” means the certification by a registered service agency or
109 representative that a commercial device meets the requirements of Title 3, Chapter
110 19, Handbook 44, and this Chapter and may be used, unless the Division orders
111 otherwise.

~~27.~~26. “Placed-in-service report” means the form that a registered service representative completes and submits to the Division after ~~placing~~ newly installing a commercial device or restoring a commercial device ~~in~~into service.

~~28.~~ “Product transfer document” means the bill of lading, loading ticket, manifest, delivery receipt, invoice, or other customarily used documentation to denote delivery information for motor fuel.

~~29.~~27. “Retail” means the sale of a commodity to a consumer for profit by someone in the business of selling the commodity.

28. “Retail price inspection” means the inspection of a retail location for compliance with retail price posting or retail price verification requirements.

~~30.~~29. “Seal of ~~authority~~ Authority” means a physical or electronic stamp or press of the Division official mark, issued to a public weighmaster, certifying the public weighmaster's authority to issue weight certificates.

~~31.~~30. “Service Counter” means a display staffed by a sales associate and requires a customer to receive assistance in order to purchase a product.

~~32.~~ “Seizure” means taking into physical possession, or otherwise securing for evidence, a commodity, liquid fuel, weight, measure, commercial device, or component of a device by the Division.

31. “Stage I vapor recovery system” has the same meaning as in A.R.S. § 3-3511.

~~33.~~32. “Stage II vapor recovery system” means a system where at least ninety percent by weight of the gasoline vapors that are displaced or drawn from a vehicle fuel tank during refueling are transferred to a vapor-tight holding system or vapor control system.

135 ~~34.33.~~ ~~“Stop sale, stop use tag”~~ “Stop-Sale, Stop-Use tag” means a blue tag or blue tape
136 that signifies that a commercial device, including a vapor recovery system or vapor
137 recovery component, or a commodity or liquid fuel, does not meet the requirements
138 of A.R.S. Title 3, Chapter 19, Handbook 44, Handbook 130, Handbook 133, CARB
139 Executive Orders, or this Chapter.

140 ~~35.~~ ~~“Third party registered service agency”~~ means a registered service agency that
141 ~~performs work under contract for any business or company.~~

142 ~~36.34.~~ “Underground storage tank” means a tank as described in A.R.S. § 49-1001.

143 ~~37.~~ ~~“Unit”~~ means a quantity adopted as a standard of measurement.

144 ~~38.35.~~ “Vapor recovery registered service representative” means an individual to whom
145 the Division has issued a license authorizing the individual to conduct all vapor-
146 recovery tests required under A.R.S. Title 3, Chapter 19, or this Chapter including
147 annual vapor-recovery tests.

148 36. “Vapor recovery test equipment” means all test equipment such as measures, meters,
149 counters or other devices that are required for use by registered service agencies and
150 representatives to verify the performance of vapor recovery systems, and are
151 certified according to CARB test procedures, manufacturer specifications or this
152 Chapter.

153 ~~39.37.~~ “Warning tag” means a yellow tag that signifies a commercial device, vapor
154 recovery system, or vapor recovery component does not comply with Title 3,
155 Chapter 19, Handbook 44, CARB Executive Orders, or this Chapter.

40.38. “Weight certificate” means a document, issued by a public weighmaster in a form approved by the Division, which certifies the accuracy of the weight of the commodity measured.

R3-7-102. Metrology Laboratory Testing and Calibration Fees

A. For all services of the Division’s Metrology Laboratory, the Division shall charge \$110 per hour with a minimum charge of \$50.

B. In addition to the fee in subsection (A), the Division shall charge for travel and per diem at the rates established under A.R.S. §§ 38-623(D) and 38-624(C) for tests or calibrations conducted outside the Metrology Laboratory.

R3-7-103. Licensing and Fees

A. A license is effective on the first day of the month following the date that the license application is filed with the Division. If an application is filed on the first of a month and is complete and accurate, the license is effective on the first day of that month.

B. A payment is delinquent if not received or postmarked on or before the due date. The Division shall not process a license or renewal application for which payment is delinquent.

C. If the Division receives payment for a license that excludes the payment of applicable late fees or past due civil penalties, the Division shall apply the license fee payment to the licensee’s account and issue a separate invoice for the additional monies owed to the Division. The license will not be issued by the Division until all fees due are paid.

R3-7-104. Administrative Enforcement Action

A. ~~The Division shall take progressive enforcement action for~~ For a violation of A.R.S.

~~Title 3, Chapter 19, CARB Executive Orders, Handbook 44, Handbook 130, Handbook 133, or this Chapter;~~ the Division may:

1. Issue a Warning, Out-of-Service, Stop-Sale, Stop-Use tag, or issue another administrative order under A.R.S. § 3-3415;

2. Seize or condemn a Seal of Authority, weight, measure, or other commercial device under A.R.S. §§ 3-3414 and 3-3415;

3. Impose a civil penalty under A.R.S. §§ 3-3473 and 3-3475;

4. Revoke or suspend a license under A.R.S. § 3-3472;

5. Utilize appropriate progressive enforcement action; or

6. Implement any combination of the above.

B. ~~The Division shall make available a copy of its inspection report to the person who owns or operates a location that the Division inspects. The report shall include the inspection results and violations. The Division shall send a copy of the inspection report to the owner of a location by e-mail if the owner has provided an e-mail address to the Division. Inspection results and violations shall be posted on the Division website. The Division may inspect or examine premises, equipment, or relevant records to determine compliance with A.R.S. Title 3, Chapter 19, CARB Executive Orders, Handbook 44, Handbook 130, Handbook 133, or this Chapter. Failure of a regulated person to comply with such inspection or examination shall be considered a violation under A.R.S. § 3-3473(A)(1).~~

C. ~~The person who owns or operates a location inspected by the Division may request a hearing under R3-7-109 to dispute the inspection results, violation, or enforcement action.~~ In addition to the enforcement action in subsection (A), the Division may issue

an administrative order requiring a person to excavate a vapor recovery system if the person buries a vapor recovery system or component prior to a Division pre-burial inspection.

~~D. The Division shall suspend, revoke, or refuse to renew any license if the licensee does not comply with an enforcement action imposed under this Section.~~

~~E. A maximum civil penalty may be doubled as stated in A.R.S. § 3-3475(C).~~

~~F. Commercial device.~~

~~1. The Division may place out of service an unlicensed commercial device that it determines has been in use for more than 30 days.~~

~~2. The Division may confiscate a commercial device when a person violates an administrative order related to that commercial device, or removes a warning tag, out of service tag, or stop sale, stop use tag issued to that commercial device without Division authority.~~

~~3. The Division may condemn and confiscate a weight, measure, or other commercial device that the Division determines is incorrect and not capable of compliance with Handbook 44.~~

~~4. The Division shall issue an out of service tag or a stop sale, stop use tag if a commercial device is not in compliance with the requirements in A.R.S. Title 3, Chapter 19, Handbook 44 or this Chapter and the lack of compliance creates a situation favorable to the person who owns or operates the commercial device.~~

~~a. A person shall not use a commercial device that has an out of service tag until the person repairs the commercial device.~~

~~b. A person shall not sell or use a commercial device that has a stop sale, stop use tag until the commercial device meets the requirements of A.R.S. Title 3, Chapter 19, Handbook 44, and this Chapter.~~

~~5. The Division shall issue a warning tag when a commercial device is not in compliance with the requirements in A.R.S. Title 3, Chapter 19, Handbook 44, or this Chapter and the lack of compliance creates a situation favorable to the consumer. The Division shall issue an out of service tag if the commercial device is not repaired by the deadline on the warning tag. A person shall not use a commercial device after the period specified on the warning tag for repair unless the commercial device complies with A.R.S. Title 3, Chapter 19, Handbook 44, and this Chapter.~~

~~6. The Division may issue an out of service tag if a commercial device does not have a non-tampering seal affixed.~~

~~7. The Division shall issue an out of service tag if a Division inspector cannot conduct an inspection of a commercial device because of malfunction, abnormal performance, or a potential safety risk that the person who owns or operates the commercial device does not correct within 30 minutes of the attempted inspection.~~

~~8. The Division shall issue an out of service tag if a commercial device cannot begin weighing, measuring, metering, or counting at zero as prescribed in Handbook 44.~~

~~9. The Division shall issue a warning tag if the manufacturer's plate on a commercial device does not contain the information required by Handbook 44, is missing, or is unreadable. The Division shall issue an out of service tag if the person who owns or operates a commercial device does not obtain a compliant manufacturer's plate by the 30-day deadline imposed on the warning tag.~~

~~10. The Division shall issue a warning tag to a person who did not construct a large-scale approach according to Handbook 44. The Division shall issue a stop-sale, stop-use tag if the large-scale approach is not made compliant by the deadline imposed on the warning tag.~~

~~11. In addition to any enforcement action under subsections (F)(1) through (10):~~

~~a. If the Division finds during an inspection that a commercial device does not comply with the requirements of A.R.S. Title 3, Chapter 19, or this Chapter and the lack of compliance favors the owner or operator of the commercial device:~~

~~i. The Division may impose a civil penalty up to \$300 on the person who owns or operates the commercial device; and~~

~~ii. The Division may impose a civil penalty up to \$500 on the person who owns or operates the commercial device for each reinspection until the commercial device is in compliance.~~

~~b. If the Division finds during an inspection that a person who weighs a product on a commercial device violates Handbook 44 or does not post rates according to Handbook 44 or this Chapter:~~

~~i. The Division may issue an administrative order to the person at the conclusion of the inspection and impose a civil penalty up to \$300; and~~

~~ii. The Division may issue an administrative order to the person and impose a civil penalty up to \$500 at each reinspection until the person complies with Handbook 44 and this Chapter.~~

~~G. Public and deputy public weighmaster.~~

~~1. The Division may issue an administrative order if a public weighmaster's:~~

- 269 a. ~~Weigh tickets are not in numbered sequence or are missing,~~
- 270 b. ~~The seal, press, or electronic seal is not readable, or~~
- 271 c. ~~Records are not maintained according to R3-7-505.~~
- 272 2. ~~The Division may issue an administrative order and impose a civil penalty up to~~
- 273 ~~\$500 on a public weighmaster if:~~
- 274 a. ~~The public weighmaster's weigh tickets contain inaccurate information,~~
- 275 b. ~~The public weighmaster violates an administrative order,~~
- 276 c. ~~The public weighmaster misuses a seal or press or has an unauthorized seal or~~
- 277 ~~press; or~~
- 278 d. ~~The public weighmaster misuses an electronic seal or signature.~~
- 279 3. ~~The Division shall confiscate a seal or press if a public weighmaster violates an~~
- 280 ~~administrative order issued to the public weighmaster.~~
- 281 4. ~~The Division shall suspend, revoke, or refuse to renew a license if a public~~
- 282 ~~weighmaster does not comply with an enforcement action under this Section.~~
- 283 5. ~~The Division shall issue an administrative order and a civil penalty up to \$300 to a~~
- 284 ~~person who performs public weighmaster duties without a license.~~
- 285 6. ~~If a public weighmaster permits an unlicensed person to perform deputy public~~
- 286 ~~weighmaster duties, the Division may:~~
- 287 a. ~~Impose a civil penalty up to \$300 on the public weighmaster for the first time the~~
- 288 ~~public weighmaster permits an unlicensed person to perform deputy public~~
- 289 ~~weighmaster duties;~~

b. ~~Impose a civil penalty up to \$500 on a public weighmaster for the second time the public weighmaster permits an unlicensed person to perform deputy public weighmaster duties; and~~

c. ~~Confiscate the public weighmaster's records, equipment, and devices if the public weighmaster permits an unlicensed person to perform deputy public weighmaster duties more than twice.~~

~~H. Packaging.~~

1. ~~The Division shall issue an administrative order to an owner or an employee of the owner where a package inspection is held if a package is not in compliance with a requirement in Handbook 130 or Handbook 133. The person to whom the administrative order is issued shall correct the package violation by:~~

a. ~~Returning the package to the packer or manufacturer;~~

b. ~~Labeling the package to reflect its correct quantity;~~

c. ~~Placing a notice on the package that states the violation, and pricing the package to reflect its correct quantity; or~~

d. ~~Repackaging the commodity so the package contains the quantity represented.~~

2. ~~In addition to an administrative order, the Division may impose a civil penalty up to \$500 per lot on a person who violates a requirement in Handbook 130 or Handbook 133.~~

~~I. Price verification.~~

1. ~~The initial inspection of a retail location for price verification is for educational purposes and an enforcement action will not be imposed for a violation identified during the initial inspection.~~

- ~~2. The Division shall issue a stop sale, stop use tag to a person who fails a price verification inspection or reinspection if a pricing violation cannot be corrected within 30 minutes of the Division completing the inspection.~~
- ~~a. The Division may impose a civil penalty up to \$100 per violation on a person who fails a reinspection if the Division finds more than one item at more than its posted price.~~
- ~~b. The Division may impose a civil penalty up to \$200 per violation on a person who fails a second reinspection. The Division shall increase the per violation civil penalty imposed by \$100 for each subsequent reinspection until the violation is corrected.~~
- ~~3. If the Division receives and substantiates a complaint about a person against whom the Division took an administrative enforcement action under subsection (I)(2) within the 60 days before the date of the complaint, the Division shall issue a stop sale, stop use tag and impose a civil penalty that is \$100 more than the civil penalty that the Division previously imposed against this person.~~
- ~~4. The Division may issue a warning tag to a person who does not have a written price error policy. The Division may impose a civil penalty up to \$500 if the person does not have a written price error policy upon reinspection.~~
- ~~5. The Division shall issue a warning tag to a person who does not have a price display visible to the consumer at a check-out location. The Division shall issue an out-of-service tag if the person does not have a price display visible to the consumer at a check-out location upon reinspection.~~

J. Price posting.

1. ~~The initial inspection of a retail location for price posting is for educational purposes and an enforcement action will not be imposed for a violation identified during the initial inspection.~~

2. ~~The Division shall issue a stop sale, stop use tag to a person who fails a price posting inspection if the violation cannot be corrected within 30 minutes of the Division completing the inspection.~~

3. ~~The Division may impose a civil penalty up to \$50 for each inspected lot not priced if a person fails a reinspection with a score of less than 96 percent.~~

4. ~~The Division may impose a civil penalty up to \$100 for each inspected lot not priced if a person fails a second reinspection.~~

5. ~~If the Division receives and substantiates a complaint about a person against whom the Division took an administrative enforcement action under subsection (J)(2) within the 60 days before the date of the complaint, the Division shall issue a stop sale, stop use tag and impose a civil penalty that is \$100 more than the civil penalty that the Division previously imposed against this person.~~

~~K. Fuel quality and labeling.~~

1. ~~The Division shall issue a warning tag to a person whose fuel dispenser labeling violates A.R.S. Title 3, Chapter 19, or this Chapter. The Division shall issue an out-of-service tag to the person if the person does not correct the fuel dispenser labeling violation within the time specified on the warning tag.~~

2. ~~The Division may issue an administrative order to a person whose fuel storage tank labeling or external street signage violates A.R.S. Title 3, Chapter 19, or this Chapter. The Division may impose a civil penalty up to \$300 if the person does not~~

~~correct the labeling or signage violation within the time specified in the
administrative order.~~

~~3. The Division may issue an administrative order to, and impose a civil penalty up to
\$500 per octane level or fuel grade to a person who violates a fuel quality
requirement under A.R.S. Title 41, Chapter 15, or this Chapter. The person shall
correct the violation by:~~

~~a. Removing non-compliant motor fuel from the storage tank and replacing it with
compliant motor fuel,~~

~~b. Selling the motor fuel at the correct octane level,~~

~~c. Adding sufficient compliant motor fuel to the storage tank to bring the motor
fuel in the storage tank into compliance,~~

~~d. Removing all water from the storage tank or emptying the tank per R3-7-711 or
R3-7-712, or~~

~~e. Removing the non-compliant motor fuel to another area within the state if the
motor fuel complies with specifications of that area.~~

~~4. The Division may issue an administrative order to a person who does not provide
requested product transfer documentation within 24 hours of the Division's request.
The Division may impose a civil penalty up to \$300 on a person who provides the
requested documentation between 24 and 72 hours. The Division may impose a civil
penalty up to \$500 on a person who does not provide the requested documentation
within 72 hours.~~

~~L. Vapor recovery.~~

- ~~1. The Division may issue an administrative order to stop construction at a vapor recovery site and impose a civil penalty up to \$500 on a person who:~~

 - ~~a. Begins construction or makes a major modification without an authority to construct plan approval,~~
 - ~~b. Does not comply with the authority to construct plan approval, or~~
 - ~~c. Does not obtain an approved change order for construction or major modification of the vapor recovery site unless:~~

 - ~~i. The vapor recovery system and its components comply with A.R.S. Title 3, Chapter 19, and this Chapter; and~~
 - ~~ii. The vapor recovery system passes the required vapor recovery tests according to A.R.S. Title 3, Chapter 19, and this Chapter.~~
- ~~2. The Division may issue an administrative order requiring a person to excavate a vapor recovery site if the person covers a vapor recovery component before a Division pre-burial inspection and may impose a civil penalty up to \$500 if the excavated system does not pass required vapor recovery tests according to A.R.S. Title 3, Chapter 19, and this Chapter.~~
- ~~3. The Division shall issue an administrative order if a person fails to ensure that a vapor recovery site passes an initial test within 90 days of being opened or passes an annual test within the designated test month. The Division shall issue a stop-sale, stop-use tag if the person does not comply with the administrative order.~~
- ~~4. The Division may impose a civil penalty up to \$100 on a person who does not have an authority to construct plan approval available for inspection at the construction site during normal business hours.~~

~~5. The Division may issue a warning tag to a person whose vapor recovery system labeling does not comply with R3-7-713. The Division may issue a stop-sale, stop-use tag and impose a civil penalty up to \$500 on a person who does not correct a labeling violation within the time specified on a warning tag.~~

~~6. The Division shall issue a stop-sale, stop-use tag to a person whose vapor recovery system fails a test under R3-7-905, R3-7-910, R3-7-1005, or R3-7-1010. If the test failure is isolated to a system component, the Division's stop-sale, stop-use tag shall pertain to that component so the rest of the system may operate.~~

~~M. The Division may impose a civil penalty up to \$500 and issue another stop-sale, stop-use tag to a person who violates a stop-sale, stop-use tag. The Division may impose a civil penalty up to \$500 and revoke, suspend, or refuse to renew a commercial device license if a person removes a stop-sale, stop-use tag without approval.~~

~~N. Registered service agency and registered service representative.~~

~~1. If a registered service agency submits to the Division an inaccurate or incomplete placed-in-service or test report, the Division may impose a civil penalty up to \$50 on the agency each time the agency resubmits a placed-in-service or test report without making all needed corrections.~~

~~2. The Division may impose a civil penalty up to \$300 on a registered service representative who incorrectly:~~

~~a. Installs a commercial device,~~

~~b. Repairs a commercial device,~~

~~c. Tests a vapor recovery system, or~~

~~d. Repairs a vapor recovery system.~~

3. ~~If an unlicensed person represents itself as a registered service agency, the Division may:~~
- ~~a. Issue an administrative order,~~
 - ~~b. Impose a civil penalty up to \$500 and confiscate the unlicensed person's calibration standards if the unlicensed person violates the administrative order, and~~
 - ~~c. Deny a registered service agency license to the unlicensed person if the unlicensed person fails to comply with the enforcement action under this subsection.~~
4. ~~The Division may issue an administrative order to an unlicensed person who performs the duties of a registered service representative. The Division may impose a civil penalty up to \$300 on the registered service agency for which the unlicensed individual works.~~
5. ~~The Division may issue an administrative order if a registered service representative places a commercial device into service without Division authorization. The Division may impose a civil penalty up to \$500 on the registered service agency whose representative places a commercial device into service without Division authorization.~~
6. ~~The Division may impose a civil penalty up to \$500 on a registered service agency whose registered service representative uses a metrology standard or vapor recovery testing equipment that is not certified according to this Chapter and, as applicable, CARB test methods. The Division may confiscate a metrology standard or vapor recovery testing equipment if a registered service representative uses the uncertified~~

standard or equipment after the registered service agency is penalized. The Division shall return the standard or equipment when it is properly certified.

7. The Division shall issue an administrative order to a vapor recovery registered service agency or person who owns a vapor recovery system that does not, according to A.R.S. Title 3, Chapter 19, and this Chapter:

- a. Notify the Division of a test date and time,
- b. Begin a test at the approved time,
- c. Appear for a witnessed test,
- d. Close a vapor recovery system for repairs if the system fails, or
- e. Perform a test.

8. The Division may impose a civil penalty up to \$300 on a vapor RSA that violates subsections (M)(7)(a), (b), (d), or (e). The Division may impose a civil penalty up to \$300 on a vapor recovery registered service agency that violates subsection (M)(7)(c) twice in 12 months.

9. If a registered service agency's registered service representative does not attach a non tampering seal on a commercial device that is equipped for a seal, the Division may:

- a. Impose a civil penalty up to \$300 on the registered service agency for the first violation, and
- b. Impose a civil penalty up to \$500 on the registered service agency for each subsequent violation by the registered service representative.

471 ~~10. If a vapor recovery registered service representative determines that a vapor recovery~~
472 ~~system or component is not in compliance with A.R.S. Title 3, Chapter 19, or this~~
473 ~~Chapter, the vapor recovery registered service representative shall:~~

474 ~~a. Secure the non-compliant vapor recovery system or component from use before~~
475 ~~the registered service representative leaves the vapor recovery site or until the~~
476 ~~system or component passes the tests required by R3-7-910;~~

477 ~~b. Notify the Division of the secured, non-compliant vapor recovery system or~~
478 ~~component before leaving the vapor recovery site; and~~

479 ~~c. Notify the Division of the time of the test required by R3-7-910 or R3-7-1010~~
480 ~~by 6:00 a.m. of the day after the non-compliant vapor recovery system or~~
481 ~~component is secured or one hour before the test, whichever is sooner.~~

482 ~~11. If a recovery registered service representative fails to comply with R3-7-602(B)(2)~~
483 ~~the Division may:~~

484 ~~a. Impose a civil penalty up to \$300 on the registered service representative;~~

485 ~~b. Issue an administrative order, if the registered service representative is penalized~~
486 ~~under this subsection three times in 12 months, requiring the registered service~~
487 ~~representative to take and pass the licensing competency examination; and~~

488 ~~c. Suspend or revoke the license of the registered service agency employing the~~
489 ~~registered service representative if the registered service representative does not~~
490 ~~comply with an order issued under subsection (M)(11)(b).~~

491 ~~12. If a registered service representative fails to notify the Division of a non-compliant~~
492 ~~commercial device under R3-7-602(B)(1)(f), the Division may impose a civil~~
493 ~~penalty up to \$300.~~

R3-7-105. Repealed

R3-7-106. Repealed

R3-7-107. Repealed

R3-7-108. Time-frames for Licenses, Renewals, and Authorities to Construct

A. For each type of license, renewal, or authority issued by the Division, the overall time-frame described in A.R.S. § 41-1072(2) is set forth in Table 1.

B. For each type of license, renewal, or authority issued by the Division, the administrative completeness review time-frame described in A.R.S. § 41-1072(1) is set forth in Table 1 and begins on the date the Division receives an application.

1. If the application is not administratively complete, the Division shall send a deficiency notice to the applicant.

a. The deficiency notice shall state each deficiency and the information needed to complete the application.

b. Within the ~~time~~time-frame provided in Table 1 for response to the deficiency notice, the applicant shall submit to the Division the missing information specified in the deficiency notice. The time-frame for the Division to finish the administrative completeness review is suspended from the date the Division mails or e-mails the deficiency notice to the applicant until the date the Division receives the missing information.

c. If the applicant does not submit the missing information within the ~~time~~time-frame to respond to the deficiency notice set forth in Table 1, the Division shall send a written notice to the applicant informing the applicant that the application

is deemed withdrawn. An applicant who desires to reapply shall begin the application process anew.

2. If the application is administratively complete, the Division shall send a written notice of administrative completeness to the applicant. If the Division, within 10 days of submittal, fails to send a written notice of administrative completeness or deficiency notice outlined in subsection (B)(1), the application shall automatically be deemed administratively complete.

C. For each type of license, renewal, or authority issued by the Division, the substantive review time-frame described in A.R.S. § 41-1072(3) is set forth in Table 1 and begins on the date the Division sends written notice of administrative completeness to the applicant.

1. During the substantive review time-frame, the Division may make one comprehensive written request for additional information. The applicant shall submit the additional information within the time-time-frame provided in Table 1 for response to a comprehensive written request for additional information. The time-frame for the Division to finish the substantive review is suspended from the date the Division mails or e-mails the request until the Division receives the information.

2. If the applicant does not submit the requested additional information within the time-frame provided in Table 1, the Division shall issue a written notice informing the applicant that the application is deemed withdrawn. ~~The applicant may request in writing that the Division deny the application within 15 days of the date of the notice of withdrawal.~~ An applicant who desires to reapply shall begin the application process anew.

3. The Division shall issue a written notice of denial of license, renewal, or authority if the Division determines that the applicant does not meet all of the substantive criteria required by A.R.S. Title 3, Chapter 19, and this Chapter for a license, renewal, or authority. The notice of denial shall include:

- a. Reasons for the denial, with citations to the statutes or rules on which the denial is based; and
- b. The name and telephone number of a Division employee who can answer questions regarding the application process.

4. If the applicant meets all of the substantive criteria required by A.R.S. Title 3, Chapter 19, and this Chapter for a license, renewal, or authority the Division shall issue the license, renewal, or authority to the applicant.

D. The ~~time period~~ time-frame for an applicant to respond to a deficiency notice or request for additional information shall commence on the date of personal service or the postmark date.

E. In computing any ~~time period~~ time-frame prescribed in this Section, the day of the act, event, or default shall not be included. The last day of the period shall be included unless it is Saturday, Sunday, or a state holiday, in which event the period runs until the end of the next day that is not a Saturday, Sunday, or state holiday. The computation shall include intermediate Saturdays, Sundays and holidays.

F. An applicant whose license, renewal, or authority is denied has a right to a hearing, an opportunity for rehearing, and if the denial is upheld, judicial review pursuant to A.R.S. Title 41, Chapter 6, Articles 6 and 10, and A.R.S. Title 12, Chapter 7, Article 6.

R3-7-109. Administrative Hearing Procedures

A person who is adversely affected by an action made by the Division may request a hearing to dispute inspection results, a violation, or enforcement action under A.R.S. Title 41, Chapter 6, ~~Articles Article 6 and 10~~ apply to the Division's hearings.

R3-7-110. Motion for Rehearing or Review

A. Except as provided in subsection ~~(G)~~ **(I)**, any party in a contested case or appealable agency action before the Division who is aggrieved by a decision rendered in the case may file with the Division, not later than 10 days after service of the decision, a written motion for rehearing or review of the decision, pursuant to A.R.S. Title 41, Chapter 6, Article 10, specifying the particular grounds for the motion. For purposes of this subsection, a decision shall be deemed to have been served when personally delivered or mailed by certified mail to the party at the party's last known residence or place of business; or by electronic mail if the party has agreed to receive electronic notifications.

B. A motion for rehearing or review may be amended at any time before it is ruled upon by the Division. A party shall provide a copy of any pleading on all opposing parties or parties who may be directly affected by the issues presented, and the pleading shall contain a certification of delivery to listed recipients. A response may be filed within 15 days after service of the motion or amended motion by any other party. The Division may require the filing of written briefs upon the issues raised in the motion and may provide for oral argument.

C. A rehearing or review of the decision may only be granted for any of the following reasons materially affecting the moving party's rights ~~or ability to receive a fair hearing~~:

1. Any irregularity in the hearing, order, or abuse of discretion ~~by the administrative law judge or the Division depriving the moving party of a fair hearing;~~

2. Misconduct of the Division, the administrative law judge, or the prevailing party;
3. Accident or surprise that could not have been prevented by ordinary prudence;
4. Newly discovered material evidence that could not have been discovered with reasonable diligence and produced at the original hearing;
5. Excessive or insufficient penalties;
6. Error in the admission or rejection of evidence or other errors of law occurring at the hearing or during the progress of the proceedings; or
7. That the decision is not justified by the evidence or is contrary to law.

D. If a rehearing is granted, the Division may hear the case or may refer the case to the Office of Administrative Hearings. The decision of the administrative law judge becomes the decision of the Division unless rejected or modified by the Division in accordance with A.R.S. Title 41, Chapter 6, Article 10. A decision of the Division at this level of review is a final decision.

E. Except for a decision under subsection (I), a rehearing or review of the final Division decision shall be requested in order for the aggrieved party to have the right to appeal under A.R.S. Title 12, Chapter 7, Article 6.

D.F. The Division may affirm or modify its decision, or grant a rehearing or review. After giving the parties or their counsel notice and an opportunity to be heard, the Division may grant a rehearing or review for a reason not stated in a party's motion. An order granting a rehearing or review shall specify the grounds on which the rehearing or review is granted. The rehearing or review shall cover only those matters so specified.

E.G. The Division, on its own initiative, within the ~~time~~ time-frame for filing a motion for rehearing or review under this rule, may order a rehearing or review for any of the

reasons set forth in subsection (C), after giving the parties notice and an opportunity to be heard.

F.H. When a motion for rehearing or review is based upon affidavits, the moving party shall serve the affidavits with the motion. An opposing party has 15 days from the date of service to serve opposing affidavits. The Division may extend the period to respond up to 20 days for good cause, or by written stipulation of the parties. If the Division permits reply affidavits, the replying party has five days in which to serve them.

G.I. If the Division makes specific findings that the immediate effectiveness of a decision is necessary for the immediate preservation of the public peace, health, and safety and that a rehearing or review of the decision is impracticable, unnecessary, or contrary to the public interest, the Division may issue the decision as a final decision without an opportunity for a rehearing or review. If a decision is issued as a final decision without an opportunity for rehearing or review, any application for judicial review of the decision shall be made within the time limits permitted for applications for judicial review of the Division's final decision.

R3-7-111. Repealed

R3-7-112. Repealed

R3-7-113. Renumbered

R3-7-114. Repealed

R3-7-115. Renumbered

R3-7-116. Renumbered

R3-7-117. Renumbered

Table 1. Time-frames (calendar days)

Type of License	Authorit y	Administrat ive Completeness Review	Response to Completion Request	Substantive Completeness Review	Response to <u>Request for Additional Information</u>	Overall Time-frame
Commercial Device	R3-7-201	14	28	30	30	44
Public Weighmaster	R3-7-501	14	28	30	30	44
Registered Service Agency/Representative	R3-7-601	14	28	30	30	44
Authority to Construct	R3-7-904 R3-7-1004	14	28	30	30	44

ARTICLE 2. COMMERCIAL DEVICES

R3-7-201. Licensing Process

Before using a commercial device, a person or a contracted registered service representative shall apply for a ~~license for the commercial device~~ license. The commercial device may be used without a license for up to 30 days after an application is filed with the Division. The application shall be on a form supplied by the Division that includes:

1. The applicant's name, address, and telephone number;
2. The name, address, and telephone number of the location where the commercial device will be operated;
3. A description of the commercial device;
4. The applicant's signature; and
5. ~~An~~ The e-mail address of the commercial device owner or operator for the owner or operator for the Division to provide licenses, invoices, inspections and reports, enforcement action, and other notifications.

R3-7-202. Repealed

R3-7-203. Approval, Installation, Use, and Sale of Devices

A. A commercial device installed or placed in use after January 1, 1975, shall have an NCWM National Type Evaluation Program (NTEP) Certificate of Conformance or have a ~~certificate of approval from the~~ California Type Evaluation Program (CTEP) Certificate of Approval. ~~NTEP Certificate of Conformance issuance may be verified at the NCWM website: http://www.ncwm.net/ntep/cert_search.~~

1. If a commercial device has been continuously licensed, or evidence shows it has been in use by the owner in Arizona since January 1, 1975, the commercial device is exempt from ~~NCWM or California Type Evaluation Program prototype~~ NTEP or CTEP approval requirements.

2. If a commercial device exempt under subsection (A)(1) fails the specifications, tolerances, or other technical requirements of Handbook 44 during a Division inspection, the Division shall issue ~~an out of service~~ a Stop-Sale, Stop-Use tag or ~~confiscate/seize~~ the device per ~~R3-7-104(F)(3)~~ R3-7-104(A) and revoke the commercial device license under A.R.S. § 3-3472. A person shall no longer use the device commercially.

B. ~~The seller of a commercial device that is remanufactured for the purpose of commercial sale shall mark the commercial device as remanufactured.~~ A person shall not use a commercial device that has an Out-of-Service or Stop-Sale, Stop-Use tag until the person repairs the commercial device as ordered by the Division, the commercial device meets the requirements of A.R.S. Title 3, Chapter 19, Handbook 44, and this Chapter, and approval is obtained from the Division to resume use of the device. If a person sells a commercial device that has an Out-of-Service or Stop-Sale, Stop-Use tag, the seller

shall not remove the tag and must disclose to the buyer that the commercial device is not in compliance.

~~R3-7-204. Livestock and Vehicle Scale Installation~~

R3-7-204. Repealed

~~A. Portable livestock and portable vehicle scales shall be designed to be moveable from one location to another.~~

~~B. Portable scales and low profile electronic scales shall be accessible for maintenance.~~

~~C. Notwithstanding Handbook 44, vehicle and livestock scales installed above ground shall have 2 feet minimum clearance from the bottom of the lowest platform support girder to the ground.~~

~~D. Notwithstanding Handbook 44, vehicle and livestock scales, installed with a pit, shall have 2 feet minimum clearance from the bottom of the main girder that is lowest in platform support to the pit floor.~~

ARTICLE 3. PACKAGING, LABELING, AND METHOD OF SALE

R3-7-301. Repealed

R3-7-302. Handbook 130 and Handbook 133 Packaging, Labeling, and Method of Sale

A. A person shall comply with all packaging, labeling, and method of sale requirements in Handbook 130, except as otherwise stated in this Chapter. A person shall ensure that packaged commodities kept, offered, exposed for sale, sold, or in the process of delivery are weighed, measured, and inspected using sampling and testing procedures designated in Handbook 133, except as otherwise stated in this Chapter.

B. A retail seller shall ensure that a package that is offered for sale in a ~~variable~~ random weight, measurement, or count, and that is weighed, measured, or counted at the time of

sale, includes a label on the package identifying the net weight, measurement, or count, item description, and packer's name if the packer is not the retailer. Pre-packaged produce does not require a label on each package if the retailer:

1. Clearly labels the price-per-pound where the packaged produce is displayed, and
2. Deducts a tare for the packaging from the gross weight at the time of sale.

C. ~~A retail seller shall price a commodity at the date and time that it is ordered by a customer.~~ If the Division issues an administrative order to a person at location where a package inspection is held, for a package that is not in compliance with a requirement in Handbook 130 or Handbook 133, the person to whom the administrative order is issued shall correct the package violation by:

1. Removing the package from sale;
2. Labeling the package to reflect its correct net quantity;
3. Placing a notice on the package that corrects the package violation, and pricing the package to reflect its correct net quantity; or
4. Repackaging the commodity so the package contains the net quantity represented.

D. ~~A retail seller who offers, exposes, or advertises a commodity for sale or rent shall post a definite, plain, and conspicuous price on the commodity or adjacent to where the commodity is displayed. If the price of the commodity is by weight, measure, or count, the retailer shall place the price per weight, measure, or count on the commodity or adjacent to where the commodity is displayed. If a retailer offers a commodity for sale or rent at a price reduced by a percentage or a fixed amount from a previously offered price, the retailer shall place the reduction or reduced price on the commodity or adjacent to where the commodity is displayed.~~

~~E. A person who owns or operates a plant nursery shall label each commodity with its identity and price, or post a sign with this information adjacent to the point of display.~~

~~F. A retail seller shall ensure that the price of each item purchased is displayed visibly to the public at each check-out location.~~

~~G. Items in or behind a service counter that can be sold only with the assistance of a sales associate are not required to have a price displayed. If a price is displayed, it must meet the requirements of this Chapter.~~

R3-7-303. Repealed

R3-7-304. Repealed

R3-7-305. Repealed

R3-7-306. Repealed

R3-7-307. Repealed

R3-7-308. Repealed

R3-7-309. Repealed

R3-7-310. Repealed

R3-7-311. Repealed

R3-7-312. Repealed

R3-7-313. Repealed

ARTICLE 4. PRICE VERIFICATION AND PRICE POSTING

R3-7-401. Repealed

R3-7-402. ~~Price-posting Inspection Procedure and Violation Exceptions~~ Retail Price Requirements; Initial Inspections; Violations and Exceptions

~~A. The Division shall choose one item that was used and up to four adjacent items that were not used for a price verification inspection, as the samples for a price posting inspection.~~

Retail price requirements. In addition to the requirements in A.R.S. § 3-3431, a person who offers, exposes, or advertises a commodity for sale or rent shall:

1. Price a commodity at the date and time that it is ordered by a customer;

2. Post a definite, plain, and conspicuous price on the commodity or adjacent to where the commodity is displayed;

3. If the price of the commodity is by weight, measure, or count, place the price per weight, measure, or count on the commodity or adjacent to where the commodity is displayed;

4. If a price is reduced by a percentage or a fixed amount from a previously offered price, place the reduction or reduced price on the commodity or adjacent to where the commodity is displayed;

5. Label each commodity offered for sale within a plant nursery with its identity and price, or post a sign with this information adjacent to the point of display; and

6. Ensure that the price of each item purchased is displayed visibly to the public at each check-out location.

~~B. If the Division finds an alleged price posting violation involving an item used during its price verification inspection, the Division shall record the price posting violation on the inspection report.~~ Initial retail price inspections and reinspections. The initial retail price inspection of a location is for educational purposes and administrative enforcement action will not be imposed for a violation identified during an initial inspection. An

initial inspection is the first retail price inspection conducted at a location when no prior retail price inspections have occurred at that location under the current ownership.

C. ~~The following are price posting violations:~~

~~1. No price is posted or displayed for an inspected item unless it is not required under subsection (D)(12);~~

~~2. Less than 98 percent of the prices of inspected items are posted accurately; or~~

~~3. A percentage off is provided, but there is no price displayed for the item on, in, or behind a service counter. Price verification.~~

1. Violations. Items sampled for price verification that scan at a price higher than the marked or posted price are considered overcharges. An inspected location shall be found in violation if more than one overcharge is recorded in a price verification sample.

2. Violation exceptions. Items sampled for price verification that scan at a price lower than the marked or posted price are considered undercharges, and are not a violation.

D. ~~The following are not price posting violations:~~ Price posting.

1. Violations. The following are price posting violations:

a. No price is posted or displayed for an inspected item;

b. Less than 98 percent of the items sampled for price posting during a retail price inspection have a marked or posted price; or

c. A percentage or quantity discount is provided, but there is no price displayed for the item on which the consumer may calculate or compare the discounted price to the regular price.

2. Violation exceptions. The following are not price posting violations:

~~1.a. A price is posted on a shelf where an item is displayed rather than marked on the~~
~~item individually;~~ A price is posted or displayed as allowed in A.R.S. § 3-
3431(L) and (N);

~~2.b.~~ A price is posted on the shelf or on a hook in front of or behind a row of
items at the farthest left side of all items with the same price for up to 3 feet of
shelf space, or at the farthest left and farthest right side of the shelf or hooks ~~with~~
~~the same price~~ displaying items of the same price. For items of the same price,
the ~~uniform price codes~~ Universal Product Code ("UPC") may differ for the
commodities with prices labeled in this manner, as long as the price posted is a
generic price and does not refer to a specific product;

~~3.c.~~ A price is posted in a location clearly visible to the consumer on a vertical
display ~~in a location clearly visible to the consumer for containing~~ items of the
same price;

~~4.d.~~ ~~Self-contained~~ A price is posted on the inside or outside of the door of a self-
~~contained~~ refrigerated coolers ~~may have prices posted on the inside or outside of~~
~~the refrigerator doors located on cooler on or in front~~ the left, right, or center of
the shelving units in a location clearly visible to the consumer;

~~5.e.~~ A storage area that is posted as a storage area for which a customer should ask
~~for assistance~~ Items contained in a clearly marked storage or restocking area
where a customer must ask for employee assistance to obtain an item;

~~6.~~ A restocking area that is posted as a restocking area for which a customer should ask
for assistance;

7.f. A price is posted on a hook in front of or behind a row of items but the price is clearly visible or a notice is clearly visible stating that the price is posted behind the row of items;

8.g. An item is located in an advertising display without a posted price but a notice is posted informing a customer to ask an employee for price information ~~assistance about~~ regarding an item contained in the display;

9.h. A menu-type sign at a point of display that lists the name and price of every item at the point of display in legible text. A menu-type sign may also be used to display single-item purchase prices in areas where space is limited, or used to display a price for purchase of multiple items and single-item purchase prices at the point of display as long as it is ~~located~~ posted at, above, or ~~near~~ adjacent to the point of display;

10.i. A point of display contains more than one item posted with the manufacturer's name or logo and the price and name of each item ~~in~~ contained within the point of display is posted at, above, or adjacent to the point of display;

11.j. A price is posted only at each entrance to a store ~~but that~~ and the posted price is the price of each item ~~in~~ displayed for sale within the store, or a price is posted at each entrance to a department within a store ~~but that~~ and the posted price is the price of each item ~~in~~ displayed for sale within the department;

12.k. A notice states that there is an additional charge based on an item's size ~~and each size~~ and the additional charge for each size is posted at, above, or adjacent to the point of display; and

~~13.1. An item that does not have a price and is located in or behind a service counter and available only with the assistance of a sales associate posted or displayed as allowed in A.R.S. § 3-3431(M). If a price is displayed, it must meet the requirements of this Chapter.~~

R3-7-403. Repealed

R3-7-404. Repealed

R3-7-405. Repealed

R3-7-406. Repealed

R3-7-407. Repealed

R3-7-408. Repealed

R3-7-409. Repealed

R3-7-410. Repealed

R3-7-411. Repealed

R3-7-412. Repealed

ARTICLE 5. PUBLIC WEIGHMASTERS

R3-7-501. Qualifications; License and Renewal Application Process

A. In addition to the requirements of A.R.S. § 3-3453, to be a public weighmaster or a deputy public weighmaster, a person shall:

1. Be at least 18 years old,
2. Be able to operate a scale accurately, and
3. Be able to execute weight certificates properly.

B. A person shall not perform the duties of a public weighmaster until the person passes the written public weighmaster examination administered by the Division with a minimum

score of 75 percent. A person may not take the examination more than three times in six months and must wait ~~7~~seven days before retaking the exam.

C. A person that meets the qualifications for public weighmaster or deputy public weighmaster may apply for a license on a form supplied by the Division. A separate application shall be submitted for each location where the public weighmaster or deputy public weighmaster will issue weight ~~tickets~~certificates.

1. The application form includes:

- a. The applicant's name, address, ~~and telephone number,~~ and e-mail address;
- b. A statement by the applicant that the applicant knows and understands public weighmaster laws and rules;
- c. The name, address, and telephone number of each of the applicant's public weighmaster locations; and
- d. The applicant's signature.

2. The public weighmaster's application form also includes:

- a. The name of each deputy public weighmaster operating at each location;
- b. A statement that the public weighmaster understands they are responsible to ensure that any deputy public weighmasters working at the location are adequately trained and licensed;
- c. The name and address of the scale; and
- d. The scale description.

3. The deputy public weighmaster application shall include a certification that they understand the requirements on a form provided by the Division and be signed by both the public weighmaster and the applicant.

4. An applicant may be required to submit evidence of qualifications.
5. The public weighmaster shall ensure all deputy public weighmasters are licensed for the location prior to their issuance of weight ~~tickets~~ certificates.
6. An applicant shall submit information and documentation concerning lawful presence required by A.R.S. § 41-1080.

D. Before the Division issues or renews a public weighmaster or deputy public weighmaster license, the applicant shall pay the required fees and provide information required in A.R.S. Title 3, Chapter 19, and this Chapter.

E. The Division does not charge a fee to process a change in name or address.

F. In the event a public weighmaster leaves employment, a licensed deputy public weighmaster may utilize a public weighmaster stamp which contains only the location identity as issued under R3-7-506(B) for 30 days at a location while a public weighmaster license application is underway. A public weighmaster stamp containing the public weighmaster's name may not be continued to be used following a public weighmaster's departure.

R3-7-502. Duties

A public weighmaster shall:

1. Be responsible for the daily operation and maintenance of the licensed scale used when performing public weighmaster duties;
2. Use scales according to applicable laws and rules;
3. Be responsible for all acts performed by any deputy public weighmaster designated by the public weighmaster; and

4. Ensure that deputy public weighmasters are licensed prior to their issuance of a weight ~~ticket~~ certificate and cancel deputy public weighmasters licenses within 10 days of their leaving employment to ensure each location has the correct number of licensed deputy public weighmasters. A deputy public weighmaster license may be canceled by sending an e-mail or other written notification to the Division.

R3-7-503. Grounds for Denying License or Renewal; and Disciplinary Action

A. The Division may deny a public or deputy public weighmaster license for any of the following reasons:

1. Providing false or misleading information;
2. Failing to meet the requirements stated in this Article; or
3. Any of the reasons stated in subsections (B)(1) through (9).

B. The Division may impose disciplinary action against, or refuse to renew a public weighmaster's license for any of the reasons stated in subsection (A)(1) or (2), or if the Division has determined that the public weighmaster:

1. Does not have the ability to ~~weigh accurately~~ conduct an accurate weighment for producing weight certificates;
2. Has ~~not correctly made~~ produced an incorrect, inaccurate, or falsified weight certificates certificate;
3. Has been found to have violated any provision of A.R.S. Title 3, Chapter 19, or this Chapter;
4. ~~Has falsified a weight certificate~~;
- 5.4. Has delegated authority to someone other than a licensed public weighmaster or deputy public weighmaster;

- 918 ~~6.5.~~ Has improperly used a public weighmaster's seal of authority Seal of Authority;
919 ~~7.6.~~ Has ~~presigned~~ pre-signed certificates for later use;
920 ~~8.7.~~ Has issued a weight certificate on which changes or alterations were made; or
921 ~~9.8.~~ Has used a scale for public weighing that is not properly licensed.

922 **R3-7-504. Scales and Vehicle Weighing**

- 923 **A.** When making a weight determination, a public weighmaster shall use a ~~weighing device~~
924 scale that is suitable for the function.
- 925 **B.** The public weighmaster shall not use a scale to weigh a load that exceeds the normal or
926 rated capacity of the scale.
- 927 **C.** The owner or user of a ~~weighing device~~ scale is responsible for the accuracy of the
928 ~~device~~ scale used by a public weighmaster. The owner or user shall comply with
929 Handbook 44.
- 930 **D.** If a scale is equipped with a printing device, it shall be used for all relevant entries on
931 the weight certificate.
- 932 **E.** The Division shall separately license and regulate each scale location.
- 933 **F.** A public weighmaster or deputy public weighmaster shall weigh any vehicle or
934 combination of vehicles on a scale having a platform that fully accommodates the
935 vehicle or combination of vehicles as one unit.
- 936 **G.** If a combination of vehicles is divided into separate units to be weighed, each separate
937 unit shall be entirely disconnected before weighing and a separate weight certificate
938 shall be issued for each unit.

939 **R3-7-505. Weight Certificates**

- 940 **A.** In issuing a weight certificate, a public weighmaster shall enter only ~~those weight values~~
941 information or other required information that the public weighmaster or deputy public
942 weighmaster has accurately and personally determined.
- 943 **B.** A public weighmaster or deputy public weighmaster shall not make any entries on a
944 weight certificate issued by another person.
- 945 **C.** By signing a weight certificate, a public weighmaster or ~~the weighmaster's deputy public~~
946 weighmaster shall be responsible for the accuracy of all entries on the weight certificate.
- 947 **D.** ~~A weight certificate is valid only when properly signed and sealed by the issuing public~~
948 ~~weighmaster or the deputy public weighmaster. The name and image of the seal of the~~
949 ~~public weighmaster and deputy public weighmaster may be imprinted electronically on~~
950 ~~the weighmaster certificate in lieu of a handwritten signature and embossed seal if the~~
951 ~~electronically imprinted name and seal is that of the weighmaster or deputy public~~
952 ~~weighmaster who weighed, measured, or counted the commodity. To issue an electronic~~
953 ~~signature or seal, the weighmaster or deputy public weighmaster shall have an individual~~
954 ~~login associated with the electronic signature and seal or other security measures in~~
955 ~~place to prevent non-licensed persons from use. A weight certificate is valid only when~~
956 marked with the Seal of Authority and signed by the issuing public weighmaster or
957 deputy public weighmaster.
- 958 **E.** A Seal of Authority may be printed electronically on a weight certificate if it is identical
959 in appearance to the Seal of Authority issued by the Division.
- 960 **F.** A public weighmaster or deputy public weighmaster's signature may be printed
961 electronically on the weight certificate in lieu of a handwritten signature if the electronic

signature is that of the public weighmaster or deputy public weighmaster who weighed the commodity.

G. To issue a weight certificate with an electronic Seal of Authority and signature, the public weighmaster or deputy public weighmaster shall have an individual login associated with the electronic Seal of Authority and signature or other security measures in place to prevent unauthorized persons from use.

E.H. If an error is made on a weight certificate, the public weighmaster or deputy public weighmaster shall void the certificate and issue a new certificate. No changes or alterations shall be made on a weight certificate.

F.I. A weight certificate shall state:

1. The date of issuance;
2. The name of the declared owner, agent, or consignee of the material weighed;
3. The accurate weight of the material weighed or counted;
4. The means by which the material is being transported at the time it is weighed or counted;
5. ~~An identification~~ The license plate number of the transporting unit, ~~including a license number; and~~
6. The printed name, signature, and license number of the public weighmaster or deputy public weighmaster issuing the weight certificate; and

~~6.7.~~ The following statement: "PUBLIC WEIGHMASTER'S CERTIFICATE OF WEIGHT AND MEASURE. This is to certify that the described merchandise was weighed, counted, or measured by a public or deputy public weighmaster, and when

properly signed and sealed, is prima facie evidence of the accuracy of the weight, count, or measure shown as prescribed by law.”

~~7. The printed name, signature, and license number of the public weighmaster or deputy public weighmaster issuing the weight ticket.~~

G.J. A public weighmaster shall maintain a legible copy of each weight certificate issued at each scale location, for a minimum of one year. A public weighmaster ~~also shall~~ also ensure that weight certificates are consecutively numbered and filed numerically, including ~~voids~~ voided weight certificates. A public weighmaster shall not use another filing system without Division approval.

H.K. A public weighmaster is liable for any forged ~~signatures~~ physical, printed, or electronic signatures.

R3-7-506. Seal of Authority

A. A public weighmaster shall obtain a ~~seal~~ Seal of Authority for the certification of weight certificates at cost through the Division.

B. The Division shall assign a number to a ~~seal~~ Seal of Authority that identifying-identifies the specific location for which the ~~seal~~ Seal of Authority is issued.

C. A ~~seal~~ Seal of Authority is the property of the state. A public weighmaster shall surrender a ~~seal~~ their assigned Seal of Authority to the Division within 30 days after the public weighmaster no longer operates as a licensed public weighmaster if the ~~seal~~ Seal of Authority contains the public weighmaster's name. If the ~~seal~~ Seal of Authority was issued under R3-7-506(B) and only contains the location identification number, it may be retained for use by the next licensed public weighmaster at the location if it is still

1006 legible. Illegible seals or seals used in violation of an administrative order shall be
1007 ~~surrendered to~~ seized by the Division.

1008 **D.** A public weighmaster shall have one ~~seal~~ Seal of Authority for use at each scale
1009 location.

1010 **E.** A ~~seal~~ Seal of Authority shall be accessible to the public weighmaster and authorized
1011 ~~deputies~~ deputy public weighmasters during all business hours at the scale location for
1012 the timely and proper certification of weight certificates.

1013 **F.** A public weighmaster shall keep a ~~seal of authority~~ Seal of Authority at each scale
1014 location and make it available for inspection by the Division during all business hours.

1015 **G.** A public weighmaster may recreate the ~~state-assigned seal~~ Seal of Authority assigned by
1016 the Division in an electronic format for use as provided under ~~subsection R3-7-505(D)~~
1017 R3-7-505(E) and (G). The Division shall provide a template of ~~seal~~ the Seal of
1018 Authority.

1019 **R3-7-507. Prohibited Acts**

1020 **A.** A person shall not:

- 1021 1. Issue a certified weight certificate without being a licensed public weighmaster or a
1022 ~~person properly~~ deputy public weighmaster authorized to act for a public
1023 weighmaster;
- 1024 2. Procure, print, or cause to be printed any public weighmaster weight certificate
1025 without being a licensed public weighmaster or a deputy public weighmaster
1026 authorized to act for a public weighmaster;

3. Possess unfilled or unused ~~public weighmaster weight certificate forms~~ certificates without being a licensed public weighmaster or a deputy public weighmaster authorized to act for a public weighmaster;
4. Furnish or give false information to a public weighmaster or deputy public weighmaster for use in the completion of a weight certificate;
5. Present a weight certificate for payment falsified by the insertion of any weight, measure, or count not determined by the issuing public weighmaster;
6. Use without authorization the title “licensed public weighmaster” or any similar title;
7. Represent oneself to be a public weighmaster without holding a license issued by the Division;
8. Engage in public weighing without holding a valid license as a public weighmaster, ~~or acting under the authority of a licensed public weighmaster or a deputy public weighmaster~~ authorized to act for a public weighmaster;
9. Use an unlicensed scale in the performance of public weighmaster duties; or
10. Operate a scale for public weighing unless that person is licensed as a public weighmaster or deputy public weighmaster.
11. Nothing in this subsection shall be construed to prevent administrative staff of the public weighmaster or deputy public weighmaster from performing administrative duties such as filing weight ~~tickets~~ certificates.

- B.** People engaged in the business of printing weight certificate forms, their representatives, and the Division are exempt from the prohibitions specified in subsections (A)(2) and (3).

ARTICLE 6. REGISTERED SERVICE AGENCIES AND REPRESENTATIVES

1050 **R3-7-601. Qualifications; License and Renewal Application Process**

1051 **A.** Registered service agency.

1052 1. To obtain a license as a registered service agency, an applicant shall provide
1053 evidence that:

1054 a. The applicant's registered service representative has a thorough knowledge of all
1055 appropriate laws within A.R.S. Title 3, Chapter 19, Handbook 44, CARB
1056 Executive Orders, and this Chapter;

1057 b. The applicant provided its representative with a copy of the portions of A.R.S.
1058 Title 3, Chapter 19, Handbook 44, CARB Executive Orders, and this Chapter
1059 relating to registered service representative duties;

1060 c. The applicant:

1061 i. Possesses the necessary certified field calibration standards ~~to service~~
1062 ~~commercial devices that meet the requirements of A.R.S. § 3-3416 for~~
1063 installing, repairing, or servicing commercial devices; and

1064 ii. Possesses the necessary vapor recovery test equipment calibrated in the time-
1065 frame required by the equipment manufacturer or CARB Executive Orders to
1066 perform the required testing of a vapor recovery system or vapor recovery
1067 component ~~properly~~; or

1068 iii. Has pre-filed with the Division documentation that the applicant has access
1069 ~~to the necessary standards and testing equipment belonging to another~~
1070 ~~registered service agency and has written approval from that agency to use its~~
1071 ~~standards and testing equipment; and;~~

1. Access to the necessary field calibration standards and vapor recovery test equipment belonging to another registered service agency;
2. Written approval from that registered service agency to use its field calibration standards and vapor recovery test equipment;
3. Documentation supporting that the field calibration standards meet the requirements of A.R.S. § 3-3416(F); and
4. Documentation supporting that the vapor recovery test equipment meets the calibration requirements established by the CARB test procedure or this Chapter.

d. The applicant shall ensure that its registered service representative operates ~~the~~ field calibration standards and vapor recovery test equipment according to A.R.S. Title 3, Chapter 19, Handbook 44, CARB Executive Orders, and this Chapter.

2. The Division shall not issue a registered service agency license until at least one of the applicant's employees passes a registered service representative competency exam.
3. An applicant for a registered service agency license shall submit an application form, obtained from the Division that provides:
 - a. Name, address, telephone number, ~~electronic mail e-mail~~ address, ~~and facsimile number~~;
 - b. License information from other states;
 - c. Types of devices serviced, repaired, or installed, or vapor recovery systems or components repaired or tested;

- 1095 d. A list of all of the applicant's ~~devices and testing~~ field calibration standards and
1096 vapor recovery test equipment with corresponding serial or identification
1097 numbers;
- 1098 e. Branch office information;
- 1099 f. Names of registered service representatives and their experience with other
1100 registered service agencies or states;
- 1101 g. License and disciplinary history; and
- 1102 h. Applicant's signature.

1103 ~~**B.** Third party registered service agency. In addition to complying with the requirements in~~
1104 ~~subsection (A), a third party registered service agency shall provide the Division with~~
1105 ~~evidence that the third party registered service agency:~~

- 1106 ~~1. Holds a valid license issued by the Arizona Registrar of Contractors,~~
1107 ~~2. Complies with workers' compensation insurance laws, and~~
1108 ~~3. Maintains liability insurance sufficient to cover the value of work to be performed.~~

1109 ~~**C.B.**~~ **B.** Registered service representative.

1110 1. To obtain a license as a registered service representative, an applicant shall provide
1111 evidence that:

1112 a. The applicant has a thorough knowledge of all appropriate laws within A.R.S.
1113 Title 3, Chapter 19, Handbook 44, CARB Executive Orders, and this Chapter;

1114 b. The applicant possesses the necessary training or experience regarding
1115 appropriate field calibration standards and ~~testing~~ vapor recovery test equipment
1116 to service the specific commercial device, vapor recovery system, or vapor
1117 recovery system component indicated on the application;

1118 ~~e. The applicant will operate according to appropriate laws within A.R.S. Title 3,~~
1119 ~~Chapter 19, Handbook 44, CARB Executive Orders; and this Chapter; and~~
1120 ~~d.c. The applicant has passed the competency examination specified in subsection~~
1121 ~~(D).~~

- 1122 2. An applicant for a registered service representative license shall submit an
1123 application on a form obtained from the Division that provides:
- 1124 a. Name, address, telephone number, and ~~facsimile number~~ e-mail address;
 - 1125 b. License information from other states;
 - 1126 c. An indication of whether the applicant is applying to be a registered service
1127 representative or a vapor recovery registered service representative;
 - 1128 d. ~~Types~~ A summary of the types of devices serviced, repaired, or installed, or
1129 vapor recovery systems or components repaired or tested;
 - 1130 e. Work experience with other registered service agencies in Arizona or other
1131 states;
 - 1132 f. License and disciplinary history; and
 - 1133 g. Applicant's signature.
- 1134 3. An applicant for a vapor recovery registered service representative license shall
1135 maintain and make available to the Division upon request evidence of being certified
1136 by the manufacturer to test or repair all vapor recovery systems and components.
- 1137 ~~a. Certified by the manufacturer to test or repair all vapor recovery systems and~~
1138 ~~components, or~~
 - 1139 ~~b. Determined qualified by the Division to test or repair all vapor recovery systems~~
1140 ~~and components.~~

- 1141 4. An applicant shall submit information and documentation concerning lawful
1142 presence required by A.R.S. § 41-1080.
- 1143 **D. Competency examination.** Before being issued a registered service representative
1144 license, an applicant shall pass a Division-administered competency examination.
- 1145 1. An applicant for a vapor recovery registered service representative license shall
1146 complete the Division's training class before taking the competency examination.
1147 The Division may waive the training class requirement for up to 12 months for new
1148 applicants.
- 1149 2. An applicant shall bring a copy of Handbook 44 to the examination site. An
1150 applicant for a vapor recovery registered service representative license shall
1151 additionally bring copies of CARB test procedures, Executive Orders, and Division
1152 Standard Operating Procedures.
- 1153 3. An applicant shall complete the competency examination within the time specified
1154 by the Division and pass with a score of 75 percent or greater.
- 1155 4. The Division shall not allow an applicant to take the competency examination more
1156 than three times in six months and the applicant must wait seven days prior to
1157 retaking the exam.
- 1158 5. The associate director may contract with a third-party testing company to administer
1159 testing competency examinations to provide added convenience to registered service
1160 representatives-representative applicants. Taking exams through ~~the third-party a~~
1161 third party is optional and the registered service representative shall be responsible
1162 for payment of any additional costs related to third-party testing.

E. As required under A.R.S. § 3-3454(G), the Division shall specify on a registered service representative license the ~~devices~~ type of service that the registered service representative may or the vapor recovery systems or components that the vapor recovery registered service representative may test or repair. A registered service representative shall perform only the services approved by the Division for the registered service representative service, repair, or install is approved to perform.

F. Renewal of a registered service representative license. Under A.R.S. § 3-3454(D), a registered service representative license is valid for 12 months and expires unless renewed. To renew a registered service representative license, the registered service agency employing the registered service representative shall ~~comply with R3-7-603(E)~~ submit the renewal fee for the agency license and the agency's registered service representative licenses by the first day of the month that each license expires. Before ~~complying with R3-7-603(E), submitting the renewal fee~~, the registered service agency shall ensure that once every 36 months a vapor registered service representative completes the Division's training class and takes and passes the Division's written vapor recovery competency examination.

G. The Division does not charge a fee to process a change in business name or address.

H. Neither a registered service agency nor a registered service representative shall transfer a license.

R3-7-602. Duties

A. Registered service agency.

1. A registered service agency shall:

- 1185 a. Maintain all ~~equipment~~ field calibration standards used for commercial device
1186 certification according to standards traceable to NIST, ~~and~~;
- 1187 b. Use the appropriate type and quantity of field calibration standards when testing,
1188 repairing, or certifying a commercial device according to A.R.S. Title 3, Chapter
1189 19, Handbook 44, and this Chapter; and
- 1190 ~~b.c.~~ Maintain and use ~~equipment for testing vapor recovery systems and vapor~~
1191 ~~recovery test equipment system components~~ according to this Chapter, CARB
1192 test procedures, and manufacturer specifications.
- 1193 2. When a registered service agency restores or newly places ~~in service~~ a commercial
1194 device into service, or restores a commercial device into service as the result of an
1195 Out-of-Service or Stop-Sale, Stop-Use tag, or an administrative order, the registered
1196 service agency shall complete a placed-in-service report form prescribed by the
1197 Division.
- 1198 a. Within seven calendar days after the commercial device is ~~restored to service or~~
1199 ~~newly placed in~~ into service or restored into service, the registered service
1200 agency shall complete an online placed-in-service report to the Division. If an
1201 online placed-in-service report is not available for the device, a paper report shall
1202 be submitted;
- 1203 b. The registered service agency shall ~~give~~ provide a copy of the placed-in-service
1204 report to the person who owns or operates the commercial device;
- 1205 c. The registered service agency shall retain a copy of the placed-in-service report
1206 ~~or any required vapor recovery report~~ for one year;

- 1207 d. The registered service agency shall ensure that the placed-in-service report
1208 contains the assigned license number of the registered service representative who
1209 installs or ~~repairs~~ restores the commercial device and completes the report;
- 1210 e. The registered service agency shall ensure that the placed-in-service report is
1211 completed and signed by the registered service representative noting each
1212 ~~rejected commercial device restored to service and each newly installed device~~
1213 placed in or restored into service; and
- 1214 f. The registered service agency shall ensure that the placed-in-service report
1215 includes the serial or identification number of each field calibration standard
1216 used by the registered service representative to calibrate ~~the commercial device~~
1217 ~~for each rejected device restored to service and for each newly installed device~~
1218 placed in service; and each commercial device newly installed or restored to
1219 service.
- 1220 3. A registered service agency shall have all ~~equipment used for commercial device~~
1221 ~~certification~~ field calibration standards certified annually ~~by the manufacturer as~~
1222 required under A.R.S. § 3-3416. Vapor recovery test equipment shall be certified as
1223 required by the CARB test procedure or this Chapter.
- 1224 4. A registered service agency shall not use ~~a new equipment for commercial device~~
1225 ~~certification~~ field calibration standard until it is certified ~~by a NIST-traceable~~
1226 ~~laboratory~~ as required under A.R.S. § 3-3416.
- 1227 5. A registered service agency shall ensure that its employees do not perform registered
1228 service representative duties until the employees are licensed by the Division. A
1229 registered service agency may train an employee in registered service representative

1230 duties only if the employee is within the direct line of sight and hearing of a
1231 supervising licensed registered service representative.

1232 6. A registered service agency shall use a form approved by the Division to record
1233 vapor recovery test results and violations. The test results shall be e-mailed to the
1234 Division within seven days after completion of the test.

1235 7. A registered service agency shall retain a copy of a required vapor recovery test
1236 report for a period of one year.

1237 ~~7.8.~~ A registered service agency shall ensure that its registered service representative
1238 provides a vapor recovery system owner or operator with written test preparation
1239 instructions, at least 5 business days before an initial or annual test.

1240 **B. Registered service representative.**

1241 1. A registered service representative shall:

1242 a. Perform only the type of service that they are approved by the Division to
1243 perform;

1244 b. Install only commercial devices that meet the requirements of this Chapter;

1245 ~~b.c.~~ Perform all vapor recovery tests according to this Chapter;

1246 ~~e.d.~~ Perform all appropriate tests before a commercial device is placed in service,

1247 including when repairing a commercial device or repairing or replacing a vapor

1248 recovery system or component is newly installed or restored to service, to ensure

1249 that the requirements of A.R.S. Title 3, Chapter 19, this Chapter, Handbook 44,

1250 ~~and CARB Executive Orders~~ are met;

- 1251 e. Perform all appropriate tests when installing, repairing, or replacing a vapor
1252 recovery system or component to ensure that the requirements of A.R.S. Title 3,
1253 Chapter 19, this chapter, and CARB Executive Orders are met;
- 1254 ~~d.f.~~ Report to the user equipment or commercial devices that do not conform to NIST
1255 standards; ~~and~~
- 1256 ~~e.g.~~ Complete placed-in-service reports accurately; ~~i~~
- 1257 h. Obtain and keep current, during the term of the registered service representative
1258 license, all required federal, state, and local licenses and ensure compliance with
1259 all federal, state, and local laws, rules, regulations, and policies governing the
1260 occupation of a registered service representative.
- 1261 ~~f.2.~~ A registered service representative shall Report-report to the Division within one
1262 hour by e-mail or ~~phone~~ telephone of finding a device that is not certified as part of
1263 the NTEP Certificate of Conformance under R3-7-203(A) and is installed to
1264 fraudulently obtain motor fuel or consumer credit-payment card information; ~~and~~
1265 ~~Additionally,~~ the registered service representative shall contact the local law
1266 enforcement agency for collection of the device as evidence; ~~i~~
- 1267 ~~2.3.~~ If a vapor recovery registered service representative cannot correct a violation
1268 and has to leave the vapor recovery site, the registered service representative shall
1269 secure the non-compliant vapor recovery system or component from commercial
1270 use. The non-compliant system or component shall not be used for commercial
1271 purposes until it is repaired and passes the test required by ~~R3-7-910~~ R3-7-1010. The
1272 registered service representative shall notify the Division of the ~~stop-sale, stop-use~~
1273 secured, non-compliant vapor recovery system or component prior to leaving the

site. The registered service representative shall notify the Division regarding retest of the site by 6:00 a.m. of the day after the non-compliant vapor recovery system or component is secured or one hour before the test, whichever is sooner, so that the Division may witness the test.

R3-7-603. Grounds for Denying License or Renewal; Suspension, Revocation, or other Disciplinary Action; and Certification of Standards and Testing Equipment

~~A. The Division shall not issue a license or renewal until an applicant pays all appropriate fees. The Division may deny a license or renewal, suspend or revoke a license, or impose other discipline, for any of the following reasons:~~

- ~~1. Providing false or misleading information;~~
- ~~2. Failure to meet annual certification requirements for field calibration standards or vapor recovery test equipment;~~
- ~~3. Failure to pay required fees;~~
- ~~4. Violating any requirements stated in A.R.S. Title 3, Chapter 19, or this Chapter.; or~~
- ~~5. If an applicant, registered service agency, or registered service representative is not qualified to perform the duties of a registered service representative or registered service agency.~~

~~B. Upon receipt and acceptance of all required documents, fees, and Division certification of standards, the Division shall issue the agency a license or renewal.~~

~~C. The Division shall include on a license an assigned number, that remains effective until either withdrawn by the Division or until it expires. The Division shall issue a license with the agency's assigned license number to each registered service representative employed by the agency who has passed the competency examination.~~

1297 ~~D. Neither a registered service agency nor a registered service representative shall transfer a~~
1298 ~~license.~~

1299 ~~E. A registered service agency shall submit the renewal fee for the agency license and the~~
1300 ~~agency's representatives' licenses by the first day of the month that each license expires.~~

1301 ~~F. The Division may deny a license or renewal for any of the following reasons:~~

1302 ~~1. Providing false or misleading information;~~

1303 ~~2. Failure to meet annual certification requirements for standards or testing equipment;~~

1304 ~~3. Failure to meet the requirements stated in this Article; or~~

1305 ~~4. For any reason that would be grounds for suspension, revocation, or refusal to~~
1306 ~~renew.~~

1307 ~~G. The Division may suspend, revoke, or refuse to renew a license if the applicant, is not~~
1308 ~~qualified to perform those duties required or has been found to have violated any~~
1309 ~~provision of A.R.S. Title 3, Chapter 19, or this Chapter.~~

1310 ~~H. Every registered service agency and representative shall comply with the Division's~~
1311 ~~metrology laboratory annual schedule for certification of field standards contained in~~
1312 ~~A.R.S. § 3-3416(F).~~

1313 **R3-7-604. Prohibited Acts**

1314 **A.** A person shall not:

1315 1. Perform any duty or do any act required to be done by a registered service agency or
1316 registered service representative without holding a registered service agency or
1317 registered service representative license issued by the Division;

- 1318 2. Use the title of registered service agency or registered service representative, any
1319 similar title, or hold oneself out as a registered service agency or representative
1320 without a valid license; or
- 1321 3. Remove an official ~~out-of-service, warning, or stop sale, stop use~~ Out-of-Service or
1322 Stop-Sale, Stop-Use tag except as authorized in this Chapter, or by the Division.
- 1323 **B.** A registered service agency or registered service representative shall not:
- 1324 1. Fraudulently complete or file a ~~an incomplete~~ placed-in-service report;
1325 2. Delegate licensed authority or responsibility to an unlicensed person;
1326 3. Perform a function without certified field calibration standards or vapor recovery test
1327 equipment;
- 1328 4. ~~Install or place in service a~~ Newly install or restore a commercial device into service
1329 before satisfying all of the statutory and rule requirements of A.R.S. Title 3, Chapter
1330 19, or this Chapter;
- 1331 5. Fail to report a commercial device to the Division that is found to be out of
1332 compliance under R3-7-602;
- 1333 6. ~~Install, calibrate, or repair~~ Calibrate a commercial device without placing a decal or
1334 label on the device as prescribed by the associate director;
- 1335 7. Leave a location where there is a non-compliant commercial device without securing
1336 the commercial device from commercial use; or
- 1337 8. Leave a vapor recovery site where there is a non-compliant system or component
1338 without securing the system or component from ~~commercial~~ use.

1339 **~~R3-7-605. Material Incorporated by Reference~~**

1340 ~~The following documents are incorporated by reference and on file with the Department.~~

1341 ~~The documents incorporated by reference contain no future editions or amendments.~~

1342 ~~1. California Air Resources Board Executive Order G-70-17-AD, Modification of~~
1343 ~~Certification of the Emco-Wheaton Balance Phase II Vapor Recovery System, May~~
1344 ~~6, 1993, California Air Resources Board, P.O. Box 2815, Sacramento, California~~
1345 ~~95812-2815.~~

1346 ~~2. California Air Resources Board Executive Order G-70-36-AD, Modification of~~
1347 ~~Certification of the OPW Balance Phase II Vapor Recovery System, September 18,~~
1348 ~~1992, California Air Resources Board, P.O. Box 2815, Sacramento, California~~
1349 ~~95812-2815.~~

1350 ~~3. California Air Resources Board Executive Order G-70-52-AM, Certification of~~
1351 ~~Components for Red Jacket, Hirt, and Balance Phase II Vapor Recovery Systems,~~
1352 ~~October 4, 1991, California Air Resources Board, P.O. Box 2815, Sacramento,~~
1353 ~~California 95812-2815.~~

1354 ~~4. California Air Resources Board Executive Order G-70-70-AC, Modification of~~
1355 ~~Certification of the Healy Phase II Vapor Recovery System for Gasoline Dispensing~~
1356 ~~Facilities, June 23, 1992, California Air Resources Board, P.O. Box 2815,~~
1357 ~~Sacramento, California 95812-2815.~~

1358 ~~5. California Air Resources Board Executive Order G-70-150-AE, Modification to the~~
1359 ~~Certification of the Marconi Commerce Systems Inc. (MCS) "Formerly Gibarco"~~
1360 ~~VaporVac Phase II Vapor Recovery System, July 12, 2000, California Air Resources~~
1361 ~~Board, P.O. Box 2815, Sacramento, California 95812-2815.~~

- 1362 ~~6. California Air Resources Board Executive Order G-70-153 AD, Modification to the~~
1363 ~~Certification of the Dresser/Wayne-Wayne Vac Phase II Vapor Recovery System,~~
1364 ~~April 3, 2000, California Air Resources Board, P.O. Box 2815, Sacramento,~~
1365 ~~California 95812-2815.~~
- 1366 ~~7. California Air Resources Board Executive Order G-70-154 AA, Modification to the~~
1367 ~~Certification of the Tokheim Max Vac Phase II Vapor Recovery System, June 10,~~
1368 ~~1997, California Air Resources Board, P.O. Box 2815, Sacramento, California~~
1369 ~~95812-2815.~~
- 1370 ~~8. California Air Resources Board Executive Order G-70-163 AA, Modification to the~~
1371 ~~Certification of the OPW VaporEZ Phase II Vapor Recovery System, September 4,~~
1372 ~~1996, California Air Resources Board, P.O. Box 2815, Sacramento, California~~
1373 ~~95812-2815.~~
- 1374 ~~9. California Air Resources Board Executive Order G-70-164 AA, Modification to~~
1375 ~~Certification of the Hasstech VCP-3A Vacuum Assist Phase II Vapor Recovery~~
1376 ~~System, December 10, 1996, California Air Resources Board, P.O. Box 2815,~~
1377 ~~Sacramento, California 95812-2815.~~
- 1378 ~~10. California Air Resources Board Executive Order G-70-165, Certification of the~~
1379 ~~Healy Vacuum Assist Phase II Vapor Recovery System with the Model 600 Nozzle,~~
1380 ~~April 20, 1995, California Air Resources Board, P.O. Box 2815, Sacramento,~~
1381 ~~California 95812-2815.~~
- 1382 ~~11. California Air Resources Board Executive Order G-70-169 AA, Modification to the~~
1383 ~~Certification of the Franklin Electric INTELLIVAC Phase II Vapor Recovery~~

- 1384 ~~System, August 11, 1997, California Air Resources Board, P.O. Box 2815,~~
1385 ~~Sacramento, California 95812-2815.~~
- 1386 ~~12. California Air Resources Board Executive Order G-70-177-AA, Modification to the~~
1387 ~~Certification of the Hirt VCS400-7 Vacuum Assist Phase II Vapor Recovery System,~~
1388 ~~December 9, 1999, California Air Resources Board, P.O. Box 2815, Sacramento,~~
1389 ~~California 95812-2815.~~
- 1390 ~~13. California Air Resources Board Executive Order G-70-180, Order Revoking~~
1391 ~~Certification of Healy Phase II Vapor Recovery Systems for Gasoline Dispensing~~
1392 ~~Facilities, April 17, 1997, California Air Resources Board, P.O. Box 2815,~~
1393 ~~Sacramento, California 95812-2815.~~
- 1394 ~~14. California Air Resources Board Executive Order G-70-183-AA, Relating to~~
1395 ~~Language Correction in Existing Executive Order G-70-183 (Healy Systems, Inc.),~~
1396 ~~June 29, 2001, California Air Resources Board, P.O. Box 2815, Sacramento,~~
1397 ~~California 95812-2815.~~
- 1398 ~~15. California Air Resources Board Executive Order G-70-186, Certification of the~~
1399 ~~Healy Model 400 ORVR Vapor Recovery System, October 26, 1998, California Air~~
1400 ~~Resources Board, P.O. Box 2815, Sacramento, California 95812-2815.~~
- 1401 ~~16. California Air Resources Board Executive Order G-70-188, Certification of the~~
1402 ~~Catlow ICVN Vapor Recovery Nozzle System for use with the Gilbarco VaporVac~~
1403 ~~Vapor Recovery System, May 18, 1999, California Air Resources Board, P.O. Box~~
1404 ~~2815, Sacramento, California 95812-2815.~~
- 1405 ~~17. California Air Resources Board Executive Order G-70-191-AA, Relating to~~
1406 ~~Language Correction in Existing Executive Order G-70-191 (Healy Systems, Inc.),~~

1407 ~~July 30, 2001, California Air Resources Board, P.O. Box 2815, Sacramento,~~
1408 ~~California 95812-2815.~~
1409 ~~18. California Air Resources Board Executive Order G-70-196, Certification of the~~
1410 ~~Saber Technologies, LLC Saber Vac VR Phase II Vapor Recovery System,~~
1411 ~~December 30, 2000, California Air Resources Board, P.O. Box 2815, Sacramento,~~
1412 ~~California 95812-2815.~~

1413 **ARTICLE 7. MOTOR FUELS AND PETROLEUM PRODUCTS**

1414 **R3-7-701. Definitions**

1415 In addition to the definitions in A.R.S. § 3-3401 and R3-7-101, the following definitions
1416 apply to this Article unless the context otherwise requires:

1417 “Address” means a street number, street name, city, state, and zip code.

1418 ~~“Approved oxygenate” means an oxygenate not prohibited by A.R.S. 3-3491(E).~~

1419 ~~“Area A” has the same meaning as in A.R.S. § 3-3401.~~

1420 ~~“Area B” has the same meaning as in A.R.S. § 3-3401.~~

1421 ~~“Area C” has the same meaning as in A.R.S. § 3-3401.~~

1422 “Arizona Cleaner Burning Gasoline” or “Arizona CBG” means a gasoline blend that
1423 meets the requirements of this Article for gasoline produced and shipped to or within
1424 Arizona and sold or offered for sale for use in motor vehicles within the CBG-covered
1425 area, except as provided under A.R.S. § 3-3493(I).

1426 “AST” means aboveground storage tank.

1427 “AZRBOB” or “Arizona Reformulated Blendstock for Oxygenate Blending” means a
1428 combination of gasoline blendstocks that is intended to be or represented to constitute
1429 Arizona CBG upon the addition of a specified amount (or range of amounts) of an
1430 ~~approved-oxygenate~~ not prohibited by A.R.S. § 3-3491(E) after the blendstock is
1431 supplied from the facility at which it was produced or imported.

1432 “Batch” means a quantity of motor fuel or AZRBOB that is homogeneous for motor fuel
1433 properties specific for the motor fuel standards applicable to that motor fuel or
1434 AZRBOB.

1435 “Beginning of transport” means the point at which:

1436 A registered supplier relinquishes custody of Arizona CBG or AZRBOB to a
1437 transporter or third-party terminal; or

1438 A registered supplier that retains custody of Arizona CBG or AZRBOB begins
1439 transfer of the Arizona CBG or AZRBOB into a vessel, tanker, or other container for
1440 transport to the CBG-covered area.

1441 “Biodiesel” has the same meaning as prescribed under A.R.S. § 3-3401.

1442 “Biodiesel blend” has the same meaning as prescribed under A.R.S. § 3-3401. Per
1443 ASTM D975, diesel fuel may contain 5 percent or less biodiesel and is not considered to
1444 be a biodiesel blend.

1445 “Biofuel” has the same meaning as prescribed under A.R.S. § 3-3401.

1446 “Biofuel blend” has the same meaning as prescribed under A.R.S. § 3-3401.

1447 “Biofuel blender” means a person that modifies a motor fuel by adding a biofuel.

1448 “Biofuel producer” means a person that owns, leases, operates, controls, or supervises a
1449 facility at which biofuel is produced.

1450 “Biofuel Supplier” means a marketer or jobber of a biofuel or biofuel blend.

1451 “Biomass” has the same meaning as prescribed under A.R.S. § 3-3401.

1452 “Biomass-based diesel” has the same meaning as prescribed under A.R.S. § 3-3401.

1453 “Biomass-based diesel blend” has the same meaning as prescribed under A.R.S. § 3-
1454 3401.

1455 “Blender” means a person that owns, leases, operates, controls, or supervises any
1456 facility, other than a refinery or transmix processing facility, where motor fuel is
1457 produced by combining blendstocks or by combining blendstocks with fuel. Types of
1458 blending facilities include, but are not limited to, terminals, storage tanks, plants, tanker
1459 trucks, retail outlets, and marine vessels.

1460 “Blendstock” means any liquid compound that is blended with another liquid compound
1461 to produce a motor fuel, including Arizona CBG. A deposit-control or similar additive
1462 registered under 40 CFR 79 is not a blendstock.

1463 ~~“CARB” means the California Air Resources Board.~~

1464 “CARBOB Model” means the procedures incorporated by reference in ~~R3-7-702(11)~~
1465 R3-7-702(12).

“CARB Phase 2 gasoline” means gasoline that meets the specifications incorporated by reference in ~~R3-7-702(8)~~ R3-7-702(10).

“CBG-covered area” means: ~~a county with a population of 1,200,000 or more persons according to the most recent United States decennial census and any portion of a county within area A.~~

- a. A county with a population of 1,200,000 or more persons according to the most recent United States decennial census;
- b. Any portion of a county within area A; and
- c. Any portion of a county within area C from June 1 through September 30 of each year.

“Conventional gasoline” means gasoline that conforms to the requirements of this Chapter for sale or use in Arizona, but does not meet the requirements of Arizona CBG or AZRBOB.

“Diesel fuel” or “Diesel” has the same meaning as prescribed under A.R.S. § 3-3401. Per ASTM D975, diesel fuel may contain 5 percent or less biodiesel.

“Duplicate” means a portion of a sample that is treated the same as the original sample to determine the accuracy and precision of an analytical method.

“E15” means gasoline that contains more than 10 and no more than 15 percent ethanol by volume.

~~“EPA” means the United States Environmental Protection Agency.~~

1486 “EPA waiver” means a waiver granted by the Environmental Protection Agency as
1487 described in “Waiver Requests under Section 211(f) of the Clean Air Act,” which is
1488 incorporated by reference in R3-7-702(A)(6).

1489 “Ethanol flex fuel” has the same meaning as prescribed under A.R.S. § 3-3401.

1490 “Final destination” means the name and address of the location to which a transferee
1491 will deliver motor fuel for further distribution or final consumption.

1492 “Final distribution facility” means a stationary motor-fuel transfer point at which motor
1493 fuel or AZRBOB is transferred into a cargo tank truck, pipeline, or other delivery vessel
1494 from which the motor fuel or AZRBOB will be delivered to a motor-fuel dispensing site.
1495 A cargo tank truck is a final distribution facility if the cargo tank truck transports motor
1496 fuel or AZRBOB and carries documentation that the type and amount or range of
1497 amounts of oxygenates designated by the registered supplier will be or have been
1498 blended directly into the cargo tank truck before delivery of the resulting motor fuel to a
1499 motor-fuel dispensing site.

1500 “Fleet” means at least 25 motor vehicles owned or leased by the same person.

1501 “Fleet vehicle fueling facility” means a facility or location where a motor fuel is
1502 dispensed for final use by a fleet.

1503 “Fuel ethanol” means denatured ethanol that meets the requirements in ASTM D4806,
1504 which is incorporated by reference in R3-7-702(A)(4).

1505 “Fuel property” means any characteristic listed in R3-7-751(A)(1) through (7), R3-7-
1506 751(B)(1) through (7), R3-7-751(C), or any other motor fuel standard referenced in this
1507 Article.

1508 “Gasoline” has the same meaning as prescribed under A.R.S. § 3-3401.

1509 “Isobutanol” means butanol isomer 2-methyl-1-propanol that meets the requirements in
1510 ASTM D7862, which is incorporated by reference in R3-7-702(A)(9).

1511 “Jobber” means a person that distributes a motor fuel from a bulk storage plant to the
1512 owner or operator of a UST or AST or purchases a motor fuel from a terminal for
1513 distribution to the owner or operator of a UST or AST.

1514 ~~“Manufacturer’s proving ground” has the same meaning as prescribed under A.R.S. § 3-~~
1515 ~~3401.~~

1516 “Marketer” means a person engaged in selling or offering for sale motor fuels.

1517 “Motor Fuel” has the same meaning as prescribed under A.R.S. § 3-3401.

1518 “Motor fuel dispensing site” means a facility or location where a motor fuel is dispensed
1519 into commerce for final use.

1520 ~~“Motor fuel property” means any characteristic listed in R3-7-751(A)(1) through (7),~~
1521 ~~R3-7-751(B)(1) through (7), Table 1, Table 2, or any other motor fuel standard~~
1522 ~~referenced in this Article.~~

1523 “Motor vehicle” means a vehicle equipped with a spark-ignited or compression-ignition
1524 internal combustion engine except:

1525 A vehicle that runs on or is guided by rails, or

1526 A vehicle designed primarily for travel through air or water.

1527 ~~“Motor vehicle racing event” has the same meaning as prescribed under A.R.S. § 3-~~
1528 ~~3401.~~

1529 “MTBE” means methyl tertiary butyl ether.

1530 “Neat” means pure or 100 percent.

1531 “NOx” means oxides of nitrogen.

1532 “Octane,” “octane number,” or “octane rating” mean the anti-knock characteristic of
1533 gasoline as determined by the resultant arithmetic test average of ASTM D2699 and
1534 ASTM D2700.

1535 “Oxygenate” has the same meaning as prescribed under A.R.S. § 3-3401.

1536 “Oxygenate blender” means a person that owns, leases, operates, controls, or supervises
1537 an oxygenate-blending facility, or that owns or controls the blendstock or gasoline used,
1538 or the gasoline produced, at an oxygenate-blending facility.

1539 “Oxygen content” means the percentage by weight of oxygen contained in a gasoline
1540 oxygenate blend as determined under ASTM D4815.

1541 “Pipeline” means a transporter that owns or operates an interstate common-carrier pipe
1542 or is subject to Federal Energy Regulatory Commission tariffs to transport motor fuels
1543 into Arizona.

1544 “Premium ~~Diesel~~ diesel” means a diesel fuel meeting the requirements in ASTM D975
1545 and in Handbook 130, Uniform Engine Fuels and Automotive Lubricants Regulations,
1546 Section ~~2.2.1(a) through 2.2.1(d)~~ 2.2.1(a) through 2.2.1(f).

1547 “Producer” means a refiner, blender, or other person that produces a motor fuel,
1548 including Arizona CBG or AZRBOB.

1549 “Production facility” means a facility at which a motor fuel, including Arizona CBG or
1550 AZRBOB, is produced. Upon request of a producer, the associate director may
1551 designate, as part of the producer's production facility, a physically separate bulk storage
1552 facility that:

1553 Is owned or leased by the producer;

1554 Is operated by or at the direction of the producer; and

1555 Is used to store or distribute motor fuels, including Arizona CBG or AZRBOB, that
1556 are supplied only from the production facility.

1557 “Product transfer document” has the same meaning as prescribed under A.R.S. § 3-3401.

1558 “Refiner” means a person that owns, leases, operates, controls, or supervises a refinery
1559 in the United States, including its trust territories.

1560 “Refinery” means a facility that produces a liquid fuel, including Arizona CBG or
1561 AZRBOB, by distilling petroleum, or a transmix facility that produces a motor fuel
1562 offered for sale or sold into commerce as a finished motor fuel.

1563 “Reproducibility” means the testing method margin of error as provided in the ASTM
1564 specification or other testing method required under this Article.

1565 “Supply” means to provide or transfer motor fuel to a physically separate facility,
1566 vehicle, or transportation system.

1567 “Terminal” means an owner or operator of a motor fuel storage tank facility that accepts
1568 custody, but not necessarily ownership, of a motor fuel from a registered supplier,
1569 oxygenate blender, pipeline, or other terminal and relinquishes custody of the motor fuel
1570 to a transporter or another terminal.

1571 “Test result” means any document that contains a result of testing including all original
1572 test measures, all subsequent test measures that are not identical to the original test
1573 measure, and all worksheets on which calculations are performed.

1574 “Transferee” means a person that receives title to or custody of a motor fuel.

1575 “Transferor” means a person that relinquishes title to or custody of a motor fuel to a
1576 transporter, marketer, jobber, or motor fuel dispensing site.

1577 “Transmix” means a mixture of petroleum distillate fuel and gasoline that does not meet
1578 the Arizona standards for either petroleum distillate fuels or gasoline.

“Transmix facility” means a facility at which transmix is processed into its components and then the components either are combined with a finished product or further processed to produce a finished motor fuel.

“Transporter” means a person that causes motor fuels, including Arizona CBG or AZRBOB, to be transported into or within Arizona.

“UST” means underground storage tank.

“Vapor pressure” means dry vapor pressure equivalent of gasoline or blendstock as measured according to ASTM D5191.

~~“Vehicle emissions control area” has the same meaning as prescribed under A.R.S. § 3-3401.~~

“VOC” means volatile organic compound.

R3-7-702. Material Incorporated by Reference

A. The following documents are incorporated by reference and on file with the Division.

The documents incorporated by reference contain no future editions or amendments.

1. 16 CFR 306 - Automotive Fuel Ratings, Certification and Posting, January 14, 2016 Edition, Government Publishing Office, 732 North Capitol Street, NW, Washington, D.C. 20401-0001 or bookstore.gpo.gov.
2. API Recommended Practice 1637 (API RP 1637), “Using the API Color-Symbol System to Mark Equipment and Vehicles for Product Identification at Gasoline Dispensing Facilities and Distribution Terminals,” 4th edition published ~~July 2006,~~ ~~Reaffirmed May 2012~~ April 2020, American Petroleum Institute (API), ~~6300~~

- 1600 ~~Interfirst Drive, Ann Arbor, MI, 48108~~ 200 Massachusetts Avenue NW Suite 1100,
1601 Washington, DC, 20001-5571.
- 1602 3. ASTM Standard D975-21, ~~2016a (ASTM D975-16a)~~, “Standard Specification for
1603 Diesel Fuel ~~Oils~~,” published ~~2016~~ 2021, ASTM International, 100 Barr Harbor
1604 Drive, West Conshohocken, PA 19428-2959 or www.astm.org.
- 1605 4. ASTM Standard D4806-21a, ~~2016a (ASTM D4806-16a)~~, “Standard Specification
1606 for Denatured Fuel Ethanol for Blending with Gasolines for Use as Automotive
1607 Spark-Ignition Engine Fuel,” published ~~2016~~ 2021, ASTM International, 100 Barr
1608 Harbor Drive, West Conshohocken, PA 19428-2959 or www.astm.org.
- 1609 5. ASTM Standard D4814-21c, ~~2016e1 (ASTM D4814-16e1)~~, “Standard
1610 Specification for Automotive Spark-Ignition Engine Fuel,” published ~~2016~~ 2021,
1611 ASTM International, 100 Barr Harbor Drive, West Conshohocken, PA 19428-2959
1612 or www.astm.org.
- 1613 6. Waiver Requests under Section 211(f) of the Clean Air Act, (~~August 22,~~
1614 ~~1995~~ Document EPA-420-B-19-054, October 2019 edition), United States
1615 Environmental Protection Agency, Transportation and Regional Programs Division,
1616 Fuels Program Support Group, Mail Code 6406-J, Washington, D.C. 20460.
- 1617 7. ASTM Standard D5798-21, ~~2015 (ASTM D5798-15)~~, “Standard Specification for
1618 Ethanol Fuel Blends for Flexible-Fuel Automotive Spark-Ignition Engines,”
1619 published ~~2015~~ 2021, ASTM International, 100 Barr Harbor Drive, West
1620 Conshohocken, PA 19428-2959 or www.astm.org.
- 1621 8. ASTM Standard D6751-20a, ~~2015e1 (ASTM D6751-15e1)~~, “Standard
1622 Specification for Biodiesel Fuel Blend Stock (B100) for Middle Distillate Fuels,”

- 1623 published ~~2015-2020~~, ASTM International, 100 Barr Harbor Drive, West
1624 Conshohocken, PA 19428-2959 or www.astm.org.
- 1625 9. ASTM Standard D7862-21, ~~2017 (ASTM D7862-17)~~, “Standard Specification for
1626 Butanol for Blending with Gasoline for Use as Automotive Spark-Ignition Engine
1627 Fuel,” published ~~2017-2021~~, ASTM International, 100 Barr Harbor Drive, West
1628 Conshohocken, PA 19428-2959 or www.astm.org.
- 1629 10. California Air Resources Board, “California Procedures for Evaluating Alternative
1630 Specifications for Phase 2 Reformulated Gasoline Using the California Predictive
1631 Model,” adopted April 20, 1995. A copy may be obtained at: CARB, P.O. Box 2815,
1632 Sacramento, CA 95812 or www.arb.ca.gov.
- 1633 11. The Federal Complex Model contained in 40 CFR 80.45, January 1, 1999. A copy
1634 may be obtained at: Government Publishing Office, 732 North Capitol Street, NW,
1635 Washington, D.C. 20401-0001 or bookstore.gpo.gov.
- 1636 12. California Air Resources Board, The California Reformulated Gasoline Regulations,
1637 Title 13, California Code of Regulations, Section 2266.5 (Requirements Pertaining
1638 to California Reformulated Gasoline Blendstock for Oxygen Blending (CARBOB)
1639 and Downstream Blending), as of April 9, 2005. A copy may be obtained at: CARB,
1640 P.O. Box 2815, Sacramento, CA 95812 or www.arb.ca.gov.
- 1641 13. California Air Resources Board, Procedures for Using the California Model for
1642 California Reformulated Gasoline Blendstocks for Oxygenate Blending (CARBOB),
1643 adopted April 25, 2001. A copy may be obtained at: CARB, P.O. Box 2815,
1644 Sacramento, CA 95812 or www.arb.ca.gov.

14. ASTM Standard D7467-20a, ~~2015e1~~ (ASTM D7467-~~15e1~~), “Standard Specification for Diesel Fuel Oil, Biodiesel Blend (B6 to B20),” published ~~2015~~ 2020, ASTM International, 100 Barr Harbor Drive, West Conshohocken, PA 19428-2959 or www.astm.org.

15. SAE International, SAE J285, “Dispenser Nozzle Spouts for Liquid Fuels Intended for Use with Spark Ignition and Compression Ignition Engines,” published ~~May 5, 2012~~ April 2019, SAE International, 400 Commonwealth Drive, Warrendale, PA ~~15096-0001~~ 15096 or www.sae.org.

16. ASTM Standard D4057-19, “Standard Practice for Manual Sampling of Petroleum and Petroleum Products,” published 2019, ASTM International, 100 Barr Harbor Drive, West Conshohocken, PA 19428-2959 or www.astm.org.

B. Subsection ~~(A)(11)~~ (A)(13) will not become effective until ~~Arizona's revised State Implementation Plan submitted by ADEQ to EPA in August 2013 and subsequent supplement submitted July 2014 is approved by EPA~~ EPA approves Arizona's revised State Implementation Plan, titled “2013-2020 Arizona Cleaner Burning Gasoline Update & Removal of the Gasoline Set-aside Program SIP” submitted by ADEQ to EPA on July 17, 2021.

R3-7-703. Volumetric Inspection of Motor Fuels and Motor Fuel Dispensers-Return of Motor Fuels Collected During Volumetric Inspection

~~A.~~ After completing an inspection, and if made possible by the motor fuel dispensing site owner or operator, the Division shall return all motor fuel ~~to the owner or operator of a motor fuel dispensing site at the site where the Division collected the motor fuel collected~~

during the volumetric inspection of motor fuel dispensers to the location where the inspection occurred.

~~**B.** After completing an inspection, if a motor fuel cannot be returned to the owner or operator of a motor fuel dispensing site at the site where the Division collected the motor fuel, the Division shall transport the motor fuel to another site of the owner or operator's choice and within a 20-mile radius of the inspection site.~~

R3-7-704. Motor Fuel Dispensing Site Price and Grade Posting on External Signs

~~**A.** A person who owns or operates a motor fuel dispensing site that has an external sign shall ensure that the sign: Any roadside or other sign, including, but not limited to, prices on poles, monument signs, canopies, 'A-frame' signs, or other structures, that advertises or displays motor fuel prices and is not connected to a motor fuel dispenser shall display:~~

- ~~1. Identifies whether the price differs depending on whether the payment is cash, credit, or debit;~~
- ~~2. Identifies the self-service and full-service prices, if different;~~
- ~~3. Discloses the full price of motor fuel including fractions of a cent and all federal and state taxes, if the sign displays the motor fuel price. A decimal point shall be used in the displayed price when a dollar sign precedes the posted price;~~
- ~~4. Displays lettering at a height of at least 1/5 of the letter height of the motor fuel price displayed on the external sign or 2 1/2", whichever is larger, and is visible from the road;~~

- ~~5. States the terms of any condition if the displayed price is conditional upon the sale of another product or service. The terms of any condition shall comply with the letter height requirement in subsection (A)(4);~~
- ~~6. Describes the motor fuel that meets ASTM D975 as No. 1 Diesel, #1 Diesel, No. 2 Diesel, #2 Diesel, or premium diesel. Describes other fuel for use in compression ignition engines as biodiesel, or biodiesel blend. Diesel fuel No. 2 may be labeled on dispensers as diesel fuel without indication of the fuel grade;~~
- ~~7. Describes motor fuel with an ethanol concentration of 51 to 83 volume percent as ethanol flex fuel;~~
- ~~8. Identifies the unit of measure of the price, if it is other than per gallon; and~~
- ~~9. Sites that sell Ethanol Flex Fuel previously labeled as "E 85" shall update the signage to reflect the sale of Ethanol Flex Fuel no later than January 1, 2018. In no case shall signage with an incorrect ethanol content be advertised at the motor fuel dispensing site.~~
1. The undiscounted price for any motor fuel product and applicable grade advertised or displayed; or
2. The discounted price for any motor fuel product and applicable grade advertised or displayed along with the conditions under which the discount is available, including, but not limited to, "Cash", "Cash Only", or "Membership." Any discount conditions must be clearly presented on a sign in a font no less than 1/5 the size of the largest number posted on the sign or 2 1/2 inches, whichever is larger, and may not be abbreviated. The discount conditions must appear immediately next to, above or below the discounted price and with equal illumination as the discounted price.

- 1711 3. The self-service and full-service prices, if different.
- 1712 4. The unit of measure of the price if other than per gallon.
- 1713 5. Fractions of a cent, if the fuel price is not charged at a whole cent.
- 1714 6. A decimal point when a dollar sign precedes the posted price.
- 1715 **B. All motor fuel prices displayed must include all applicable federal and state taxes.**
- 1716 **C. Fuel Descriptions. Fuel types, grades, and blends shall be described as indicated in the**
- 1717 **following table:**

<u>Fuel Type</u>	<u>ASTM Standard</u>	<u>Fuel Properties</u>	<u>Allowable Description</u>
<u>Biodiesel</u>	<u>D6751</u>	<u>100% biodiesel by volume</u>	<u>B-100 Biodiesel</u>
<u>Biodiesel Blend</u>	<u>D7467</u>	<u>6-20% biodiesel by volume</u>	<u>Biodiesel Blend or Biodiesel Blend accompanied by the volume percent of biodiesel within the blend preceded by 'B-' (e.g. B- 20 Biodiesel Blend)</u>
<u>Diesel</u>	<u>D975</u>	<u>Min. flash point 38° C</u> <u>Min. viscosity 1.3 mm²/S, max. 2.4 mm²/S</u>	<u>No. 1 Diesel, #1 Diesel, Diesel No. 1, or Diesel #1</u>

		<u>Min. flash point 52° C</u>	<u>No. 2 Diesel, #2 Diesel,</u>
		<u>Min. viscosity 1.9</u> <u>mm²/S, max. 4.1</u> <u>mm²/S</u>	<u>Diesel No. 2, Diesel #2, or</u> <u>Diesel</u>
<u>Ethanol</u> <u>Flex Fuel</u>	<u>D5798</u>	<u>Meets definition of</u> <u>Premium Diesel in</u> <u>R3-7-101</u>	<u>Premium Diesel</u>
		<u>51-83% ethanol</u>	<u>Ethanol Flex Fuel</u>
<u>Gasoline</u>	<u>D4814</u>	<u>87 octane</u>	<u>Regular, Reg, Unleaded,</u> <u>UNL, or UL</u>
		<u>89 octane</u>	<u>Midgrade, Mid, or Plus</u>
		<u>91 octane</u>	<u>Premium, PREM, Super,</u> <u>Supreme, High, or High</u> <u>Performance</u>
		<u>Contains 11-15%</u> <u>ethanol by volume</u>	<u>E15</u>

1718

1719 A person may use an alternative to the descriptions provided in subsection (C) upon

1720 receipt of written approval by the associate director.

1721 ~~**B.** For the following terms used on a sign to describe a gasoline grade or gasoline~~

1722 ~~oxygenate blend, the grade or blend shall meet the following minimum antiknock index~~

1723 as determined by the test average of ASTM D 2699 and ASTM D 2700, also known as
1724 the (R+M)/2 method:

1725 Term _____ Minimum Antiknock Index

1726 1. Regular, Reg, Unleaded, UNL, or UL _____ 87

1727 2. Midgrade, Mid, or Plus _____ 89

1728 3. Premium, PREM, _____ 91

1729 Super, Supreme, High,

1730 or High Performance

1731 ~~C. A person may use an alternative to the descriptions provided in subsection (B) upon~~
1732 ~~receipt of written approval by the associate director.~~

1733 **R3-7-705. Dispenser Labeling at Motor Fuel Dispensing Sites**

1734 The owner or operator of a motor fuel dispensing site shall label dispensers in accordance
1735 with the following provisions:

1736 **A.** Pricing, motor fuel grade, octane rating, and lead substitute. A motor fuel dispensing
1737 station owner or operator shall ensure that information regarding pricing, motor fuel
1738 grade, octane rating, and lead-substitute addition displayed on a motor fuel dispenser:

1739 1. ~~Lists the full price of the motor fuel including fractions of a cent and all federal and~~
1740 ~~state taxes;~~

1741 2.1. Displays the highest price of each grade of motor fuel sold from the dispenser
1742 prior to any deliberate action of the customer resulting in a discounted price being
1743 displayed, provided the dispenser is capable of dispensing and computing the price
1744 of motor fuel at more than one price;

2. Displays a sign or label explaining the terms or conditions of any discounted price available to the consumer including whether the price differs based on method of payment or is conditional based on the sale of another product or service;

~~3. Complies with the requirements of R3-7-704(A)(1), (A)(2), (A)(3), (A)(5), (A)(6), (A)(7), (A)(8), (A)(9) and (B).~~

3. Complies with the requirements of R3-7-704(A)(3) through (A)(6), (B), and (C);

4. Displays the octane rating of each grade of gasoline; and

5. Displays the ~~signs~~ legend required by Handbook 130 for motor fuel dispensers that dispense gasoline with lead substitute, ~~in letters at least 1/4" 1/4 inch in height ; and~~
The legend shall be presented in block letters on a sharply contrasting background with lettering no smaller than 1/4 inch in height.

6.B. ~~Sites that sell ethanol flex fuel previously labeled as "E-85" shall update the signage to reflect the sale of ethanol flex fuel no later than January 1, 2018. In no case shall signage with an incorrect ethanol content be advertised at the motor fuel dispensing site. Motor fuel dispensers that are used exclusively for fleet sales, other price contract sales, and truck refueling are exempt from the requirements in subsections (A)(1) and (A)(2).~~

B.C. All motor fuels shall meet the labeling requirements of 16 CFR 306. Additionally, the following requirements apply:

1. Gasoline containing fuel ethanol.

a. Gasoline containing greater than 1.5 percent by weight oxygen or 4.3 percent by volume fuel ethanol shall be labeled with the following statement to indicate the

1767 maximum percent by volume of fuel ethanol contained in the gasoline: “May
1768 contain up to _____ % fuel ethanol.”

1769 ~~b. Within the CBG covered area and area B, gasoline containing fuel ethanol shall~~
1770 ~~be labeled with the following statement: “This gasoline is oxygenated with fuel~~
1771 ~~ethanol and will reduce carbon monoxide emissions from motor vehicles.”~~

1772 ~~e.b.~~ Gasoline for sale outside of the CBG covered area with an ethanol content
1773 greater than 10 volume percent and less than or equal to 15 volume percent shall
1774 additionally be labeled in accordance with ~~40 CFR 80.1501, as it existed on July~~
1775 ~~18, 2014, 40 CFR 1090.1510, as it existed on December 4, 2020, and is~~
1776 incorporated by reference and on file with the Division. A copy may be obtained
1777 at the Government Publishing Office, P.O. Box 979050, St. Louis, MO 63197-
1778 9000 or bookstore.gpo.gov.

1779 2. Gasoline containing an oxygenate other than fuel ethanol. Gasoline containing
1780 greater than 1.5 percent by weight of an oxygenate other than fuel ethanol shall be
1781 labeled with the following statement to indicate the type and maximum percent by
1782 volume of oxygenate contained in the gasoline: “May contain up to _____ %
1783 _____.”

1784 3. The ~~labels label~~ in subsection ~~B(1) and (B)(2)(C)(1)(a)~~ shall be printed in ~~black and~~
1785 ~~white~~ block letters on a sharply contrasting background with lettering no smaller
1786 than ¼ inch in height. ~~The statements in subsection (B)(1)(i) and (B)(1)(ii) may be~~
1787 ~~printed on the same label or on separate labels if the statements are displayed next to~~
1788 ~~each other.~~

4. Non-oxygenated gasoline. ~~It is prohibited to label a dispenser as containing Gasoline~~
~~sold at a motor fuel dispenser shall not be represented as containing no oxygenate~~
~~oxygenates~~ if the gasoline contains more than 0.5 percent by volume of any
oxygenates.

5. Biodiesel blends. ~~The~~ If the diesel grade component of a biodiesel blend is a grade
other than No. 2 Diesel, the diesel grade component shall be separately identified as
part of the blend as contained within ASTM D975 for grades other than No. 2 diesel
~~shall be identified.~~

C.D. Unattended retail motor fuel dispensers. In addition to all labeling and sign
requirements in this Article, the owner or operator of a motor fuel dispensing site that is
unstaffed shall post ~~on or next to each motor fuel dispenser~~ a sign or label at the motor
fuel dispensing site, in public view, that conspicuously lists the owner's or operator's
name, address, and telephone number.

D.E. ~~All Motor fuel dispensers shall have display~~ a decal that contains the Division's
name and ~~phone~~ telephone number. A template of the decal shall be placed on the
Weights and Measures Services Division website for use by retailers. The seal placed by
the Division under A.R.S. § 3-3414(A)(13) satisfies this requirement.

E.F. All labels and information required under this section to be posted on a motor fuel
dispenser shall be ~~in displayed on~~ the upper 50 percent of the front panel of each motor
fuel dispenser and shall be clean, legible, and visible at all times.

R3-7-706. Repealed

R3-7-707. Product Transfer Documentation and Record Retention for Motor Fuel
other than Arizona CBG and AZRBOB

- 1812 A. When a transferor transfers custody or title to a motor fuel that is not Arizona CBG or
1813 AZRBOB, and the motor fuel is not sold or dispensed at a motor fuel dispensing site or
1814 fleet vehicle fueling facility, the transferor shall provide to the transferee documents that
1815 include the following information:
- 1816 1. The grade of the motor fuel;
 - 1817 2. The volume of each grade of motor fuel being transferred;
 - 1818 3. The date of the transfer;
 - 1819 4. ~~Product~~The product transfer document number;
 - 1820 5. For conventional gasoline;:
 - 1821 a. ~~the~~The minimum octane rating of each grade as prescribed by 16 CFR 306;
 - 1822 6. ~~For conventional gasoline, the type and maximum volume of oxygenate contained in~~
1823 ~~each grade~~
1824 b. A legible and conspicuous statement that the gasoline being transferred contains
1825 an oxygenate and lists the type and percentage concentration of the oxygenate by
1826 volume; and
 - 1827 7. ~~For conventional gasoline~~
 - 1828 c. If transported in or through the CBG-covered area, the statement, “This gasoline
1829 is not intended for use inside the CBG-covered area”;
 - 1830 8.6. If a lead substitute is present in the gasoline, the type of lead substitute present;
 - 1831 9.7. ~~For the~~The following information regarding biofuel or biofuel blends;:
 - 1832 a. Ethanol Flex Fuel shall contain a declaration of the volume percent of ethanol in
1833 the blend; or

- 1834 b. Biodiesel and biomass-based diesel blends containing more than 5 percent
1835 biodiesel or biomass-based diesel shall contain a declaration of the volume
1836 percent biodiesel or biomass-based diesel in the blend, as well as the grade of
1837 diesel in the blend; and
- 1838 c. All other biofuel or biofuel blends shall contain the percentage of biofuel in the
1839 finished product; and
- 1840 ~~10.8.~~ The final destination, as follows:
- 1841 a. When a terminal is the transferor, the owner or operator of the terminal shall
1842 include on the product transfer document the terminal name and address and the
1843 transporter name and address;
- 1844 b. When a transporter is the transferor, the transporter shall include on the product
1845 transfer document the name and address of the transporter and the final
1846 destination, which is the location at which the motor fuel will be delivered and
1847 off loaded from the truck; and
- 1848 c. When a jobber or marketer is the transferor, the jobber or marketer shall include
1849 on the product transfer document the name and address of the jobber or marketer
1850 and the final destination, which may be a final distribution facility or a motor
1851 fuel dispensing site.
- 1852 **B.** To enable a transferor to comply fully with the requirement in subsection ~~(A)(10)(b)~~
1853 (A)(8)(b) and ~~(A)(10)(c)~~ (A)(8)(c), the transferee shall supply to the transferor
1854 information regarding the final destination.
- 1855 **C.** A registered supplier, third-party terminal, or pipeline may use standardized product
1856 codes on pipeline tickets as the product transfer documentation.

D. A ~~person~~transferor identified in subsection (A) shall retain product transfer documentation for each delivered shipment ~~delivered~~ for 12 months. ~~This documentation shall be available within two working days from the time of the Division's request.~~ For 30 days following the transfer, such documentation shall be kept at the transferor's address listed on the product transfer documentation.

~~**E.** A person identified in subsection (A) shall maintain product transfer documentation for a transfer or delivery during the preceding 30 days at that person's address listed on the product transfer documentation.~~

F.E. An owner or operator of a motor fuel dispensing site or fleet owner shall ~~maintain~~ keep, available for Division review, product transfer documentation for the three most recent deliveries of each grade of motor fuel ~~on the premises at of the motor fuel dispensing site owner or operator or fleet owner.~~ This documentation shall be available for Division review.

~~**G.** The Division shall accept a legible photocopy of a product transfer document instead of the original.~~

H.F. A person transferring custody or title of Arizona CBG or AZRBOB shall comply with R3-7-757.

G. Upon request by the Division, a person shall present product transfer documents to the Division within two business days. Legible photocopies or electronic copies of the product transfer documents are acceptable.

R3-7-708. Gasoline Oxygenate Blends

A. A person that has custody of gasoline blended with an oxygenate shall ensure that the amount of oxygenate does not exceed the amount allowed by EPA waivers, Section

211(f) of the Clean Air Act, and meets the requirements of A.R.S. §§ 3-3491, 3-3492,
and 3-3495.

~~B.~~ ~~Special provisions for gasoline ethanol blends.~~

~~1. A gasoline ethanol blend that meets the requirements in subsections (B)(1)(a) and (b)~~
~~shall not exceed the vapor pressure specified in ASTM D4814 by more than 1 psi:~~

~~a. The concentration of the ethanol, excluding the required denaturing agent, shall~~
~~be:~~

~~i. From May 1 through September 15, at least nine percent and no more than 10~~
~~percent by volume of the gasoline ethanol blend; and~~

~~ii. From September 16 through April 30, at least 1.5 percent by weight and no~~
~~more than 10 percent by volume of the gasoline ethanol blend; and~~

~~b. The ethanol content of the gasoline ethanol blend shall:~~

~~i. Be determined using the appropriate test method listed in ASTM D4814, and~~

~~ii. Not exceed any applicable waiver condition under Section 211(f) of the~~
~~Clean Air Act.~~

~~2. The provision in subsection (B)(1) is effective for gasoline ethanol blends sold:~~

~~a. Outside the CBG covered area year around, and~~

~~b. Within the CBG covered area during April.~~

~~3. Gasoline blended with no more than 10 percent by volume of fuel ethanol shall be~~
~~blended using one of the following alternatives:~~

~~a. The base gasoline complies with the standards in ASTM D4814, the fuel ethanol~~
~~complies with the standards in ASTM D4806, and the finished blend complies~~
~~with the standards in ASTM D4814 with the following permissible exceptions:~~

- 1903 i. ~~The distillation minimum temperature at the 50 volume percent evaporated~~
1904 ~~point is not less than 66°C (150°F), and~~
1905 ii. ~~The minimum test temperature at which the vapor/liquid ratio is equal to 20~~
1906 ~~is waived;~~
1907 b. ~~The finished blend complies with the standards in ASTM D4814; or~~
1908 c. ~~The base gasoline complies with the standards in ASTM D4814 except~~
1909 ~~distillation and the finished blend complies with the standards in ASTM D4814~~
1910 ~~with the following permissible exceptions:~~
1911 i. ~~The distillation minimum temperature at the 50 volume percent evaporated~~
1912 ~~point is not less than 66°C (150°F), and~~
1913 ii. ~~The minimum test temperature at which the vapor/liquid ratio is equal to 20~~
1914 ~~is waived.~~
1915 4. ~~A gasoline ethanol blend shall meet the standards specified in ASTM D4814.~~
1916 **B. Fuel ethanol specifications. A person that uses fuel ethanol as a blending component**
1917 with conventional gasoline, conventional gasoline blendstocks, AZRBOB, or Arizona
1918 CBG shall ensure that the fuel ethanol meets the following requirements:
1919 1. A sulfur content not exceeding 10 ppm by weight;
1920 2. The fuel ethanol must be composed solely of carbon, hydrogen, nitrogen, oxygen,
1921 and sulfur;
1922 3. Only gasoline previously certified under 40 CFR Part 1090, Subpart C, (including
1923 previously certified blendstocks for oxygenate blending), gasoline blendstocks,
1924 natural gas liquids, or certified ethanol denaturant that meets the requirements in 40
1925 CFR § 1090.275 may be used as denaturants; and

1926 4. The concentration of all denaturants is limited to a maximum of 3.0 volume percent.

1927 ~~C. In addition to complying with the requirements in R3-7-707, the transferor of an~~
1928 ~~oxygenated gasoline blend shall ensure that the product transfer document contains a~~
1929 ~~legible and conspicuous statement that the gasoline being transferred contains an~~
1930 ~~oxygenate and lists the type and percentage concentration of the oxygenate.~~

1931 C. For oxygenates other than fuel ethanol, the oxygenate shall meet the applicable ASTM
1932 standard for the oxygenate, and the finished blend shall meet ASTM D4814.

1933 ~~D. Nothing in this subsection shall preclude the sale of gasoline with an ethanol content~~
1934 ~~greater than 10 percent by volume and less than or equal to 15 percent by volume of~~
1935 ~~ethanol outside of the CBG-covered area.~~

1936 D. Special provisions for gasoline ethanol blends.

1937 1. Gasoline ethanol blends shall meet ASTM D4814, except as provided in subsection
1938 (D)(2) or (D)(3).

1939 2. The maximum vapor pressure for gasoline blended with fuel ethanol may exceed the
1940 vapor pressure requirements outlined in ASTM D4814 by no more than 1.0 psi for
1941 the following gasoline-ethanol blends:

1942 a. Outside of the CBG-covered area if the concentration of ethanol, excluding the
1943 required denaturing agent, is at least nine percent by volume and no more than
1944 the maximum concentration of ethanol as allowed by federal law;

1945 b. In area B from October 1 through March 31 if the concentration of ethanol,
1946 excluding the required denaturing agent, is at least six percent by volume and no
1947 more than 15 percent by volume.

1948 c. Inside the CBG-covered area during April only.

3. Gasoline blended with no more than 15 percent by volume of fuel ethanol shall be blended using one of the following alternatives:

a. The base gasoline complies with the standards in ASTM D4814, the fuel ethanol complies with the standards in ASTM D4806, and the finished blend complies with the standards in ASTM D4814 with the following permissible exceptions:

i. The distillation minimum temperature at the 50 volume percent evaporated point is not less than 66°C (150°F), and

ii. The minimum test temperature at which the vapor/liquid ratio is equal to 20 is waived; or

b. The finished blend complies with the standards in ASTM D4814.

E. Ethanol flex fuel sold or offered for sale within the CBG-covered area shall:

1. Use fuel ethanol that meets the standards in this Chapter, and

2. Have a maximum vapor pressure that does not exceed the maximum vapor pressure requirements in R3-7-751(A)(6).

R3-7-709. Repealed

R3-7-710. Oxygenate Blending Requirements

A. A person that has custody of or transports an oxygenated gasoline blend shall ensure that no neat oxygenate blending occurs in a retail storage tank at a motor fuel dispensing site or fleet vehicle fueling facility.

B. If a motor fuel dispensing site storage tank contains an oxygenated gasoline blend that does not contain the amount of oxygen required by A.R.S. §§ 3-3491, 3-3492, 3-3495, or R3-7-751, the owner or operator of the motor fuel dispensing site shall do one of the following:

1. Add a gasoline blend that dilutes the non-compliant oxygenated gasoline blend to the level of oxygen content required by A.R.S. §§ 3-3491, 3-3492, 3-3495, or R3-7-751;
2. Empty the storage tank and replace the non-compliant oxygenated gasoline blend with a required oxygenate blend;
3. Upon written permission of the associate director, add gasoline that contains no more than 20 percent by volume of the same oxygenate to the non-compliant oxygenated gasoline blend.

R3-7-711. Gasoline-Alcohol Blend Storage Tank Requirements

A. Before a person adds the initial gasoline-alcohol blend into a storage tank, the person shall:

1. Test the storage tank for the presence of water and, if any water is detected, remove the water from the storage tank; and
2. Install a fuel filter designed for use with gasoline-alcohol blends in the fuel line of all motor fuel dispensers that dispense gasoline-alcohol blends.

B. If water is detected in a storage tank containing a gasoline-alcohol blend, the owner or operator shall empty the storage tank.

R3-7-712. Water in Motor Fuel Dispensing Site Storage Tanks

A motor fuel dispensing site owner or operator shall ensure that water in a motor fuel storage tank containing a product other than an alcohol-gasoline or a gasoline-alcohol blend, does not exceed 1" in depth when measured from the bottom of the tank through the fill pipe. The owner or operator shall remove all water from the tank before delivery or sale of motor fuel from that tank.

R3-7-713. Motor Fuel Storage Tank Labeling

- 1995 **A.** An owner or operator of a motor fuel dispensing site shall ensure that all motor fuel
1996 storage tank fill pipes and gasoline vapor return lines located at the motor fuel
1997 dispensing site are labeled to identify the contents accurately as:
- 1998 1. Unleaded gasoline,
 - 1999 2. Unleaded midgrade gasoline,
 - 2000 3. Unleaded premium gasoline,
 - 2001 4. No. 1 diesel or #1 diesel-fuel,
 - 2002 5. No. 2 diesel, #2 diesel-fuel, or diesel-fuel,
 - 2003 6. Premium diesel,
 - 2004 7. Gasoline vapor return, gasoline vapor recovery, or vapor recovery,
 - 2005 8. Biodiesel or biodiesel blend, for blends containing more than 5 percent biodiesel by
2006 volume,
 - 2007 9. ~~E85 or~~ Ethanol flex fuel, ~~or~~
 - 2008 ~~10. Other fuel as designated on the product transfer document.~~
- 2009 **B.** For gasoline-ethanol blends containing between 11 and 15 percent ethanol by volume
2010 storage tank labels shall describe the gasoline grade as specified in subsection (A)(1),
2011 (A)(2), and (A)(3), along with the designation “E15”.
- 2012 **C.** Any motor fuel not specified in subsection (A) shall be labeled at the storage tank fill
2013 pipe as designated on the product transfer document.
- 2014 ~~**B.D.**~~ An owner or operator of a motor fuel dispensing site shall ensure that the label
2015 required under subsection (A) is at least 1 1/2" x 5" in size with at least 1/4" black or
2016 ~~white block lettering on a sharply contrasting background and that the label is clean,~~
2017 ~~visible, and legible at all times.~~ block letters on a sharply contrasting background, and

2018 with lettering no smaller than ¼ inch in height. The label shall be clean, legible, and
2019 visible at all times.

2020 ~~C.E.~~ An owner or operator of a motor fuel dispensing site may display other information
2021 on the reverse side of a two-sided label.

2022 ~~D.F.~~ An owner or operator of a motor fuel dispensing site shall not put motor fuel into
2023 ~~storage tanks~~ a storage tank without attaching the proper label as specified in this
2024 Section.

2025 ~~E.G.~~ A person shall not deliver motor fuel to a motor fuel dispensing site unless the
2026 product transfer documents confirm the motor fuel is the correct type as indicated on the
2027 tank fill pipes labeled under subsection (A) or (B) or the product being delivered meets
2028 or exceeds the standards of the labeled product.

2029 ~~F.H.~~ If tank fill pipe and vapor recovery manhole covers are color-coded, the color coding
2030 shall comply with API 1637.

2031 ~~**R3-7-714. Additional Requirements for Motor Fuels**~~

2032 ~~**R3-7-714. Repealed.**~~

2033 ~~A. A person that owns or operates a motor fuel dispensing site, transmix, or production~~
2034 ~~facility outside the CBG-covered area shall ensure that a motor fuel offered for sale~~
2035 ~~meets the requirements of the applicable specifications in R3-7-702 except that the~~
2036 ~~maximum vapor pressure from May 1 through September 30 shall be 9.0 pounds per~~
2037 ~~square inch or as allowed under R3-7-708(B).~~

2038 ~~B. The owner or operator of a motor fuel dispensing site shall ensure that the finished~~
2039 ~~gasoline is visually free of water, sediment, and suspended matter and is clear and bright~~
2040 ~~at ambient temperature or 70° F (21° C), whichever is greater.~~

2041 ~~C. Prohibited activities regarding a motor fuel sold or offered for sale.~~

2042 ~~1. The owner or operator of a motor fuel dispensing site shall not sell or offer for sale~~

2043 ~~from the motor fuel dispensing site storage tank a product that is not a motor fuel.~~

2044 ~~2. The owner or operator of a motor fuel dispensing site or transmix or production~~

2045 ~~facility shall not sell or offer for sale a motor fuel that contains more than 0.3~~

2046 ~~volume percent MTBE or more than 0.1 weight percent oxygen from all other ethers~~

2047 ~~or alcohols as listed in A.R.S. § 3-3491.~~

2048 ~~3. A transporter shall not deliver to a motor fuel dispensing site or place in a motor fuel~~

2049 ~~dispensing site storage tank a product that is not motor fuel.~~

2050 ~~D. Biofuels and biofuel blends. Biofuel producers, biofuel blenders, and biofuel suppliers~~

2051 ~~and owners or operators of motor fuel dispensing sites shall comply with the~~

2052 ~~requirements in R3-7-718.~~

2053 **R3-7-715. Motor Fuel Standards and Testing Methods and Requirements**

2054 **A. Unless otherwise stated in this A.R.S. Title 3, Chapter 19, or this Chapter, all motor fuel**

2055 **sold or offered for sale, and oxygenates blended with motor fuel, shall meet the**

2056 **applicable specifications in R3-7-702.**

2057 **B. From and after September 30 through March 31 of each year, gasoline shall meet the**

2058 **requirements in A.R.S. § 3-3433(E).**

2059 **A.C.** Unless otherwise required in A.R.S. Title 3, Chapter 19, or this Chapter, the

2060 producer of a motor fuel shall test and certify the motor fuel for its motor fuel properties

2061 using the methodologies in R3-7-702.

B.D. The octane rating of a motor fuel shall be determined and certified in accordance with 16 CFR 306 using the average of ASTM D2699 and ASTM D2700, also known as the (R+M)/2 method.

R3-7-716. Sampling and Access to Records

A. The Division shall obtain motor fuel samples for testing from:

1. The same motor fuel dispenser used for sales to customers;
2. The same motor fuel dispenser used for dispensing motor fuel into fleet vehicles;
3. A bulk storage facility;
4. A pipeline having custody of motor fuel, including Arizona CBG or AZRBOB;
5. A transporter of motor fuel, including Arizona CBG or AZRBOB;
6. A final distribution facility;
7. A third-party terminal having custody of motor fuel, including Arizona CBG or AZRBOB;
8. An oxygenate blender or registered supplier; or
9. A transmix or production facility.

B. An owner or operator of a motor fuel dispensing site, pipeline, third-party terminal, or storage, transmix, production, or distribution facility, or a transporter, registered supplier, or oxygenate blender shall maintain for five years records relating to producing, importing, blending, transporting, distributing, delivering, testing, or storing motor fuels, including Arizona CBG or AZRBOB, and shall make the records available within two business days for Division inspection upon request.

R3-7-717. Motor Fuel Dispensing Site Equipment

- 2084 **A.** Hold-open latch. If an owner or operator of a motor fuel dispensing site ~~has a dispensing~~
2085 ~~device with a~~ operates a motor fuel dispenser that utilizes a nozzle equipped with a hold-
2086 open latch, the owner or operator shall ensure that the latch operates according to the
2087 manufacturer's specifications.
- 2088 **B.** Nozzle requirements for diesel fuel. An owner or operator of a motor fuel dispensing
2089 site ~~with a dispensing device~~ operating a motor fuel dispenser from which diesel fuel is
2090 sold at retail shall ensure that the ~~dispensing device has a~~ dispenser utilizes a diesel
2091 nozzle ~~spout~~ with a spout diameter that conforms to SAE J285, "Dispenser Nozzle
2092 Spouts for Liquid Fuels Intended for Use with Spark Ignition and Compression Ignition
2093 Engines."
- 2094 **C.** Motor fuel dispenser filters. An owner or operator of a motor fuel dispensing site shall
2095 ensure that:
- 2096 1. All gasoline, gasoline-alcohol blends, and ethanol flex fuel dispensers have a 10
2097 micron or smaller nominal pore-sized filter;
 - 2098 2. Dispensers that dispense gasoline-alcohol blends shall have fuel filters designed for
2099 use with gasoline-alcohol blends;
 - 2100 3. All biodiesel, biodiesel blends, diesel, and kerosene dispensers have a 30 micron or
2101 smaller nominal pore-sized filter; or
 - 2102 4. In the event a motor fuel dispenser is not manufactured to be equipped to use fuel
2103 filters, they shall be installed in line with the fuel dispensing hose at the base of the
2104 dispenser. If this is not feasible, the motor fuel dispensing site owner may provide
2105 evidence that fuel filters cannot be installed at the site due to the configuration and

2106 apply for a waiver from these requirements from the ~~Associate Director~~associate
2107 director.

2108 **D.** ~~From and after September 30, 2018, all~~ All retail diesel fuel dispensers shall be equipped
2109 ~~with nozzles that have a green grip guard~~ and ethanol flex fuel dispensers shall be
2110 equipped with nozzles that ~~have a yellow~~ meet the grip guard color requirements in § 3-
2111 3436(B). No other nozzles shall be ~~equipment~~ equipped with these color grip guards.

2112 **E.** Motor fuel dispensers shall meet appropriate UL ratings and be compatible with the
2113 motor fuel being dispensed.

2114 **R3-7-718. Additional Requirements for Production, Transport, Distribution, and Sale**
2115 **of Biofuels and Biofuel Blends**

2116 ~~**A.** Registration and reporting requirements for biofuel blenders, biofuel producers, and~~
2117 ~~biofuel suppliers of biofuel or biofuel blends in Arizona.~~

2118 ~~1. Registration requirement.~~

2119 ~~a. A biofuel producer, biofuel supplier, or biofuel blender shall register with the~~
2120 ~~associate director, using a form prescribed by the associate director, before~~
2121 ~~producing or supplying biofuel or biofuel blend in Arizona.~~

2122 ~~b. A person required to register under subsection (A)(1)(a) shall notify the associate~~
2123 ~~director within 10 days after the effective date of a change in any of the~~
2124 ~~information provided under subsection (A)(1)(a).~~

2125 ~~c. If a biofuel producer, biofuel supplier, or biofuel blender fails to register under~~
2126 ~~subsection (A)(1)(a), the associate director shall take action as allowed under~~
2127 ~~A.R.S. § 3-3475 and R3-7-762.~~

2128 ~~d. The Division shall maintain and make available to the public a list of all persons~~
2129 ~~registered under this Section.~~

2130 ~~2. Reporting requirement.~~

2131 ~~a. A person required to register under subsection (A)(1)(a) shall report to the~~
2132 ~~Division by January 30th of each year for the previous calendar year. The person~~
2133 ~~shall:~~

2134 ~~i. Report on a form or in a format prescribed by the associate director;~~

2135 ~~ii. Provide the total amount of biofuel or biofuel blend produced or supplied for~~
2136 ~~the previous calendar year, including the total amount of each blend~~
2137 ~~component;~~

2138 ~~iii. Attest to the truthfulness and accuracy of the information submitted; and~~

2139 ~~iv. Ensure that the report form is signed or submitted electronically by a~~
2140 ~~corporate officer, or the officer's designee, responsible for operations at the~~
2141 ~~facility at or from which the biofuel or biofuel blend was produced or~~
2142 ~~supplied.~~

2143 ~~b. The Division shall classify the information submitted under subsection (A)(2)(a)~~
2144 ~~as confidential and protected under A.R.S. § 44-1374 if the person that submits~~
2145 ~~the information expressly designates the information as confidential.~~

2146 A. Biofuel blenders, biofuel producers, and biofuel suppliers of biofuels or biofuel blends
2147 in Arizona shall meet the following requirements:

2148 1. Register with the Environmental Protection Agency under 40 CFR 80.1450 or 40
2149 CFR 1090, subpart I, as they existed on December 4, 2020.

2. Upon request by the associate director, report the total volume of biofuel or biofuel blends produced or supplied for the previous calendar year, including the total volume of each blend component. The report shall be provided to the Division within 15 days of the request. Any information reported to the Division shall remain confidential under A.R.S. § 44-1374.

B. Quality Assurance and Quality Control (QA/QC) program requirements.

1. A biofuel producer or biofuel blender shall implement a QA/QC program to ensure the quality of a biofuel or biofuel blend produced in or supplied in or into Arizona;
2. The QA/QC program implemented by a biofuel producer shall include the following minimum requirements:
 - a. A sampling and testing program to certify that the biofuel meets applicable ASTM requirements. All samples shall be collected following addition of any applicable blend components in accordance with ASTM methods. The plan shall include a policy for sample retention;
 - b. A Certificate of Analysis with a unique identification number generated for each batch produced and indicated on the product transfer document;
 - c. The Certificate of Analysis required under subsection (B)(2)(b) and any other supporting sampling and testing documentation required under this Section is made available to the Division within 24 hours of a request; and
 - d. Any storage tank containing biofuel that is inactive for more than 30 days is resampled and analyzed to verify the fuel meets ASTM standards.
3. The QA/QC program implemented by a biofuel blender shall include the following minimum requirements:

- 2173 a. Retention of:
- 2174 i. Documentation that demonstrates the applicable biofuel blend components
- 2175 were received from a facility registered with the EPA under ~~40 CFR 80,~~
- 2176 ~~subpart K or M~~ 40 CFR 80.1450 or 40 CFR 1090, subpart I;
- 2177 ii. Certificates of Analysis for the biofuel used as a blend component in the
- 2178 blending process; and
- 2179 iii. Documentation such as a product transfer document that demonstrates the
- 2180 diesel fuel used in the blending process meets the requirements of ASTM
- 2181 D975;
- 2182 b. For biodiesel blending, all diesel fuel used as a blend component is analyzed to
- 2183 verify the biodiesel content before blending if the initial volume percent of
- 2184 biodiesel content in the diesel fuel component is unknown; alternatively, for
- 2185 biodiesel blends blended at a motor fuel dispensing site, the biofuel blender may
- 2186 assume the diesel contains 5% biodiesel and prepare and maintain calculations
- 2187 demonstrating the biodiesel content of the final biodiesel blend if it is advertised
- 2188 to consumers as a B6 to B20 biodiesel blend and the calculations demonstrate the
- 2189 biodiesel blend will be compliant with the biodiesel content advertised;
- 2190 c. Any storage tank containing biofuel that is inactive for more than 30 days is
- 2191 resampled and analyzed to verify the fuel meets ASTM standards; and
- 2192 d. All biodiesel used as a blend component in biodiesel blends consists of at least
- 2193 99 percent biodiesel unless approved by the Division.

4. All records required under this subsection are maintained either onsite or at an offsite location for at least five years and made available to the Division upon request.

5. In the event the Division identifies biofuel or biofuel blends that do not meet ASTM requirements, the producer or biofuel blender shall evaluate the QA/QC program and make any additional changes that may be required to bring the fuel into compliance.

~~C. Ethanol flex fuel sold or offered for sale within the CBG covered area shall:~~

~~1. Use fuel ethanol that meets the standards in this Chapter, and~~

~~2. Have a maximum vapor pressure that does not exceed the maximum vapor pressure requirements in R3-7-751(A)(6).~~

~~D. Requirements for motor fuel dispensing sites. The owner or operator of a motor fuel dispensing site at which ethanol flex fuel is dispensed shall ensure that any ethanol flex fuel, biodiesel or biodiesel blend sold, offered or exposed for sale, or dispensed was received from and traceable to a person registered with the Division under subsection (A)(1) and the Environmental Protection Agency under 40 CFR 80, subparts K or M.~~

E.C. Exemptions

~~1. A biofuel producer, biofuel supplier, or biofuel blender located outside of Arizona and supplying biofuel to a registered biofuel producer, biofuel supplier, or biofuel blender located within Arizona is not required to register under subsection (A)(1)(a);~~

~~2.1. A producer, supplier, or blender of diesel fuel containing five percent by volume or less biodiesel is exempt from this Section if the following conditions are met:~~

~~a. The diesel fuel meets the standards of ASTM D975; and~~

2216 b. If the initial volume percent of biodiesel content is unknown, the person blending
2217 the biodiesel into diesel fuel analyzes the diesel fuel to verify the initial biodiesel
2218 content and ensure the resulting blend meets the requirements in ASTM D975.

2219 ~~3.2.~~ A biofuel producer, biofuel supplier, or biofuel blender who produces, supplies,
2220 or blends diesel fuel blended with a biomass-based diesel where the resulting fuel
2221 meets the requirements in ASTM D975 is exempt from this section.

2222 ~~3.4.~~ Gasoline containing up to ~~40~~15 percent ethanol is exempt from this section.

2223 **R3-7-719. Repealed**

2224 **R3-7-720. Renumbered**

2225 **R3-7-721. Renumbered**

2226 **R3-7-722. Reserved**

2227 **R3-7-723. Reserved**

2228 **R3-7-724. Reserved**

2229 **R3-7-725. Reserved**

2230 **R3-7-726. Reserved**

2231 **R3-7-727. Reserved**

2232 **R3-7-728. Reserved**

2233 **R3-7-729. Reserved**

2234 **R3-7-730. Reserved**

2235 **R3-7-731. Reserved**

2236 **R3-7-732. Reserved**

2237 **R3-7-733. Reserved**

2238 **R3-7-734. Reserved**

2239 **R3-7-735. Reserved**

2240 **R3-7-736. Reserved**

2241 **R3-7-737. Reserved**

2242 **R3-7-738. Reserved**

2243 **R3-7-739. Reserved**

2244 **R3-7-740. Reserved**

2245 **R3-7-741. Reserved**

2246 **R3-7-742. Reserved**

2247 **R3-7-743. Reserved**

2248 **R3-7-744. Reserved**

2249 **R3-7-745. Reserved**

2250 **R3-7-746. Reserved**

2251 **R3-7-747. Reserved**

2252 **R3-7-748. Reserved**

2253 **R3-7-749. Definitions Applicable to Arizona CBG and AZRBOB**

2254 The following definitions apply only to R3-7-750 through R3-7-762, ~~including Tables A, 1,~~
2255 ~~and 2:~~

2256 “Designated alternative limit” means a ~~motor~~ fuel property specification, expressed in the
2257 nearest part per million by weight for sulfur content, nearest 10th percent by volume for
2258 aromatic hydrocarbon content, nearest 10th percent by volume for olefin content, and
2259 nearest degree Fahrenheit for T90 and T50, that is assigned by a registered supplier to a
2260 final blend of Type 2 Arizona CBG or AZRBOB for purposes of compliance with the
2261 Predictive Model Procedures.

2262 ~~“Downstream oxygenate blending” means combining AZRBOB and an oxygenate to~~
2263 ~~produce fungible Arizona CBG.~~

2264 “Importer” means any person that assumes title or ownership of Arizona CBG or AZRBOB
2265 produced by an unregistered supplier.

2266 “Oxygenate-blending facility” means any location (including a truck) where an oxygenate is
2267 added to Arizona CBG or AZRBOB and the resulting quality or quantity of Arizona CBG is
2268 not altered in any other manner except for the addition of a deposit-control or similar
2269 additive registered under 40 CFR 79.

2270 “Oxygenated Arizona CBG” means Arizona CBG with a maximum oxygen content of 4.0
2271 wt. percent or another oxygen content approved by the associate director under A.R.S. § 3-
2272 3493, that is produced and shipped to or within Arizona and sold or offered for sale for use
2273 in motor vehicles in the CBG-covered area from November 1 through March 31 of each
2274 year.

2275 “Performance standard” means the VOC and NO_x emission reduction percentages in R3-7-
2276 751(A)(8) and ~~Table 4~~ R3-7-751(C)(1).

2277 “PM” or “Predictive Model Procedures” means the California Predictive Model and
2278 CARB's “California Procedures for Evaluating Alternative Specifications for Phase 2
2279 Reformulated Gasoline Using the California Predictive Model,” as adopted April 20, 1995,
2280 which is incorporated by reference in R3-7-702.

2281 “PM alternative gasoline formulation” means a final blend of Arizona CBG or AZRBOB
2282 that is subject to a set of PM alternative specifications.

2283 “PM alternative specifications” means the specifications for the following fuel properties, as
2284 determined using a testing methodology in R3-7-759:

2285 Maximum vapor pressure, expressed in the nearest 100th of a pound per square inch;

2286 Maximum sulfur content, expressed in the nearest part per million by weight;

2287 Maximum olefin content, expressed in the nearest 10th of a percent by volume;

2288 Minimum and maximum oxygen content, expressed in the nearest 10th of a percent by
2289 weight;

2290 Maximum T50, expressed in the nearest degree Fahrenheit;

2291 Maximum T90, expressed in the nearest degree Fahrenheit; and

2292 Maximum aromatic hydrocarbon content, expressed in the nearest 10th of a percent by
2293 volume.

2294 ~~“PM averaging compliance option” means, with reference to a specific fuel property, the~~
2295 ~~compliance option for PM alternative gasoline formulations by which final blends of~~
2296 ~~Arizona CBG and AZRBOB are assigned designated alternative limits under R3-7-751(G),~~
2297 ~~(H), and (I).~~

2298 ~~“PM averaging limit” means a PM alternative specification that is subject to the PM~~
2299 ~~averaging compliance option.~~

2300 “PM flat limit” means a PM alternative specification that is subject to the PM flat limit
2301 compliance option.

2302 “PM flat limit compliance option” means, with reference to a specific fuel property, the
2303 compliance option that each gallon of gasoline must meet for that specified fuel property as
2304 contained in the PM alternative specifications.

2305 “Produce” means:

2306 Except as otherwise provided, to convert a liquid compound that is not Arizona CBG or
2307 AZRBOB into Arizona CBG or AZRBOB.

2308 If a person blends a blendstock that is not Arizona CBG or AZRBOB with Arizona CBG
2309 or AZRBOB acquired from another person, and the resulting blend is Arizona CBG or
2310 AZRBOB, the person conducting the blending produces only the portion of the blend
2311 not previously Arizona CBG or AZRBOB. If a person blends Arizona CBG or
2312 AZRBOB with other Arizona CBG or AZRBOB in accordance with this Article,
2313 without the addition of a blendstock that is not Arizona CBG or AZRBOB, that person is
2314 not a producer of Arizona CBG or AZRBOB.

2315 If a person supplies Arizona CBG or AZRBOB to a refiner that agrees in writing to
2316 further process the Arizona CBG or AZRBOB at the refiner's refinery and be treated as
2317 the producer of Arizona CBG or AZRBOB, the refiner is the producer of the Arizona
2318 CBG or AZRBOB.

2319 If an oxygenate blender blends oxygenates into AZRBOB supplied from a gasoline
2320 production or import facility, and does not alter the quality or quantity of the
2321 AZRBOB or the quality or quantity of the resulting Arizona CBG certified by a
2322 registered supplier in any other manner except for the addition of a deposit-control

2323 or similar additive, the producer or importer of the AZRBOB, rather than the
2324 oxygenate blender, is considered the producer or importer of the full volume of the
2325 resulting Arizona CBG.

2326 “Registered supplier” means a producer or importer that supplies Arizona CBG or
2327 AZRBOB and is registered with the associate director under R3-7-750.

2328 “Third-party terminal” means an owner or operator of a gasoline storage tank facility that
2329 accepts custody, but not ownership, of Arizona CBG or AZRBOB from a registered
2330 supplier, oxygenate blender, pipeline, or other third-party terminal and relinquishes custody
2331 of the Arizona CBG or AZRBOB to a transporter or other terminal.

2332 “Type 1 Arizona CBG” means a gasoline that meets the standards contained in R3-7-751(A)
2333 and ~~Table 1~~ R3-7-751(C)(1).

2334 “Type 2 Arizona CBG” means a gasoline that meets the standards contained in ~~Table 2 or is~~
2335 ~~certified using the PM according to the requirements of R3-7-751(G), (H), and (I)~~ R3-7-
2336 751(C)(2), and meets the requirements in:

2337 R3-7-751(A) beginning April 1 through October 31 of each year, and

2338 R3-7-751(B) beginning November 1 through March 31 of each year.

2339 “Winter” means November 1 through March 31.

2340 **R3-7-750. Registration Relating to Arizona CBG or AZRBOB**

2341 **A.** ~~Each of~~ For each physical location, the following shall register with the associate
2342 director before producing, importing, or obtaining custody of Arizona CBG or
2343 AZRBOB:

- 2344 1. A refiner or blender that produces Arizona CBG or AZRBOB;
2345 2. An importer that imports Arizona CBG or AZRBOB;
2346 3. An oxygenate blender that blends oxygenate with AZRBOB to produce Arizona
2347 CBG; or
2348 4. A pipeline or third-party terminal that has custody of Arizona CBG or AZRBOB.

2349 **B.** A person listed in subsection (A) shall register on a form prescribed by the associate
2350 director and include the following information:

- 2351 1. Business name, business address, and contact name or position title and telephone
2352 number;
2353 2. ~~For each refinery or oxygenate blending facility, the~~ The facility name, physical
2354 location, contact name or position title and telephone number, and type of facility;
2355 3. ~~For each refinery, oxygenate blending facility, or importer: a.~~ The location of the
2356 records required under this Article. If records are kept off-site, the primary off-site
2357 storage facility name, physical location, and contact name or position title and
2358 telephone number; and

2359 ~~b.4.~~ 4. If an independent laboratory is used to meet the requirements of R3-7-752(F),
2360 the name and address of the independent laboratory, and contact name or position
2361 title and telephone number;

2362 ~~4.5.~~ 5. If required under ~~40 CFR 80.76(d)~~ 40 CFR § 1090.800, the EPA registration
2363 number; and

~~5.6.~~ A statement of consent permitting the Division or its authorized agent to collect samples and access records as provided in R3-7-716.

C. A person registered under subsection (B) shall notify the associate director within 10 days after the effective date of a change in any of the information provided under subsection (B).

D. If a refiner, ~~importer-blender, or~~ oxygenate blender, or importer fails to register under this Section, all Arizona CBG or AZRBOB, which is produced by the refiner, blender, or oxygenate blender, or imported by the importer, and which is transported to the CBG-covered area, is presumed to be noncompliant from the date that registration should have occurred.

E. The Division shall maintain a list of all registered suppliers.

R3-7-751. Arizona CBG Requirements

A. General fuel property and performance requirements. In addition to the other requirements of this Article and except as provided in subsection (B), all Arizona CBG shall meet the following requirements and for any fuel property not specified, shall meet the requirements in ASTM D4814. The dates in this ~~subsection~~Section are compliance dates for the owner or operator of a motor fuel dispensing site or a fleet vehicle fueling facility.

1. Sulfur: 95 ppm by weight (max).
2. Aromatics: 50 percent by volume (max).
3. Olefins: 25 percent by volume (max).
4. E200: 70-30 percent volume.
5. E300: 100-70 percent volume.

- 2387 6. Maximum vapor pressure:
- 2388 a. October: 9.0 psi.
- 2389 b. November 1 - March 31: 9.0 psi.
- 2390 c. April: 10.0 psi.
- 2391 d. May: 9.0 psi.
- 2392 e. June 1 - September 30: 7.0 psi.
- 2393 f. A gasoline ethanol blend in the CBG-covered area is subject to the 1 psi vapor
- 2394 pressure waiver, as described in ~~R3-7-708(B)~~ R3-7-708(D)(2), during April only.
- 2395 7. Oxygen and oxygenates:
- 2396 a. Minimum content:
- 2397 i. November 1 - March 31: 10 percent fuel ethanol by volume or 12.5 percent
- 2398 isobutanol by volume. If A.R.S. § 3-3493(C) petition is in effect: 2.7 percent
- 2399 oxygen by weight as approved by the associate director.
- 2400 ii. April 1 - October 31: 0 percent by weight (any oxygenate).
- 2401 b. The maximum oxygen content shall not exceed ~~4.0~~ 5.8 percent by weight for fuel
- 2402 ethanol and shall not exceed the amount allowed by EPA waivers under Section
- 2403 211(f) of the Clean Air Act for other oxygenates. Additionally, the oxygen
- 2404 content shall comply with the requirements of A.R.S. § 3-3491 and § 3-3492.
- 2405 c. Arizona CBG shall not contain more than 0.3 volume percent MTBE nor more
- 2406 than 0.1 weight percent oxygen from all other ethers or alcohols listed in A.R.S.
- 2407 § 3-3491.
- 2408 8. ~~Type 1 Arizona CBG shall meet the Federal Complex Model VOC emissions~~
- 2409 ~~reduction percentage May 1 through September 15: 27.5 percent (Federal Complex~~

2410 ~~Model settings: Summer, Area Class B, Phase 2). Type 2 Arizona CBG shall meet~~
2411 ~~CARB Phase 2 requirements. Type 1 Arizona CBG shall meet the Federal Complex~~
2412 Model VOC emissions reduction percentages:
2413 a. May 1 through September 15: 27.5 percent VOC emissions reduction;
2414 b. May 1 through September 15: 5.5 percent NOx emissions reduction; and
2415 c. September 16 through October 31 and February 1 through April 30: 0.0 percent
2416 NOx emissions reduction.
2417 9. In calculating the emissions reduction in subsection (A)(8), the Federal Complex
2418 Model shall be set to Summer, Area Class B, Phase 2.
2419 10. Type 2 Arizona CBG shall meet CARB Phase 2 requirements.
2420 **B. Wintertime requirements.** In addition to the other requirements of this Article, the owner
2421 or operator of a motor fuel dispensing site or a fleet vehicle fueling facility shall ensure
2422 that beginning November 1 through March 31 of each year, all Arizona CBG meets the
2423 following fuel property requirements.
2424 1. Sulfur: 80 ppm by weight (max),
2425 2. Aromatics: 30% by volume (max),
2426 3. Olefins: 10% by volume (max),
2427 4. 90% Distillation Temp. (T90): 330° F (max),
2428 5. 50% Distillation Temp. (T50): 220° F (max),
2429 6. Vapor Pressure: 9.0 psi (max), and
2430 7. Oxygenate;
2431 a. Minimum oxygenate content - 10 percent fuel ethanol by volume or 12.5 percent
2432 isobutanol by volume;

- 2433 b. Maximum oxygen content - ~~4.0~~5.8 percent oxygen by weight, and shall comply
2434 with the requirements of A.R.S. § 3-3492; and
- 2435 c. Alternative minimum fuel ethanol or isobutanol content may be used if approved
2436 by the associate director under A.R.S. § 3-3493(C).

2437 ~~C. Fuel ethanol and other oxygenate specifications. A person that uses fuel ethanol or other~~
2438 ~~oxygenates as a blending component with AZRBOB or Arizona CBG shall ensure that~~
2439 ~~the fuel ethanol or other oxygenates meet the following requirements:~~

- 2440 ~~1. A sulfur content not exceeding 10 ppm by weight;~~
- 2441 ~~2. The fuel ethanol or other oxygenate must be composed solely of carbon, hydrogen,~~
2442 ~~nitrogen, oxygen, and sulfur;~~
- 2443 ~~3. For fuel ethanol, only gasoline previously certified under 40 CFR Part 80 (including~~
2444 ~~previously certified blendstocks for oxygenate blending), gasoline blendstocks, or~~
2445 ~~natural gas liquids may be used as denaturants; and~~
- 2446 ~~4. For fuel ethanol, the concentration of all denaturants is limited to a maximum of 3.0~~
2447 ~~volume percent.~~

2448 C. Certification as Type 1 Arizona CBG or Type 2 Arizona CBG. A registered supplier
2449 shall certify Arizona CBG or AZRBOB under R3-7-752, using the test methods
2450 specified in R3-7-759. In addition to the standards in R3-7-751, Type 1 Arizona CBG
2451 and Type 2 Arizona CBG shall be certified meeting the following standards:

- 2452 1. Type 1 standards. For each fuel property, Type 1 Arizona CBG shall comply with
2453 the following per gallon standards, and shall be certified using the Federal Complex
2454 Model, which is incorporated by reference in R3-7-702:

- 2455 a. Federal Complex Model VOC Emission Reduction: 27.5% (min) May 1 through
2456 September 15.
- 2457 b. Federal Complex Model NOx Emission Reduction: 5.5% (min) May 1 through
2458 September 15.
- 2459 c. Federal Complex Model NOx Emission Reduction: 0.0% (min) September 16
2460 through October 31 and February 1 through April 30.
- 2461 2. Type 2 standards. For each fuel property, Type 2 Arizona CBG shall comply with
2462 the following maximum per gallon standards or a PM alternative gasoline
2463 formulation:
- 2464 a. Maximum per gallon standards.
- 2465 i. Sulfur: 40 ppm by weight (max)
2466 ii. Aromatics: 25.0% by volume (max)
2467 iii. Olefins: 6.0 percent by volume (max)
2468 iv. 90% distillation temperature (T90): 300 °F (max)
2469 v. 50% distillation temperature (T50): 210 °F (max)
- 2470 b. PM alternative gasoline formulation. The PM alternative gasoline formulation
2471 shall meet the requirements of subsections (E) through (G), and the per gallon
2472 standards in R3-7-751(A) beginning April 1 through October 31 of each year,
2473 and R3-7-751(B) beginning November 1 through March 31 of each year.
- 2474 ~~D. General elections. Except as provided in subsection (E), a registered supplier shall make~~
2475 ~~an initial election, and a subsequent election each time a change occurs, before~~
2476 ~~beginning to transport Arizona CBG or AZRBOB. A registered supplier shall make the~~

election with the associate director on a form or in a format prescribed by the associate director. The election shall state:

1. ~~Whether the registered supplier (at each point where the Arizona CBG or AZRBOB is certified) will supply Arizona CBG or AZRBOB that complies with Type 1 Arizona CBG, Type 2 Arizona CBG, or the PM alternative gasoline formulation requirements and, if the registered supplier will supply Arizona CBG or AZRBOB that complies with the PM alternative gasoline formulation requirements, whether the registered supplier will certify using the CARB Phase 2 model; and~~

2. ~~For each applicable fuel property or performance standard in the election under subsection (D)(1), whether the Arizona CBG or AZRBOB will comply with the average standards or per gallon standards. A registered supplier shall not elect to comply with average standards unless the registered supplier is in compliance with R3-7-760. A registered supplier shall not elect to comply with Type 1 Arizona CBG average standards in Table 1, columns B and C, from September 16 through October 31 and February 1 through April 30.~~

D. A registered supplier may produce Type 1 Arizona CBG from December 1 through March 31 but the registered supplier shall not distribute the Arizona CBG to a motor fuel dispensing site within the CBG-covered area before April 1. A registered supplier may produce and distribute Type 2 Arizona CBG year-round.

~~E. Winter elections. Beginning November 1 through March 31 of each year, a registered supplier shall ensure that all Arizona CBG or AZRBOB complies with Type 2 Arizona CBG requirements or the PM alternative gasoline formulation requirements under Table 2. A registered supplier shall make an initial election, and a subsequent election each~~

~~time a change occurs, before beginning to transport Arizona CBG or AZRBOB. A
registered supplier shall make the election with the associate director on a form or in a
format prescribed by the associate director. The election shall state:~~

- ~~1. Whether the registered supplier (at each point where the Arizona CBG or AZRBOB
is certified) will supply Arizona CBG or AZRBOB that complies with the Type 2
Arizona CBG or the PM alternative gasoline formulation requirements; and~~
- ~~2. For each applicable fuel property, whether the Arizona CBG or AZRBOB will
comply with the average standards or per-gallon standards.~~

E. Beginning November 1 through March 31 of each year, a registered supplier shall ensure
that all Arizona CBG or AZRBOB complies with Type 2 Arizona CBG requirements or
the PM alternative gasoline formulation requirements.

~~F. A registered supplier may elect and produce Type 1 Arizona CBG from December 1
through March 31 but the registered supplier shall not distribute the Arizona CBG to a
motor fuel dispensing site within the CBG covered area before April 1.~~

F. Certification and use of Predictive Model for alternative PM gasoline formulations.

1. Except as provided in subsection (G), a registered supplier shall use the PM as
provided in the Predictive Model Procedures.

2. A registered supplier shall certify a PM alternative gasoline formulation with the
associate director on a form prescribed by, or in a format acceptable to, the associate
director, of:

a. The PM alternative specifications that apply to the final blend; and

- 2522 b. The numerical values for percent change in emissions for oxides of nitrogen and
2523 hydrocarbons determined in accordance with the Predictive Model Procedures.
- 2524 3. A registered supplier shall deliver the certification required under subsection (E)(2)
2525 to the associate director within 3 business days prior to transporting the PM
2526 alternative gasoline formulation. The registered supplier shall have a written process
2527 that is followed to verify the PM alternative gasoline formulation meets the
2528 applicable PM alternative specifications prior to transport.
- 2529 4. If a registered supplier notifies the associate director under subsection (E)(3) that a
2530 final blend of Arizona CBG is sold or supplied from a production or import facility
2531 as a PM alternative gasoline formulation, all final blends of Arizona CBG or
2532 AZRBOB subsequently sold or supplied from that production or import facility are
2533 subject to the same PM alternative specifications until the registered supplier either:
- 2534 a. Designates a final blend at that facility as a PM alternative gasoline formulation
2535 subject to different PM alternative specifications; or
- 2536 b. Chooses to certify a final blend at that facility subject to a flat limit compliance option.
2537 Prohibited activities regarding PM alternative gasoline formulations. A registered
2538 supplier shall not sell, offer for sale, supply, or offer to supply from the registered
2539 supplier's production or import facility Arizona CBG that is reported as a PM alternative
2540 gasoline formulation under R3-7-752 if any of the following occur:
- 2541 1. The PM alternative specifications do not meet the criteria for approval in the
2542 Predictive Model Procedures, or

2. The gasoline fails to conform to any PM flat limit in the PM alternative

specifications. A registered supplier may not use an average compliance option in
the PM alternative specifications.

~~G. Certification as Type 1 Arizona CBG or Type 2 Arizona CBG. A registered supplier~~
~~shall certify Arizona CBG or AZRBOB under R3-7-752 as meeting all requirements of~~
~~the election made in subsection (D) or (E). For each fuel property, Type 1 Arizona CBG~~
~~shall comply with the requirements in either column A or columns B through D of Table~~
~~1, and shall be certified using the Federal Complex Model, which is incorporated by~~
~~reference in R3-7-702. For each fuel property, Type 2 Arizona CBG shall comply with~~
~~the requirements of columns A and B (averaging option), or column C in Table 2 or a~~
~~PM alternative gasoline formulation. The PM alternative gasoline formulation shall meet~~
~~the requirements of subsections (H), (I), and (J), and column A of Table 2. A registered~~
~~supplier may shall certify Arizona CBG or AZRBOB using an equivalent the test~~
~~method methods that the Division approves using the criteria stated specified in R3-7-~~
~~759.~~

G. Oxygen content requirements for PM alternative gasoline formulations. A registered
supplier shall ensure that from November 1 through March 31, all alternative PM
gasoline formulations comply with oxygen content requirements for the CBG-covered
area. Regardless of the oxygen content, a registered supplier shall certify the final
alternative PM gasoline formulation using the PM with a minimum oxygen content of
2.0 percent by weight. A registered supplier may use the CARBOB Model as a
substitute for the preparation of a fuel ethanol hand blend and use the fuel qualities
calculated under the CARBOB Model for compliance and reporting purposes.

~~H. Certification and use of Predictive Model for alternative PM gasoline formulations.~~

~~1. Except as provided in subsections (H)(4) and (J), a registered supplier shall use the PM as provided in the Predictive Model Procedures.~~

~~2. A registered supplier shall certify a PM alternative gasoline formulation with the associate director by either:~~

~~a. Submitting to the associate director a complete copy of the documentation provided to the executive officer of CARB according to 13 California Code of Regulations, Section 2264 and subsection (J); or~~

~~b. Notifying the associate director, on a form prescribed by or in a format acceptable to the associate director, of:~~

~~i. The PM alternative specifications that apply to the final blend, including for each specification whether it is a PM flat limit or a PM averaging limit; and~~

~~ii. The numerical values for percent change in emissions for oxides of nitrogen and hydrocarbons determined in accordance with the Predictive Model Procedures.~~

~~3. A registered supplier shall deliver the certification required under subsection (H)(2) to the associate director before transporting the PM alternative gasoline formulation.~~

~~4. Restrictions for elections to sell or supply final blends as PM alternative gasoline formulations:~~

~~a. A registered supplier shall not make a new election to sell or supply from its production or import facility a final blend of Arizona CBG as a PM alternative gasoline formulation if the registered supplier has an outstanding requirement~~

~~under subsection (K) to provide offsets for fuel properties at the same production or import facility.~~

~~b. If a registered supplier elects to sell or supply from its production or import facility a final blend of Arizona CBG as a PM alternative gasoline formulation subject to a PM averaging compliance option for one or more fuel properties, the registered supplier shall not elect any other compliance option, including another PM alternative gasoline formulation, if an outstanding requirement to provide offsets for fuel properties exists under the provisions of subsection (K). This subsection does not preclude a registered supplier from electing another PM alternative gasoline formulation if:~~

- ~~i. The PM flat limit for one or more fuel properties is changed to a PM averaging limit, or a single PM averaging limit for which there is no outstanding requirement to provide offsets is changed to a PM flat limit;~~
- ~~ii. There are no changes to the PM alternative specifications for remaining fuel properties; and~~
- ~~iii. The new PM alternative formulation meets the criteria in the Predictive Model Procedures.~~

~~c. If a registered supplier elects to sell or supply from the registered supplier's production or import facility a final blend of Arizona CBG as a PM alternative gasoline formulation, the registered supplier shall not use a previously assigned designated alternative limit for a fuel property to provide offsets under subsection (K).~~

- d. ~~If a registered supplier notifies the associate director under subsection (D) or (E) that a final blend of Arizona CBG is sold or supplied from a production or import facility as a PM alternative gasoline formulation, all final blends of Arizona CBG or AZRBOB subsequently sold or supplied from that production or import facility are subject to the same PM alternative specifications until the registered supplier either:~~
- i. ~~Designates a final blend at that facility as a PM alternative gasoline formulation subject to different PM alternative specifications; or~~
 - ii. ~~Elects, under subsection (D) or (E), a final blend at that facility subject to a flat limit compliance option or an averaging compliance option.~~

H. The use of oxygenates other than ethanol under subsection (A)(7)(a)(i) and (B)(7)(a) is prohibited until EPA approves Arizona's revised State Implementation Plan, titled "2013-2020 Arizona Cleaner Burning Gasoline Update & Removal of the Gasoline Set-aside Program SIP" submitted by ADEQ to EPA on July 17, 2021.

- I. Prohibited activities regarding PM alternative gasoline formulations. A registered supplier shall not sell, offer for sale, supply, or offer to supply from the registered supplier's production or import facility Arizona CBG that is reported as a PM alternative gasoline formulation under R3-7-752 if any of the following occur:**
- 1. ~~The elected PM alternative specifications do not meet the criteria for approval in the Predictive Model Procedures,~~
 - 2. ~~The registered supplier is prohibited by subsection (H)(4)(a) from electing to sell or supply the gasoline as a PM alternative gasoline formulation,~~

3. ~~The gasoline fails to conform with any PM flat limit in the PM alternative specifications election, or~~
4. ~~With respect to any fuel property for which the registered supplier elects a PM averaging limit:~~
- a. ~~The gasoline exceeds the applicable PM average limit in Table 2, column B, and no designated alternative limit for the fuel property is established for the gasoline in accordance with subsection (H)(2); or~~
- b. ~~A designated alternative limit for the fuel property is established for the gasoline in accordance with subsection (H)(2), and either the gasoline exceeds the designated alternative limit for the fuel property or the designated alternative limit for the fuel property exceeds the PM averaging limit and the exceedance is not fully offset in accordance with subsection (K).~~
- J. Oxygen content requirements for PM alternative gasoline formulations. A registered supplier shall ensure that from November 1 through March 31, all alternative PM gasoline formulations comply with oxygen content requirements for the CBG-covered area. Regardless of the oxygen content, a registered supplier shall certify the final alternative PM gasoline formulation using the PM with a minimum oxygen content of 2.0 percent by weight. A registered supplier may use the CARBOB Model as a substitute for the preparation of a fuel ethanol hand blend and use the fuel qualities calculated under the CARBOB Model for compliance and reporting purposes.**
- J. Oxygen content requirements for PM alternative gasoline formulations. A registered supplier shall ensure that from November 1 through March 31, all alternative PM**

gasoline formulations comply with oxygen content requirements for the CBG covered area. Regardless of the oxygen content, a registered supplier shall certify the final alternative PM gasoline formulation using the PM with a minimum oxygen content of 2.0 percent by weight. A registered supplier may use the CARBOB Model as a substitute for the preparation of a fuel ethanol hand blend and use the fuel qualities calculated under the CARBOB Model for compliance and reporting purposes.

~~K.~~ Offsetting fuel properties and performance standards. A registered supplier that elects to comply with the averaging standards for any of the fuel properties or performance standards contained in Tables 1 and 2, or the PM, shall, from a single production or import facility, complete physical transfer of certified Arizona CBG or AZRBOB in sufficient quantity to offset the amount by which the Arizona CBG or AZRBOB exceeds the averaging standard according to the following schedule:

1. A registered supplier that elects to comply with the averaging standards contained in Table 2 or the PM shall offset each exceeded average standard within 90 days before or after beginning to transport any final blend of Arizona CBG or AZRBOB from the production or import facility;

2. A registered supplier that elects to comply with the averaging standard for the VOC Emission Reduction Percentage in Table 1, column B, shall offset an exceedance of the standard that occurs from May 1 through September 15 during that same period; and

3. A registered supplier that elects to comply with the averaging standard for the NO_x Emission Reduction Percentage contained in Table 1, column B, shall offset an

2677 ~~exceedance of the standard that occurs from May 1 through September 15 during~~
2678 ~~that same period.~~

2679 ~~L. Consequence of failure to comply with averages.~~

2680 ~~1. In addition to a penalty under R3 7 762, if any, a registered supplier that fails to~~
2681 ~~comply with a requirement of subsection (K) shall meet the applicable per gallon~~
2682 ~~standards contained in Table 1, Table 2, or an alternative PM gasoline formulation,~~
2683 ~~for a probationary period as follows:~~

2684 ~~a. For a registered supplier that elects to comply with the standards contained in~~
2685 ~~Table 1, the probationary period begins on the first day of the next averaging~~
2686 ~~season and ends on the last day of that averaging season if the conditions of~~
2687 ~~subsection (L)(2) are met;~~

2688 ~~b. For a registered supplier that elects to comply with the standards contained in~~
2689 ~~Table 2 or the PM, the probationary period begins no later than 90 days after the~~
2690 ~~registered supplier determines, or receives a notice from the associate director,~~
2691 ~~that the registered supplier did not comply with the requirements of subsection~~
2692 ~~(K). Before the probationary period begins, the registered supplier shall notify~~
2693 ~~the associate director in writing of the beginning date of the probationary period.~~

2694 ~~The probationary period ends 90 days after its beginning date.~~

2695 ~~2. A registered supplier shall not produce or import Arizona CBG or AZRBOB under~~
2696 ~~an averaging compliance election until:~~

2697 ~~a. The registered supplier submits a compliance plan to the associate director that~~
2698 ~~includes:~~

2699 ~~i. An implementation schedule for actions to correct noncompliance, and~~

2700 ii. ~~Reporting requirements that document implementation of the compliance~~
2701 ~~plan,~~

2702 b. ~~The associate director approves the plan,~~

2703 c. ~~The registered supplier implements the plan, and~~

2704 d. ~~The registered supplier achieves compliance.~~

2705 3. ~~If a registered supplier fails to comply with the requirements of subsection (K)~~
2706 ~~within one year of the end of a probationary period under subsection (L)(1), the~~
2707 ~~registered supplier shall comply with applicable per-gallon standards for a~~
2708 ~~subsequent probationary period of two years, or until the conditions in subsection~~
2709 ~~(L)(2) are satisfied, whichever is later.~~

2710 a. ~~If a registered supplier elects to comply with the Table 1 standards, the~~
2711 ~~probationary period begins on the first day of the next averaging season.~~

2712 b. ~~If a registered supplier elects to comply with the Table 2 standards or the PM, the~~
2713 ~~probationary period begins no later than 90 days after the registered supplier~~
2714 ~~determines, or receives notice from the associate director, that the registered~~
2715 ~~supplier did not comply with the requirements of subsection (K). Before the~~
2716 ~~probationary period begins, the registered supplier shall notify the associate~~
2717 ~~director in writing of the beginning date of the probationary period.~~

2718 4. ~~If a registered supplier fails to comply with the requirements of subsection (K)~~
2719 ~~within one year after the end of a probationary period provided under subsection~~
2720 ~~(L)(3), the registered supplier shall permanently comply with applicable per-gallon~~
2721 ~~standards.~~

2722 ~~M. Effect of VOC survey failure. Each time a VOC survey conducted under R3-7-760~~
2723 ~~shows excess VOC emissions in the CBG-covered area, the VOC emissions~~
2724 ~~performance reduction in R3-7-751(A)(8) and the minimum per-gallon VOC emission~~
2725 ~~reduction percentage in Table 1, column C shall be increased by an absolute 1.0 percent,~~
2726 ~~not to exceed the VOC percent emissions reduction percentage per-gallon standard in~~
2727 ~~Table 1, column A.~~

2728 ~~N. Effect of NOx survey failure. Each time a NOx survey conducted under R3-7-760 shows~~
2729 ~~excess NOx emissions in the CBG-covered area, the NOx average emission reduction~~
2730 ~~percentage applicable to the period of May 1 through September 15 in Table 1, column~~
2731 ~~B shall be increased by an absolute 1.0 percent.~~

2732 ~~O. Subsequent survey compliance. If the minimum VOC or average NOx emissions~~
2733 ~~reduction percentage has been made more stringent according to subsection (M) or (N)~~
2734 ~~and all emissions reduction surveys for VOC or NOx for two consecutive years show~~
2735 ~~emissions within the applicable adjusted reduction percentage in the CBG-covered area,~~
2736 ~~the applicable VOC or NOx emissions adjusted reduction percentage shall be reduced by~~
2737 ~~an absolute 1.0 percent beginning in the year following the year in which the second~~
2738 ~~compliant survey is conducted. Each emissions reduction percentage adjusted under this~~
2739 ~~subsection shall not be decreased below the following:~~

2740 ~~1. >27 percent for the VOC emissions reduction percentage, May 1 through September~~
2741 ~~15, Table 1, column C; and~~

2742 ~~2. >6.8 percent for the NOx emissions reduction percentage, May 1 through September~~
2743 ~~15, Table 1, column B.~~

~~**P.** Subsequent survey failures. If a VOC or NO_x emissions reduction percentage is made less stringent under subsection (O) and a subsequent VOC or NO_x survey shows excess VOC or NO_x emissions in the CBG-covered area:~~

~~1. For a VOC survey failure, the Federal Complex Model VOC emissions reduction percentage in R3-7-751(A)(8) and the minimum per gallon VOC emission reduction percentage in Table 1, column C shall be increased by an absolute 1.0 percent, not to exceed the VOC percent emissions reduction percentage per gallon standard in Table 1, column A;~~

~~2. For a NO_x survey failure, the NO_x average emission reduction percentage applicable May 1 through September 15 in Table 1, column B shall be increased by an absolute 1.0 percent; and~~

~~3. If the VOC or NO_x emission reduction percentage is increased under subsection (P)(1) or (2), the VOC or NO_x emission reduction percentage shall not be made less stringent regardless of the result of subsequent surveys for VOC or NO_x emissions.~~

~~**Q.** Effective date for adjusted standards. If a performance standard is adjusted by operation of subsection (M), (N), (O), or (P), the effective date for the change is the beginning of the next averaging season for which the standard is applicable.~~

~~**R.** The use of oxygenates other than ethanol under subsection (A)(7)(a)(i) and (B)(7)(a) is prohibited until EPA approves a revision to the state implementation plan allowing the use of oxygenates other than ethanol.~~

R3-7-751.01. Repealed

R3-7-752. General Requirements for Registered Suppliers

- 2766 **A.** A registered supplier shall certify that each batch of Arizona CBG or AZRBOB
2767 transported for sale or use in the CBG-covered area meets the standards in this Article.
- 2768 **B.** A registered supplier shall make the certification on a form or in a format prescribed by
2769 the associate director. The registered supplier shall include in the certification
2770 information on shipment volumes, fuel properties as determined under R3-7-759, and
2771 performance standards for each batch of Arizona CBG or AZRBOB. The registered
2772 supplier shall submit the certification to the associate director on or before the 15th day
2773 of each month for each batch of Arizona CBG or AZRBOB transported during the
2774 previous month.
- 2775 **C.** Recordkeeping and records retention.
- 2776 1. A registered supplier that samples and analyzes a final blend or shipment of Arizona
2777 CBG or AZRBOB under this Section shall maintain, for five years from the date of
2778 each sampling, records of the following:
- 2779 a. Sample date;
- 2780 b. Identity of blend or product sampled;
- 2781 c. Container or other vessel sampled;
- 2782 d. The final blend or shipment volume; and
- 2783 e. The test results for sulfur, aromatic hydrocarbon, olefin, oxygen, vapor pressure,
2784 and as applicable, T50, T90, E200, and E300 as determined under R3-7-759.
- 2785 2. If Arizona CBG or AZRBOB produced or imported by a registered supplier is not
2786 tested and documented as required by this Section, the associate director shall deem
2787 the Arizona CBG or AZRBOB to have a vapor pressure, sulfur, aromatic
2788 hydrocarbon, olefin, oxygen, T50, and T90 that exceeds the standards specified in

2789 R3-7-751 or the comparable PM ~~averaging~~ limits, unless the registered supplier
2790 demonstrates to the associate director that the Arizona CBG or AZRBOB meets all
2791 applicable fuel property limits and performance standards.

2792 3. A registered supplier shall provide to the associate director any records maintained
2793 by the registered supplier under this Section within ~~20~~15 days of a written request
2794 from the associate director. If a registered supplier fails to provide records for a
2795 blend or shipment of Arizona CBG or AZRBOB, the associate director shall deem
2796 the final blend or shipment of Arizona CBG or AZRBOB in violation of R3-7-751,
2797 unless the registered supplier demonstrates to the associate director that the Arizona
2798 CBG or AZRBOB meets all applicable fuel property limits and performance
2799 standards.

2800 **D.** Notification requirement. A registered supplier shall notify the associate director by ~~fax~~
2801 ~~or~~ e-mail before transporting Arizona CBG or AZRBOB into the CBG-covered area by
2802 a means other than a pipeline.

2803 **E.** Quality Assurance and Quality Control (QA/QC) Program. A registered supplier shall
2804 develop a QA/QC program to demonstrate the accuracy and effectiveness of the
2805 registered supplier's laboratory testing of Arizona CBG or AZRBOB. The registered
2806 supplier shall submit the QA/QC program to the associate director for approval at least
2807 three months before the registered supplier transports Arizona CBG or AZRBOB. The
2808 associate director shall approve a QA/QC program only if the associate director
2809 determines that the QA/QC program ensures that the registered supplier's laboratory
2810 testing procedures comply with R3-7-759 and the data generated by the registered
2811 supplier's laboratory are complete, accurate, and reproducible. If the registered supplier

makes significant changes to the QA/QC program, the registered supplier shall resubmit the QA/QC program to the associate director for review and approval. Within 30 days of receiving the changed QA/QC program, the associate director shall determine whether the changed QA/QC program meets the original quality objectives. The associate director shall approve the changed QA/QC program if it meets the quality objectives. Instead of developing a QA/QC program, a registered supplier may comply with the independent testing requirements of subsection (F).

F. Independent testing.

1. A registered supplier of Arizona CBG or AZRBOB that does not develop a QA/QC program shall conduct a program of independent sample collection and analysis for the Arizona CBG or AZRBOB produced or imported, that complies with one of the following:

a. Option 1. A registered supplier shall, for each batch of Arizona CBG or AZRBOB produced or imported, have an independent laboratory collect and analyze a representative sample from the batch using the methodology specified in R3-7-759 for compliance with each fuel property and performance standard for which the Arizona CBG or AZRBOB is certified.

b. Option 2. A registered supplier shall have an independent testing program for all Arizona CBG or AZRBOB that the registered supplier produces or imports that consists of the following:

i. An independent laboratory shall collect a representative sample from each batch;

- 2834 ii. The associate director or designee shall identify up to 10% of the samples
2835 collected under subsection (F)(1)(b)(i) for analysis; and
- 2836 iii. The independent laboratory shall, for each sample identified by the associate
2837 director or designee, analyze the sample using the methodology specified in
2838 R3-7-759 for compliance with each fuel property and performance standard
2839 for which the Arizona CBG or AZRBOB is certified.
- 2840 2. The associate director or designee may request in writing a duplicate of the batch
2841 sample collected under subsection (F)(1)(a) or (b) for analysis by a laboratory
2842 selected by the associate director or designee. The registered supplier shall submit a
2843 duplicate of the sample to the associate director within 24 hours of the written
2844 request.
- 2845 3. Designation of independent laboratory.
- 2846 a. A registered supplier that does not develop a QA/QC program shall designate
2847 one independent laboratory for each production or import facility at which the
2848 registered supplier produces or imports Arizona CBG or AZRBOB. The
2849 independent laboratory shall collect samples and perform analyses according to
2850 subsection (F).
- 2851 b. A registered supplier shall identify the designated independent laboratory to the
2852 associate director under the registration requirements of R3-7-750.
- 2853 c. A laboratory is considered independent if:
- 2854 i. The laboratory is not operated by a registered supplier or the registered
2855 supplier's subsidiary or employee,
- 2856 ii. The laboratory does not have any interest in any registered supplier, and

2857 iii. The registered supplier does not have any interest in the designated
2858 laboratory.

2859 d. Notwithstanding the restrictions in subsection (F)(3)(c), the associate director
2860 shall consider a laboratory independent if it is owned or operated by a pipeline
2861 owned or operated by four or more registered suppliers.

2862 e. A registered supplier shall not use a laboratory that is debarred, suspended, or
2863 proposed for debarment according to the Government-wide Debarment and
2864 Suspension regulations, 40 CFR 32, or the Debarment, Suspension and
2865 Ineligibility provisions of the Federal Acquisition Regulations, 48 CFR 9.4.

2866 4. A registered supplier shall ensure that its designated independent laboratory:

2867 a. Records the following at the time the designated independent laboratory collects
2868 a representative sample from a batch of Arizona CBG or AZRBOB:

2869 i. The producer's or importer's assigned batch number for the batch sampled;

2870 ii. The volume of the batch;

2871 iii. The identification number of the gasoline storage tank in which the batch is
2872 stored at the time the sample is collected;

2873 iv. The date and time the batch became Arizona CBG or AZRBOB;

2874 v. The date and time the sample is collected;

2875 vi. The grade of the batch (for example, unleaded premium, unleaded mid-grade,
2876 or unleaded); and

2877 vii. For Arizona CBG or AZRBOB produced by computer-controlled in-line
2878 blending, the date and time the blending process began and the date and time
2879 the blending process ended, unless exempt under subsection (G);

- 2880 b. Retains each sample collected under this subsection for at least 45 days, unless
2881 this time is extended by the associate director for up to 180 days;
- 2882 c. Submits to the associate director a quarterly report on or before the 15th day of
2883 January, April, July, and October of each year that includes, for each sample of
2884 Arizona CBG or AZRBOB analyzed under subsection (F):
- 2885 i. The results of the independent laboratory's analyses for each fuel property,
2886 and
2887 ii. The information specified in subsection (F)(4)(a) for each sample; and
- 2888 d. Supplies to the associate director, upon request, a duplicate of the sample.
- 2889 **G.** Exemptions to QA/QC and independent laboratory testing requirements. A registered
2890 supplier that produces or imports Arizona CBG or AZRBOB using computer-controlled
2891 in-line blending equipment and operates under an exemption from EPA under ~~40 CFR~~
2892 ~~80.65(f)(iv)~~ 40 CFR § 1090.1315, is exempt from the requirements of subsections (E)
2893 and (F), if reports of the results of the independent audit program of the registered
2894 supplier's computer-controlled in-line blending operation, which are submitted to EPA
2895 under ~~40 CFR 80.65(f)(iv)~~ 40 CFR § 1090.1315, are submitted to the associate director
2896 by March 1 of each year.
- 2897 **H.** Use of laboratory analysis for certification of Arizona CBG and AZRBOB.
- 2898 1. If both a registered supplier and an independent laboratory collect a sample from the
2899 same batch of Arizona CBG or AZRBOB and perform a laboratory analysis under
2900 subsection (F) to determine compliance of the sample with a fuel property, the
2901 registered supplier and independent laboratory shall use the same test methodology.
2902 The results of the analysis conducted by the registered supplier shall be used for

- 2903 certification of the Arizona CBG or AZRBOB under subsection (B), unless the
2904 absolute value of the difference between the two results is larger than one of the
2905 following:
- 2906 a. Sulfur content: 25 ppm by weight,
 - 2907 b. Aromatics: 2.7% by volume,
 - 2908 c. Olefins: 2.5% by volume,
 - 2909 d. Fuel ethanol: 0.4% by volume,
 - 2910 e. Isobutanol: 0.6% by volume
 - 2911 f. Vapor pressure: 0.3 psi,
 - 2912 g. 50% distillation temperature: ASTM reproducibility for that sample using the
2913 slope from the registered supplier's results,
 - 2914 h. 90% distillation temperature: ASTM reproducibility for that sample using the
2915 slope from the registered supplier's results,
 - 2916 i. E200: 2.5% by volume,
 - 2917 j. E300: 3.5% by volume, or
 - 2918 k. API gravity: 0.3° API.
- 2919 2. If the absolute value of the difference between the results of the analyses conducted
2920 by the registered supplier and independent laboratory is larger than one of the values
2921 specified in subsection (H)(1), the registered supplier shall use one of the following
2922 for certification of the batch of Arizona CBG or AZRBOB under subsection (B):
- 2923 a. The larger of the two values for each fuel property, except the smaller of the two
2924 values shall be used for measures of oxygenates; or

- b. Have a second independent laboratory analyze the Arizona CBG or AZRBOB for each fuel property. If the difference between the results obtained by the second independent laboratory and those obtained by the registered supplier are within the range listed in subsection (H)(1), the registered supplier's results shall be used for certifying the Arizona CBG or AZRBOB under subsection (B).

R3-7-753. General Requirements for Pipelines and Third-party Terminals

- A. A pipeline or third-party terminal shall not accept Arizona CBG or AZRBOB for transport unless:

1. The Arizona CBG or AZRBOB is physically transferred from an importer, refiner, blender, oxygenate blender, pipeline, or third-party terminal registered with the Division under R3-7-750; and
2. The registered supplier provides written verification that the gasoline is Arizona CBG or AZRBOB and complies with the standards in R3-7-751(A) or (B), as applicable, without reproducibility or numerical rounding.

- B. A pipeline or third-party terminal that transports Arizona CBG or AZRBOB shall collect a sample of each incoming batch. The pipeline or third-party terminal shall retain the sample for at least 30 days unless this time is extended for an individual sample for up to 180 days by the associate director.

- ~~C. A pipeline shall conduct quality control testing of Arizona CBG or AZRBOB at a frequency of at least one sample from one batch completing shipment for each supplier for each day each at each input location.~~ A pipeline shall conduct quality control testing of Arizona CBG or AZRBOB at each input location. Testing shall consist of at least one

2947 sample for each registered supplier who completes a batch shipment at that input
2948 location on that day.

2949 **D.** A pipeline shall provide the associate director with a report summarizing the quality
2950 control testing results obtained under subsection (C) ~~within 10 days of the end of~~ by the
2951 15th day of each month, for all results obtained during the previous month. The report
2952 shall contain the quantity of Arizona CBG or AZRBOB, date tendered, whether the
2953 Arizona CBG or AZRBOB was transported by pipeline, present sample location, and
2954 laboratory analysis results.

2955 **E.** If a batch does not meet the standards in R3-7-751(A) or (B), as applicable, but is within
2956 reproducibility, the pipeline shall notify the associate director by ~~fax or e-mail~~ within 48
2957 hours of the batch volume and date tendered, proposed shipment date, whether the batch
2958 was transported by the pipeline, present batch location, and laboratory analysis results.

2959 **F.** If a batch does not meet the standards in R3-7-751(A) or (B), as applicable, including
2960 reproducibility, the pipeline or third-party terminal shall notify the associate director by
2961 ~~fax or e-mail~~ within 24 hours of the batch quantity and date tendered, proposed shipment
2962 date, whether the batch was transported by the pipeline, present batch location, and
2963 laboratory analysis results. If the batch is in the pipeline's or third-party terminal's
2964 control, the pipeline or third-party terminal shall prevent release of the batch from a
2965 distribution point until the batch is certified as meeting the standards in R3-7-751(A) or
2966 (B), as applicable.

2967 **G.** A pipeline or third-party terminal shall develop a QA/QC program to demonstrate the
2968 accuracy and effectiveness of the pipeline's or third-party terminal's laboratory testing.
2969 The QA/QC program for a pipeline or third-party terminal shall include a description of

the laboratory testing protocol used to verify that Arizona CBG or AZRBOB transported to the CBG-covered area meets the standards in R3-7-751(A) or (B). A pipeline or third-party terminal shall submit the QA/QC program to the associate director for approval at least three months before the pipeline or third-party terminal begins to transport Arizona CBG or AZRBOB. The associate director shall approve a QA/QC program only if the associate director determines that the QA/QC program ensures that the pipeline's or third-party terminal's laboratory testing produces data that are complete, accurate, and reproducible. If a pipeline or third-party terminal makes significant changes to the QA/QC program, the pipeline or third-party terminal shall resubmit the QA/QC program to the associate director for review and approval. Within 30 days of receiving the changed QA/QC program, the associate director shall determine whether the changed QA/QC program meets the quality objectives originally approved by the Division. The associate director shall approve the changed QA/QC program if it meets the quality objectives.

H. A portion of a facility that a third-party terminal uses for production, import, or oxygenate blending is exempt from this Section, but the third-party terminal shall operate the exempt portion of the facility in compliance with requirements for registered suppliers in R3-7-752 and oxygenate blenders in R3-7-755, as applicable.

I. A pipeline is not liable under R3-7-761 if it follows all of the procedures in this Section.

R3-7-754. Downstream Blending Exceptions for Transmix

A. A pipeline or third-party terminal may blend transmix into Arizona CBG or AZRBOB at a rate not to exceed 1/4 of one percent by volume. Each pipeline or third-party terminal shall document the transmix blending (recording each batch and volume of transmix

blended) and maintain the records at the third-party terminal for two years from the date of blending.

B. One of two methods shall be used to measure the transmix as it is blended into the product stream:

1. Meters, calibrated at least twice each year; or
2. Tank gauge as per American Petroleum Institute (API) Manual of Petroleum Measurement Standards, Chapters 3.1A (~~1st edition, December 1994~~ Third Edition, August 2013, Reaffirmed December 2018) and 3.1B (~~1st edition, April 1992~~ Fourth Edition, October 2021), incorporated by reference and on file with the Division. A copy may also be obtained at American Petroleum Institute, 1220 L St., N.W., Washington, D.C. 20005-4070. This incorporation by reference contains no future editions or amendments.

R3-7-755. Additional Requirements for AZRBOB and ~~Downstream-Oxygenate~~ Blending

A. Application of Arizona CBG standards to AZRBOB.

- ~~4.~~ Determining whether AZRBOB complies with Arizona CBG standards.
- ~~a.~~ 1. If a registered supplier designates a final blend as AZRBOB and complies with the provisions of this Section, the fuel properties, ~~and performance standards, and volume~~ of the AZRBOB, for purposes of compliance with ~~Table 2~~ R3-7-751(C), are determined by adding the specified type and minimum amount of oxygenate to a representative sample of the AZRBOB and determining the fuel properties, ~~and performance standards, and volume~~ of the resulting gasoline using the test methods in R3-7-759 or, in the case of fuel ethanol blends, certifying the AZRBOB using the

CARBOB model, on a form or in a format prescribed by the associate director. If the registered supplier designates a range of amounts of oxygenate to be added to the AZRBOB, the minimum designated amount of oxygenate shall be added to the AZRBOB to determine the fuel properties, ~~and~~ performance standards, and volume of the resulting Arizona CBG. If a registered supplier does not comply with this subsection, the Division shall determine whether the AZRBOB complies with applicable fuel properties, ~~and~~ performance standards, and volume, excluding requirements for vapor pressure, without adding oxygenate to the AZRBOB.

~~b.—~~ 2. In determining whether AZRBOB complies with the Arizona CBG standards, the registered supplier shall ensure that the oxygenate added to the representative sample under subsection (A)(1)(a) is representative of the oxygenate the registered supplier ~~reasonably expects~~ will be subsequently added to the AZRBOB.

3. The representative sample under subsection (A)(1)(a) shall be prepared in accordance with ASTM D7717-11 or another test method approved by EPA or CARB.

4. Subsection (A)(1) will not become effective until EPA approves Arizona's revised State Implementation Plan, titled "2013-2020 Arizona Cleaner Burning Gasoline Update & Removal of the Gasoline Set-aside Program SIP" submitted by ADEQ to EPA on July 17, 2021.

~~2. Calculating the volume of AZRBOB. If a registered supplier designates a final blend as AZRBOB and complies with this Section, the volume of AZRBOB is calculated for compliance purposes under R3-7-751 by adding the minimum amount of~~

~~oxygenate designated by the registered supplier. If a registered supplier fails to
comply with this subsection, the Division shall calculate the volume of AZRBOB for
purposes of compliance with applicable fuel properties and performance standards
without adding the amount of oxygenate to the AZRBOB.~~

B. Restrictions on transferring AZRBOB.

1. A person shall not transfer ownership or custody of AZRBOB to any other person unless the transferee notifies the transferor in writing that:
 - a. The transferee is a registered oxygenate blender and will add oxygenate in the type and amount (or within the range of amounts) designated in R3-7-757 before the AZRBOB is transferred from a final distribution facility, or
 - b. The transferee will take all reasonably prudent steps necessary to ensure that the AZRBOB is transferred to a registered oxygenate blender that adds the type and amount (or within the range of amounts) of oxygenate designated in R3-7-757 to the AZRBOB before the AZRBOB is transferred from a final distribution facility.
2. A person shall not sell or supply Arizona CBG from a final distribution facility if the type and amount or range of amounts of oxygenate designated in R3-7-757 have not been added to the AZRBOB.

C. Restrictions on blending AZRBOB with other products. A person shall not combine AZRBOB supplied from the facility at which the AZRBOB is produced or imported with any other AZRBOB, gasoline, blendstock, or oxygenate, except for:

1. Oxygenate in the type and amount (or within the range of amounts) specified by the registered supplier at the time the AZRBOB is supplied from the production or

import facility unless the AZRBOB is recertified by an oxygenate blender under R3-7-755(F), or

2. Other AZRBOB for which the same oxygenate type and amount (or range of amounts) is specified by the registered supplier at the time the AZRBOB is supplied from the production or import facility, except that AZRBOB certified for the addition of 10 percent ethanol may be combined with AZRBOB certified for the addition of 10 to 15 percent ethanol.

~~3. A registered oxygenate blender may utilize an oxygenate type other than the one specified by the registered supplier provided all the requirements of R3-7-751, R3-7-752, R3-7-755, and R3-7-759 are demonstrated with the addition of the different oxygenate type.~~

D. ~~Quality assurance sampling and testing requirements for a registered supplier supplying AZRBOB from a production or import facility~~ Survey for oxygenate blending during the wintertime. A registered supplier supplying AZRBOB from a production or import facility shall conduct an oxygenate blending survey program that meets the requirements of R3-7-760(A) or use an independent third-party quality assurance sampling and testing program as described in subsection (E) or conduct a quality assurance sampling and testing program that meets the requirements of 40 CFR 80.69(a)(7), as it existed on July 1, 1996, except for the changes listed in subsections (D)(1) through (3). 40 CFR 80.69(a)(7), July 1, 1996, is incorporated by reference and on file with the Division. A copy may be obtained at the Government Publishing Office, P.O. Box 979050, St. Louis, MO 63197-9000 or bookstore.gpo.gov. The material incorporated includes no

~~future editions or amendments to conduct an oxygenate blending survey program that meets the requirements in R3-7-760(B).~~

~~1. 40 CFR 80.69(a)(7). The word “RBOB” is changed to read “AZRBOB”;~~

~~2. 40 CFR 80.69(a)(7). “...using the methodology specified in § 80.46...” is changed to read “...using the methodology specified in R3-7-759...,” and~~

~~3. 40 CFR 80.69(a)(7)(ii). “(within the correlation ranges specified in § 80.65(e)(2)(i))” is changed to read “(within the ranges of the applicable test methods)”.~~

~~**E.** General requirements for an independent third party quality assurance sampling and testing program. A registered supplier may contract with an independent third party that conducts a quality assurance sampling and testing program for one or more registered suppliers. The registered supplier shall ensure that the quality assurance sampling and testing program:~~

~~1. Is designed and conducted by a third party that is independent of the registered supplier. To be considered independent:~~

~~a. The third party shall not be an employee of a registered supplier,~~

~~b. The third party shall not have an obligation to or interest in any registered supplier, and~~

~~c. The registered supplier shall not have an obligation to or interest in the third party;~~

~~2. Is conducted from November 1 through March 31 on all samples collected under the program design previously approved by the associate director under subsection (G);~~

~~3. Involves sampling and testing that is representative of all Arizona CBG dispensed in the CBG covered area;~~

- 3107 ~~4. Analyzes each sample for oxygenate according to the methodologies specified in~~
3108 ~~R3-7-759;~~
- 3109 ~~5. Bases results on an analysis of each sample collected during the sampling period~~
3110 ~~unless a specific sample does not comply with the applicable per gallon maximum or~~
3111 ~~minimum standards for the fuel property being evaluated in addition to any~~
3112 ~~reproducibility applicable to the fuel property;~~
- 3113 ~~6. Participates in a correlation program with the associate director to ensure the validity~~
3114 ~~of analysis results;~~
- 3115 ~~7. Does not provide advance notice, except as provided in subsection (F), of the date or~~
3116 ~~location of any sampling;~~
- 3117 ~~8. Provides a duplicate of any sample, with information regarding where and the date~~
3118 ~~on which the sample was collected, upon request of the associate director, within 30~~
3119 ~~days after submitting the report required under subsection (E)(10);~~
- 3120 ~~9. Permits a Division official to monitor sample collection, transportation, storage, and~~
3121 ~~analysis at any time; and~~
- 3122 ~~10. Prepares and submits a report to the associate director within 30 days after the~~
3123 ~~sampling is completed that includes the following information:~~
- 3124 ~~a. Name of the person collecting the samples;~~
- 3125 ~~b. Attestation by an officer of the third party that the sampling and testing was done~~
3126 ~~according to the program plan approved by the associate director under~~
3127 ~~subsection (G) and the results are accurate;~~

- ~~e. Identification of the registered supplier for whom the sampling and testing program was conducted if the sampling and testing program was conducted for only one registered supplier;~~
- ~~d. Identification of the area from which the samples were collected;~~
- ~~e. Address of each motor fuel dispensing site from which a sample was collected;~~
- ~~f. Dates on which the samples were collected;~~
- ~~g. Results of the analysis of the samples for oxygenate type and oxygen weight percent, aromatic hydrocarbon, and olefin content, E200, E300, and vapor pressure, and the calculated VOC or NOx emissions reduction percentage, as applicable;~~
- ~~h. Name and address of each laboratory at which the samples were analyzed;~~
- ~~i. Description of the method used to select the motor fuel dispensing sites from which a sample was collected;~~
- ~~j. Number of samples collected at each motor fuel dispensing site; and~~
- ~~k. Justification for excluding a collected sample if one was excluded.~~

E. Requirements for oxygenate blenders.

1. Requirement to add oxygenate to AZRBOB. If an oxygenate blender receives AZRBOB from a transferor to whom the oxygenate blender represents that oxygenate will be added to the AZRBOB, the oxygenate blender shall add oxygenate to the AZRBOB in the type and amount (or within the range of amounts) identified in the documentation accompanying the AZRBOB except as provided under R3-7-755(F).

3150 2. Additional requirements for oxygenate blending at terminals. An oxygenate blender
3151 that makes Arizona CBG by blending oxygenate with AZRBOB in a motor fuel
3152 storage tank, other than a truck used to deliver motor fuel to a retail outlet or bulk-
3153 purchaser consumer facility, shall determine the oxygen content and volume of the
3154 Arizona CBG before shipping, by collecting and analyzing a representative sample
3155 of the Arizona CBG, using the methodology in R3-7-759.

3156 3. Additional requirements for oxygenate blending in trucks. An oxygenate blender that
3157 blends AZRBOB in a motor fuel delivery truck shall conduct a quality assurance
3158 sampling and testing program to determine whether the proper type and amount of
3159 oxygenate is added to AZRBOB. The program shall be conducted as follows:

3160 a. All samples shall be collected subsequent to the addition of oxygenate and prior
3161 to combining the resulting gasoline with any other gasoline;

3162 b. Sampling and testing shall be done at one of the following rates:

3163 i. In the case computer-controlled in-line blending is used, a rate of not less
3164 than one sample per each five hundred occasions AZRBOB and oxygenate
3165 are loaded into a truck by that oxygenate blender, or one sample every three
3166 months, whichever is more frequent; or

3167 ii. In the case computer-controlled in-line blending is not used, a rate of not less
3168 than one sample per each one hundred occasions AZRBOB and oxygenate
3169 are blended in a truck by that oxygenate blender, or one sample per month,
3170 whichever is more frequent.

3171 c. Sampling and testing shall be of the gasoline resulting from one of the
3172 AZRBOB-oxygenate blends produced by that oxygenate blender;

- 3173 d. Samples shall be analyzed for oxygenate type and oxygen content using the
3174 testing methodology specified in R3-7-759; and
- 3175 e. In the event the testing results for any sample indicate the gasoline does not
3176 contain the specified type and amount of oxygenate (within the ranges of the
3177 applicable test methods):
- 3178 i. Immediately stop selling (or where possible, to stop any transferee of the
3179 gasoline from selling) the gasoline which was sampled;
- 3180 ii. Take steps to determine and correct the cause of the noncompliance; and
3181 iii. Increase the rate of sampling and testing to double the required frequency
3182 outlined in subsection (E)(3)(b).
- 3183 f. The increased frequency in subsection (E)(3)(e)(iii) shall continue until the
3184 results of ten consecutive samples and tests indicate the gasoline complies with
3185 applicable standards, at which time the sampling and testing frequency may
3186 revert to the original frequency.
- 3187 4. Additional requirements for in-line oxygenate blending in pipelines using computer-
3188 controlled blending.
- 3189 a. An oxygenate blender that produces Arizona CBG by blending oxygenate with
3190 AZRBOB into a pipeline using computer-controlled in-line blending shall, for
3191 each batch of Arizona CBG produced:
- 3192 i. Obtain a flow proportional composite sample after the addition of oxygenate
3193 and before combining the resulting Arizona CBG with any other Arizona
3194 CBG;

ii. Determine the oxygen content of the Arizona CBG by analyzing the composite sample within 24 hours of blending using the methodology in R3-7-759; and

iii. Determine the volume of the resulting Arizona CBG.

b. If the test results for the Arizona CBG indicate that it does not contain the amount of oxygenate specified by the ranges of the applicable test methods, the oxygenate blender shall:

i. Notify the pipeline to downgrade the Arizona CBG to conventional gasoline or transmix upon arrival in Arizona;

ii. Begin an investigation to determine the cause of the noncompliance;

iii. Collect a representative sample every two hours during each in-line blend of AZRBOB and oxygenate, and analyze the samples within 12 hours of collection, until the cause of the noncompliance is determined and corrected; and

iv. Notify the associate director in writing within one business day that the Arizona CBG does not comply with the requirements of this Article.

v. The oxygenate blender shall comply with subsection (E)(4)(b)(iii) until the associate director determines that the corrective action has remedied the noncompliance.

5. Additional requirements for oxygenate blending at motor fuel dispensing sites. An oxygenate blender that blends AZRBOB or CBG with oxygenates at a motor fuel dispensing site shall conduct a quality assurance sampling and testing program to determine whether the proper type and amount of oxygenate is added as follows:

- 3218 a. The samples shall be collected subsequent to the addition of oxygenate at least
3219 once every six months.
- 3220 b. Samples shall be analyzed for oxygenate type and oxygen content using the
3221 testing methodology in R3-7-759.
- 3222 c. In the event testing results for any sample indicate the gasoline does not contain
3223 the specified type and amount of oxygenate (within the ranges of the applicable
3224 test methods), the oxygenate blender shall:
- 3225 i. Immediately stop selling the gasoline which was sampled and take steps to
3226 determine and correct the cause of the noncompliance; and
- 3227 ii. Increase the rate of sampling and testing to quarterly, and continue quarterly
3228 testing until two consecutive tests indicate the gasoline complies with the
3229 applicable standards.
- 3230 6. Recordkeeping and records retention.
- 3231 a. An oxygenate blender shall maintain, for five years from the date of each
3232 sampling, records of the following:
- 3233 i. Sample date,
- 3234 ii. Identity of blend or product sampled,
- 3235 iii. Container or other vessel sampled,
- 3236 iv. Volume of final blend or shipment,
- 3237 v. Oxygen content as determined under R3-7-759, and
- 3238 vi. Results from all testing.
- 3239 b. The associate director shall deem that Arizona CBG blended by an oxygenate
3240 blender and not tested and documented as required by this Section has an oxygen

content that exceeds the standards specified in R3-7-751 unless the oxygenate blender demonstrates to the associate director that the Arizona CBG meets the standards in R3-7-751.

c. Within 20-15 days of the associate director's written request, an oxygenate blender shall provide any records maintained by the oxygenate blender under this Section. If the oxygenate blender fails to provide records requested for a blend or shipment of Arizona CBG, the associate director shall deem that the blend or shipment of Arizona CBG violates R3-7-751 unless the oxygenate blender demonstrates to the associate director that the Arizona CBG meets the standards and limits under R3-7-751.

7. Notification requirement. An oxygenate blender shall notify the associate director by fax or e-mail before transporting Arizona CBG or AZRBOB into the CBG-covered area by a means other than a pipeline.

8. Quality assurance and quality control (QA/QC) program. An oxygenate blender that conducts sampling and testing under subsection (E) in the oxygenate blender's own laboratory shall develop a QA/QC program to demonstrate the accuracy and effectiveness of the oxygenate blender's sampling and testing of Arizona CBG or AZRBOB. The oxygenate blender shall submit the QA/QC program to the associate director for approval before transporting Arizona CBG. The associate director shall approve a QA/QC program only if the associate director determines that the QA/QC program ensures that the oxygenate blender's sampling and testing produces data that are complete, accurate, and reproducible. Instead of developing a QA/QC program, an oxygenate blender may comply with the independent testing requirements of R3-

3264 7-752(F), except that, for sampling and testing conducted under subsection (D)(3)
3265 (E)(3), the minimum number of samples collected and tested by the independent
3266 laboratory shall be 10% of the number of samples required to be collected and tested
3267 under subsection (E).

3268 9. An oxygenate blender that does not conduct laboratory sampling and testing required
3269 under subsection (E) in its own laboratory shall designate an independent laboratory,
3270 as described in R3-7-752(F), to conduct the sampling and testing required under
3271 subsection (E)(8).

3272 10. Within 24 hours of the associate director's or designee's written request, an
3273 oxygenate blender shall submit a duplicate of any sample collected under subsection
3274 (E)(8).

3275 ~~F. An independent third party that contracts with one or more registered suppliers to~~
3276 ~~conduct a quality assurance sampling and testing program shall begin the sampling on~~
3277 ~~the date selected by the associate director. The associate director shall inform the third~~
3278 ~~party of the date selected at least 10 business days before sampling is to begin.~~

3279 F. Downstream AZRBOB or CBG Recertification. If a registered supplier has specified
3280 blending instruction for oxygenate(s) under R3-7-752 and R3-7-755(A), an oxygenate
3281 blender may recertify AZRBOB for a different type or amount of oxygenate, if the
3282 recertifying oxygenate blender:

3283 1. Only recertifies AZRBOB to contain a greater amount of a specified oxygenate (e.g.
3284 the oxygenate blender adds 15 volume percent ethanol to a batch certified for the
3285 addition of 10 volume percent ethanol) or a different oxygenate at an equal or greater

3286 amount (e.g. the oxygenate blender adds 16 volume percent isobutanol to a batch
3287 certified for 10 volume percent ethanol).

3288 2. Issues product transfer documentation that includes the information for the
3289 recertified gasoline contained in R3-7-757.

3290 3. Meets the requirements applicable to oxygenate blenders in R3-7-755(E).

3291 4. Uses oxygenates meeting the requirements of R3-7-708(B) and (C). Blending
3292 AZRBOB or CBG with ethanol flex fuel is prohibited unless.

3293 5. Upon request, on a form or in a format prescribed by the associate director, reports
3294 to the Division the volume of CBG recertified, including the types and amounts of
3295 oxygenate added. The report shall be submitted within 15 days of the request.

3296 ~~G. To obtain the associate director's approval of an independent third party quality~~
3297 ~~assurance sampling and testing program plan, the person seeking the approval shall:~~

3298 ~~1. Submit the plan to the associate director no later than January 1 to cover the~~
3299 ~~sampling and testing period from November 1 through March 31 of each year, and~~

3300 ~~2. Have the plan signed by an officer of the third party that will conduct the sampling~~
3301 ~~and testing program.~~

3302 ~~H. No later than September 1 of each year, a registered supplier that intends to meet the~~
3303 ~~requirements in subsection (D) by contracting with an independent third party to conduct~~
3304 ~~quality assurance sampling and testing from November 1 through March 31 shall enter~~
3305 ~~into the contract and pay all of the money necessary to conduct the sampling and testing~~
3306 ~~program. The registered supplier may pay the money necessary to conduct the sampling~~
3307 ~~and testing program to the third party or to an escrow account with instructions to the~~
3308 ~~escrow agent to release the money to the third party as the testing program is~~

implemented. No later than September 15, the registered supplier shall submit to the associate director a copy of the contract with the third party, proof that the money necessary to conduct the sampling and testing program has been paid, and, if applicable, a copy of the escrow agreement.

~~I. Requirements for oxygenate blenders.~~

~~1. Requirement to add oxygenate to AZRBOB. If an oxygenate blender receives AZRBOB from a transferor to whom the oxygenate blender represents that oxygenate will be added to the AZRBOB, the oxygenate blender shall add oxygenate to the AZRBOB in the type and amount (or within the range of amounts) identified in the documentation accompanying the AZRBOB.~~

~~2. Additional requirements for oxygenate blending at terminals. An oxygenate blender that makes Arizona CBG by blending oxygenate with AZRBOB in a motor fuel storage tank, other than a truck used to deliver motor fuel to a retail outlet or bulk-purchaser consumer facility, shall determine the oxygen content and volume of the Arizona CBG before shipping, by collecting and analyzing a representative sample of the Arizona CBG, using the methodology in R3 7-759.~~

~~3. Additional requirements for oxygenate blending in trucks. An oxygenate blender that blends AZRBOB in a motor fuel delivery truck shall conduct quality assurance sampling and testing that meets the requirements in 40 CFR 80.69(e)(2), as it existed on July 1, 1996, except for the changes listed in subsections (I)(3)(a) through (c). 40 CFR 80.69(e)(2), July 1, 1996, is incorporated by reference and on file with the Division. A copy may be obtained at the Government Publishing Office, P.O. Box~~

~~979050, St. Louis, MO 63197-9000 or bookstore.gpo.gov. The material incorporated includes no future editions or amendments.~~

~~a. 40 CFR 80.69(e)(2). The word "RBOB" is changed to read "AZRBOB;"~~

~~b. 40 CFR 80.69(e)(2)(iv). "... using the testing methodology specified at § 80.46 ... " is changed to read "... using the testing methodology specified in R3-7-759..." and~~

~~c. 40 CFR 80.69(e)(2)(v). "(within the ranges specified in § 80.70(b)(2)(I))" is changed to read "(within the ranges of the applicable test methods)."~~

~~4. Additional requirements for in line oxygenate blending in pipelines using computer-controlled blending.~~

~~a. An oxygenate blender that produces Arizona CBG by blending oxygenate with AZRBOB into a pipeline using computer controlled in line blending shall, for each batch of Arizona CBG produced:~~

~~i. Obtain a flow proportional composite sample after the addition of oxygenate and before combining the resulting Arizona CBG with any other Arizona CBG;~~

~~ii. Determine the oxygen content of the Arizona CBG by analyzing the composite sample within 24 hours of blending using the methodology in R3-7-759; and~~

~~iii. Determine the volume of the resulting Arizona CBG.~~

~~b. If the test results for the Arizona CBG indicate that it does not contain the amount of oxygenate specified by the ranges of the applicable test methods, the oxygenate blender shall:~~

- ~~i. Notify the pipeline to downgrade the Arizona CBG to conventional gasoline or transmix upon arrival in Arizona;~~
- ~~ii. Begin an investigation to determine the cause of the noncompliance;~~
- ~~iii. Collect a representative sample every two hours during each in-line blend of AZRBOB and oxygenate, and analyze the samples within 12 hours of collection, until the cause of the noncompliance is determined and corrected;~~
- ~~and~~

- ~~iv. Notify the associate director in writing within one business day that the Arizona CBG does not comply with the requirements of this Article.~~

- ~~e. The oxygenate blender shall comply with subsection (I)(4)(b)(iii) until the associate director determines that the corrective action has remedied the noncompliance.~~

~~5. Recordkeeping and records retention.~~

- ~~a. An oxygenate blender shall maintain, for five years from the date of each sampling, records of the following:~~

- ~~i. Sample date,~~
- ~~ii. Identity of blend or product sampled,~~
- ~~iii. Container or other vessel sampled,~~
- ~~iv. Volume of final blend or shipment,~~
- ~~v. Oxygen content as determined under R3-7-759, and~~
- ~~vi. Results from all testing.~~

- ~~b. The associate director shall deem that Arizona CBG blended by an oxygenate blender and not tested and documented as required by this Section has an oxygen~~

content that exceeds the standards specified in R3-7-751 or exceeds the comparable PM averaging limits, if applicable, unless the oxygenate blender demonstrates to the associate director that the Arizona CBG meets the standards in R3-7-751.

e. Within 20 days of the associate director's written request, an oxygenate blender shall provide any records maintained by the oxygenate blender under this Section. If the oxygenate blender fails to provide records requested for a blend or shipment of Arizona CBG, the associate director shall deem that the blend or shipment of Arizona CBG violates R3-7-751 or exceeds the comparable PM averaging limits, if applicable, unless the oxygenate blender demonstrates to the associate director that the Arizona CBG meets the standards and limits under R3-7-751.

6. Notification requirement. An oxygenate blender shall notify the associate director by fax or e-mail before transporting Arizona CBG or AZRBOB into the CBG-covered area by a means other than a pipeline.

7. Quality assurance and quality control (QA/QC) program. An oxygenate blender that conducts sampling and testing under subsection (I) in the oxygenate blender's own laboratory shall develop a QA/QC program to demonstrate the accuracy and effectiveness of the oxygenate blender's sampling and testing of Arizona CBG or AZRBOB. The oxygenate blender shall submit the QA/QC program to the associate director for approval at least three months before transporting Arizona CBG. The associate director shall approve a QA/QC program only if the associate director determines that the QA/QC program ensures that the oxygenate blender's sampling

3400 ~~and testing produces data that are complete, accurate, and reproducible. Instead of~~
3401 ~~developing a QA/QC program, an oxygenate blender may comply with the~~
3402 ~~independent testing requirements of R3-7-752(F), except that, for sampling and~~
3403 ~~testing conducted under subsection (I)(3), the minimum number of samples collected~~
3404 ~~and tested by the independent laboratory shall be 10% of the number of samples~~
3405 ~~required to be collected and tested under subsection (I).~~

3406 ~~8. An oxygenate blender that does not conduct laboratory sampling and testing required~~
3407 ~~under subsection (I) in its own laboratory shall designate an independent laboratory,~~
3408 ~~as described in R3-7-752(F), to conduct the sampling and testing required under~~
3409 ~~subsection (I)(7).~~

3410 ~~9. Within 24 hours of the associate director's or designee's written request, an~~
3411 ~~oxygenate blender shall submit a duplicate of any sample collected under subsection~~
3412 ~~(I)(7).~~

3413 ~~J. Subsection (A)(1)(a) will not become effective until Arizona's revised State~~
3414 ~~Implementation Plan submitted by ADEQ to EPA in August 2013 and subsequent~~
3415 ~~supplement submitted July 2014 is approved by EPA.~~

3416 **R3-7-756. Downstream Blending of Arizona CBG with Nonoxygenate Blendstocks**

3417 **A.** A person shall not combine Arizona CBG supplied from a production or import facility
3418 with any nonoxygenate blendstock, other than vapor recovery condensate, unless ~~the~~
3419 ~~person demonstrates to the associate director: the resulting gasoline blend meets the~~
3420 requirements in ASTM D4814 and is not used within the CBG-covered area.

- 3421 ~~1. The blendstock added to the Arizona CBG meets all of the Arizona CBG standards~~
3422 ~~regardless of the fuel properties and performance standards of the Arizona CBG to~~
3423 ~~which the blendstock is added;~~
- 3424 ~~2. The person meets the requirements in this Article applicable to producers of Arizona~~
3425 ~~CBG; and~~
- 3426 ~~3. The resulting fuel blend is not used within the CBG covered area.~~
- 3427 **B.** Notwithstanding subsection (A), a person may add nonoxygenate blendstock to a
3428 previously certified batch or mixture of certified batches of Arizona CBG that does not
3429 comply with one or more of the applicable per-gallon standards contained in R3-7-
3430 751(A) or (B) if the person obtains prior written approval from the associate director
3431 based on a demonstration that adding the blendstock will bring the previously certified
3432 Arizona CBG into compliance with the applicable per-gallon standards for Arizona
3433 CBG. The oxygenate blender or registered supplier shall certify the re-blended Arizona
3434 CBG to the Division, on a form or in a format prescribed by the associate director.

3435 **R3-7-757. Product Transfer Documentation; Records Retention**

- 3436 **A.** If a person transfers custody or title to Arizona CBG or AZRBOB, other than when
3437 Arizona CBG is sold or dispensed at a motor fuel dispensing site or fleet vehicle fueling
3438 facility, the transferor shall provide to the transferee documents that include the
3439 following:
- 3440 1. Volume of Arizona CBG or AZRBOB being transferred;
 - 3441 2. Location of the Arizona CBG or AZRBOB at the time of transfer;
 - 3442 3. Date of the transfer;
 - 3443 4. Product transfer document number;

- 3444 5. Identification of the gasoline as Arizona CBG or AZRBOB;
- 3445 6. Minimum octane rating of the Arizona CBG or AZRBOB;
- 3446 7. For oxygenated Arizona CBG ~~designated for sale for use in motor vehicles from~~
3447 ~~November 1 through March 31, the type and minimum quantity of oxygenate~~
3448 ~~contained in the Arizona CBG, a legible and conspicuous statement that the gasoline~~
3449 being transferred contains an oxygenate and lists the type and percentage
3450 concentration of the oxygenate;
- 3451 8. If the product transferred is AZRBOB for which oxygenate blending is intended:
- 3452 a. Identification of the fuel as AZRBOB and a statement that the “AZRBOB does
3453 not comply with the standards for Arizona CBG without the addition of
3454 oxygenate”;
- 3455 b. Oxygenate type or types and amount or range of amounts that the AZRBOB
3456 requires to meet the fuel properties or performance standards claimed by the
3457 registered supplier of the AZRBOB, and the applicable specifications for volume
3458 percent of oxygenate and weight percent oxygen content; and
- 3459 c. Instructions to the transferee that the AZRBOB may not be combined with any
3460 other AZRBOB unless the other AZRBOB has the same requirements for
3461 oxygenate type or types and amount or range of amounts; and
- 3462 9. The final destination:
- 3463 a. When a terminal is the transferor, the owner or the operator ~~of~~ shall include on
3464 the product transfer document the terminal name and address and the transporter
3465 name and address;

- 3466 b. When a transporter is the transferor, the transporter shall include on the product
3467 transfer document the name and address of the transporter and the final
3468 destination, which is the location at which the motor fuel will be delivered and
3469 off loaded from the truck; and
- 3470 c. When a jobber or marketer is the transferor, the jobber or marketer shall include
3471 on the product transfer document the name and address of the jobber or marketer
3472 and the final destination, which may be a final distribution facility or a motor
3473 fuel dispensing site.
- 3474 **B.** To enable a transferor to comply fully with the requirement in subsection (A)(9), the
3475 transferee shall supply to the transferor information regarding the final destination.
- 3476 **C.** A registered supplier, third-party terminal, or pipeline may comply with subsection (A)
3477 by using standardized product codes on pipeline tickets if the codes are specified in a
3478 manual distributed by the pipeline to transferees of the Arizona CBG or AZRBOB, and
3479 the manual includes all required information for the Arizona CBG or AZRBOB.
- 3480 **D.** Any transferee in subsection (A), other than a registered supplier, oxygenate blender,
3481 third-party terminal, pipeline, motor fuel dispensing site, or fleet vehicle fueling facility
3482 shall retain product transfer documents for each shipment of Arizona CBG or AZRBOB
3483 transferred during the 24 months before the most recent transfer. The transferee shall
3484 maintain product transfer documents for the 30 days before the most recent transfer at
3485 the business address listed on the product transfer document. The transferee may
3486 maintain all remaining product transfer documents for the preceding 24 months
3487 elsewhere.

E. A motor fuel dispensing site or fleet vehicle fueling facility shall retain product transfer documents for each shipment of Arizona CBG transferred during the 12 months before the most recent transfer. The motor fuel dispensing site or fleet vehicle fueling facility shall maintain product transfer documents for the three most recent transfers on the premises. The motor fuel dispensing site or fleet vehicle fueling facility may maintain the remaining product transfer documents for the preceding 12 months elsewhere.

F. A registered supplier, oxygenate blender, third-party terminal, or pipeline shall retain product transfer documents for each shipment of Arizona CBG or AZRBOB transferred during the 60 months before the most recent transfer. The transferee shall maintain product transfer documents for each shipment of Arizona CBG or AZRBOB transferred during the 30 days preceding the most recent transfer at the business address listed on the product transfer document. The transferee may maintain all remaining product transfer documents for the preceding 60 months elsewhere.

~~**G.** When a person transfers custody or title of an oxygenate that is intended for use in AZRBOB or Arizona CBG, the person shall provide the transferee a document that prominently states that the oxygenate complies with the standards for an oxygenate intended for use in AZRBOB or Arizona CBG.~~

H.G. Upon request by the associate director or designee, a person shall present product transfer documents to the Division within two working business days of the request. Legible photocopies or electronic copies of the product transfer documents are acceptable.

R3-7-758. Repealed

R3-7-759. Testing Methodologies

- 3511 **A.** Except as provided in subsection (C), a registered supplier ~~or importer~~ certifying
3512 Arizona CBG or AZRBOB as meeting the requirements of this Article shall use one of
3513 the methods listed in Table A. A copy of the EPA- or CARB-approved ASTM methods
3514 may be obtained at: ASTM International (formerly American Society for Testing and
3515 Materials), 100 Bar Harbor Drive, West Conshohocken, PA 19428-2959 or
3516 www.astm.org. A copy of the CARB methods may be obtained at: California Air
3517 Resources Board, P.O. Box 2815, Sacramento, CA 95812 or www.arb.ca.gov.
- 3518 **B.** An oxygenate blender or third-party terminal certifying Arizona CBG or AZRBOB
3519 before transport to the CBG-covered area shall measure the oxygenate content in
3520 accordance with the oxygenate blender's or third-party terminal's approved QA/QC
3521 program or in accordance with one of the methods listed in Table A.
- 3522 **C.** Rather than using a method listed in Table A to certify Arizona CBG or AZRBOB, a
3523 registered supplier may use the CARBOB Model and use the fuel-quality measures
3524 calculated using the CARBOB Model for compliance and reporting purposes.
- 3525 **D.** A test method that the Division determines is equivalent to those listed in Table A may
3526 be used to certify Arizona CBG or AZRBOB. The Division has determined that test
3527 methods approved by either the EPA or CARB are equivalent test methods. ~~To~~
3528 ~~determine whether a proposed test method is equivalent to those listed in Table A, the~~
3529 ~~Division shall thoroughly review data from both the proposed and designated test~~
3530 ~~methods and assess whether the accuracy and precision of the proposed method is equal~~
3531 ~~to or better than the accuracy and precision of the designated method and whether there~~
3532 ~~is significant bias between the two methods. The Division shall approve a proposed test~~
3533 ~~method only if the Division determines that the accuracy and precision of the proposed~~

test method is equal to or better than the accuracy and precision of the designated method and receives the concurrence of the EPA Regional Administrator. A correlation equation may be required shall be used to align the two methods if required by EPA, CARB, or the ASTM test method. If a correlation equation is required to align the two methods, the correlation equation becomes part of the equivalent method.

E. Subsections Subsection (C) and (D) will not become effective until Arizona's revised State Implementation Plan submitted by ADEQ to EPA in August 2013 and subsequent supplement submitted July 2014 is approved by EPA EPA approves Arizona's revised State Implementation Plan, titled "2013-2020 Arizona Cleaner Burning Gasoline Update & Removal of the Gasoline Set-aside Program SIP" submitted by ADEQ to EPA on July 17, 2021.

Table A. Arizona Weights and Measures Services Division Test Methods for Arizona CBG and AZRBOB

Fuel Parameter	Units	EPA-approved Test Method	EPA-approved Reproducibility	CARB-approved Test Method	CARB-approved Reproducibility
Aromatics	V%	D5769-04			
	V%	D1319-02a (2003) ^A	1.65	D5580-00	1.4
Benzene	V%	D3606-99 (2007)	0.21	D5580-00	0.1409 (X) ^{1.133}
Olefins	V%	D1319-02a (2003)	0.32 (x) ^{0.5}	D6550-00 (2005) if correlated to D1319	0.32 (X) ^{0.5} ; Footnote 1
Oxygenates	W%	D5599-00	See test method	D4815-99 (2004)	See test method
	W%	D4815-99 (2004) ^B	See test method		
Vapor Pressure (Correlation Equation) ^{Footnote 2}	psi	D5191-01 (2007)	0.3	13 CCR Section 2297	0.21
Sulfur	wppm	D2622-98 (2005)		D5453-93	0.2217 (x) ^{0.92} wppm
				D2622-94	10-30 wppm

				(modified)	$R=0.405(x)$ $\geq 30 \text{ wppm } R$ $=0.192(x)$
Distillation T50	deg F	D86-01 (2007b)	See test method	D86-99ae1	See test method
Distillation T90	deg F	D86-01 (2007b)	See test method	D86-99ae1	See test method
^A A refinery refiner, blender, or importer may determine aromatics content using ASTM D1319-02a (2003) D1319-20a if the result is correlated to ASTM D5769-98 (2004) D5769-20. ^B A refinery refiner, blender, or importer may determine oxygenate content using ASTM D4815-99 (2004) if the result is correlated to ASTM D5599-00 (2005). Footnotes: 1. Replace the last sentence in ASTM D6550-00 (2005) Section 1.1 with the following: "The application range is from 0.3 to 25 mass percent total olefin, as defined in Section 2263(b), Title 13, California Code of Regulations. If olefin concentrations are not detected, substitute one-half of the detection limit." 2. When determining vapor pressure, the only correlation equation to be used is equation 1 in ASTM D5191-07, Section 14.2, ASTM equation $((.965X)-A)$.					

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<u>Fuel Parameter</u>	<u>Units</u>	<u>EPA-approved Test Method</u>	<u>CARB-approved Test Method</u>
<u>Aromatics</u>	<u>V%</u>	<u>D5769-20</u>	
	<u>V%</u>	<u>D1319-20a^A</u>	<u>D5580-21</u>
<u>Benzene</u>	<u>V%</u>	<u>D3606-21</u>	<u>D5580-21</u>
<u>Olefins</u>	<u>V%</u>	<u>D1319-20a</u>	<u>D6550-21^{Footnote 1}</u>
	<u>V%</u>		<u>D8071-21</u>
<u>Oxygenates</u>	<u>W%</u>	<u>D5599-18</u>	<u>D4815-15b (2019)</u>
	<u>W%</u>	<u>D4815-15b (2019)^B</u>	
<u>Vapor Pressure</u> <u>(Correlation</u> <u>Equation)^{Footnote 2}</u>	<u>psi</u>	<u>D5191-20</u>	<u>13 CCR Section 2297</u>
<u>Sulfur</u>	<u>wppm</u>	<u>D2622-21</u>	<u>D2622-21</u>

			<u>D5453-19a</u>
<u>Distillation T50</u>	<u>°F</u>	<u>D86-20b</u>	<u>D86-20b</u>
<u>Distillation T90</u>	<u>°F</u>	<u>D86-20b</u>	<u>D86-20b</u>
<p>^A<u>A refiner, blender, or importer may determine aromatics content using ASTM D1319-20a if the result is correlated to ASTM D5769-20.</u></p> <p>^B<u>A refiner, blender, or importer may determine oxygenate content using ASTM D4815-15b (2019) if the result is correlated to ASTM D5599-18.</u></p> <p><u>Footnotes:</u></p> <p><u>1. Replace the last sentence in ASTM D6550-00 (2005) Section 1.1 with the following: “The application range is from 0.3 to 25 mass percent total olefin, as defined in Section 2263(b), Title 13, California Code of Regulations. If olefin concentrations are not detected, substitute one-half of the detection limit.”</u></p> <p><u>2. When determining vapor pressure, the only correlation equation to be used is equation 1 in ASTM D5191-20, Section 14.2, ASTM equation ((.965X)-A).</u></p>			

3549

3550 **R3-7-760. Compliance Surveys**

3551 ~~A. A registered supplier that elects to certify that Arizona CBG or AZRBOB meets an~~
3552 ~~averaging standard under R3-7-751 shall ensure that compliance surveys are conducted~~
3553 ~~in accordance with a compliance survey program plan approved by the associate~~
3554 ~~director. The associate director shall approve a compliance survey program plan if it:~~
3555 ~~1. Consists of at least four VOC and NOx surveys conducted at least one per month~~
3556 ~~between May 1 through September 15 of each year, and~~
3557 ~~2. Complies with subsection (J).~~

3558 A. Surveys for oxygenate blending during the wintertime. A registered supplier supplying
3559 AZRBOB from a production or import facility shall conduct an oxygenate blending
3560 survey program to be carried out at the facilities of each oxygenate blender who blends

any AZRBOB produced or imported by the refiner or importer with any oxygenate, to determine whether the CBG which has been produced through blending complies with the applicable standards, using the methodology specified in R3-7-759. The sampling and testing program shall be conducted as follows:

1. Samples shall be collected in accordance with ASTM D4057-19 and be analyzed for oxygenates. All samples shall be collected subsequent to the addition of oxygenate and prior to combining the resulting gasoline with any other gasoline.

2. Sampling and testing shall be at one of the following rates:

a. In the case of AZRBOB which is blended with oxygenate in a gasoline storage tank, a rate of not less than one sample for every 400,000 barrels of AZRBOB produced or imported by that refiner or importer that is blended by that blender, or one sample every month, whichever is more frequent;

b. In the case of AZRBOB which is blended with oxygenate in gasoline delivery trucks through the use of computer-controlled in-line blending equipment, a rate of not less than one sample for every 200,000 barrels of AZRBOB produced or imported by that refiner or importer that is blended by that blender, or one sample every three months, whichever is more frequent;

or

c. In the case of AZRBOB which is blended with oxygenate in gasoline delivery trucks without the use of computer-controlled in-line blending equipment, a rate of not less than one sample for each 50,000 barrels of AZRBOB produced or imported by that refiner or importer which is blended, or one sample per month, whichever is more frequent.

3. In the event that the test results for any sample indicate the gasoline does not comply with applicable standards, including reproducibility, the refiner or importer shall:

a. Immediately take steps to stop the sale of the gasoline that was sampled;

b. Take steps which are reasonably calculated to determine and correct the cause of the noncompliance;

c. Increase the rate of sampling and testing to double the required frequency outlined in subsection (A)(2); and

d. Continue the increased frequency of sampling and testing until the results of ten consecutive samples and tests indicate the gasoline complies with applicable standards, at which time the sampling and testing may be conducted at the original frequency.

4. This survey program shall be conducted in addition to survey requirements carried out by other parties.

~~**B.** If a registered supplier fails to ensure that an approved compliance survey program is conducted, the associate director shall issue an order requiring the registered supplier to comply with all applicable fuel property and performance standards on a per gallon basis for six months or through the end of the survey period identified in subsection (A)(1), whichever is longer. Regardless of when a failure to survey occurs, the associate director's order shall require compliance with per gallon standards from the beginning of the survey period during which the failure to survey occurs.~~

B. Instead of conducting the oxygenate blending survey program in subsection (A), the registered supplier may use an independent third-party surveyor program that meets the following requirements:

1. Designed and conducted by an independent third-party surveyor that meets the requirements of subsection (E);
2. Conducted November 1 through March 31 on all samples collected under the program design approved by the associate director under subsection (G);
3. Involves sampling and testing that is representative of all Arizona CBG dispensed in the CBG-covered area, including a representative number of E15 samples;
4. Analyzes each sample for oxygenate according to the methodologies specified in R3-7-759; and
5. Includes a sufficient amount of samples to ensure that the average levels of oxygen is determined at a 95 percent confidence level with an error of 0.1 percent or less for oxygen by weight.

~~C. General compliance survey requirements. A registered supplier shall ensure that a compliance survey conforms to the following:~~

- ~~1. Consists of all samples that are collected under an approved survey program plan during any consecutive seven days and that are not excluded under subsection (C)(4);~~
- ~~2. Is representative of all Arizona CBG being dispensed in the CBG-covered area as provided in subsection (G);~~
- ~~3. Analyzes each sample included in the compliance survey for oxygenate type and content, olefins, sulfur, aromatic hydrocarbons, E200, E300, and vapor pressure according to the test methods in R3-7-759. Vapor pressure is required to be analyzed only from May 1 through September 15;~~

4. ~~Bases the results of the compliance survey upon an analysis of each sample collected during the course of the compliance survey, unless a sample does not comply with the applicable per gallon maximum or minimum fuel property standard being evaluated in addition to any reproducibility that applies to the fuel property standard; and~~
5. ~~If a laboratory analyzes the compliance survey samples, the laboratory participates in a correlation program with the associate director to ensure the validity of analysis results.~~

C. Summertime Compliance Surveys. A registered supplier shall ensure that compliance surveys are conducted in accordance with a compliance survey program plan approved by the associate director. The associate director shall approve a compliance survey program plan if the plan:

1. Consists of at least four VOC and NO_x surveys conducted at least once per month between June 1 and September 30 of each year;
2. Consists of all samples that are collected under an approved survey program plan during any consecutive seven days;
3. Is representative of all Arizona CBG being dispensed in the CBG-covered area including a representative number of E15 samples;
4. Includes enough samples to ensure that the average levels of oxygen, vapor pressure, aromatic hydrocarbons, olefins, T50, T90, and sulfur are determined at a 95 percent confidence level with an error of:
 - a. 0.1 percent or less for oxygen by weight;
 - b. 0.1 psi for vapor pressure;

- 3652 c. 0.5 percent for aromatic hydrocarbons by volume;
3653 d. 0.5 percent for olefins by volume;
3654 e. 5° F for T50 and T90; and
3655 f. 10 ppm for sulfur.
- 3656 5. Analyzes each sample included in the compliance survey for oxygenate type and
3657 content, olefins, sulfur, aromatic hydrocarbons, E200, E300, and vapor pressure
3658 according to the test methods in R3-7-759. Vapor pressure is required to be analyzed
3659 only from May 1 through September 30; and
- 3660 6. If a laboratory analyzes the compliance survey samples, the laboratory participates in
3661 a correlation program approved by the associate director to ensure the validity of
3662 analysis results.
- 3663 7. For each compliance survey sample, determine the VOC and NOx emissions
3664 reduction percentage based upon the tested fuel properties for that sample using the
3665 methodology for calculating VOC and NOx emissions reductions at 40 CFR 80.45,
3666 as incorporated by reference in R3-7-702.
- 3667 ~~**D.** If the associate director determines that a sample used in a compliance survey does not~~
3668 ~~comply with R3-7-751 or another requirement under this Article, the associate director~~
3669 ~~shall take enforcement action against the registered supplier.~~
- 3670 **D.** Instead of conducting a compliance survey program contained in subsection (C), the
3671 registered supplier may use an independent third-party surveyor to conduct the
3672 compliance survey program, if the program:
- 3673 1. Is approved by the associate director;

- 3674 2. Is designed and conducted by a third-party surveyor that is independent of the
3675 registered supplier;
- 3676 a. To be considered independent:
- 3677 i. The surveyor shall not be an employee of any registered supplier;
3678 ii. The surveyor shall not have an obligation to, or interest in, any registered
3679 supplier; and
3680 iii. The registered supplier shall not have an obligation to or interest in the
3681 surveyor.
- 3682 3. Requires that the surveyor not provide advance notice, except as provided in
3683 subsection (F), of the date or location of any survey sampling;
- 3684 4. Provides a duplicate of any sample taken during the survey to the associate director,
3685 upon request of the associate director within 30 days following submission of the
3686 survey report required under subsection (D)(5), including:
- 3687 a. Information regarding the name and address of the facility from where the
3688 sample was collected, and
- 3689 b. The date of collection;
- 3690 5. Requires that the surveyor permit a Division official to monitor sample collection,
3691 transportation, storage, and analysis at any time;
- 3692 6. Requires the laboratory to participate in a correlation program approved by the
3693 associate director to ensure the validity of analysis results;
- 3694 7. Requires the surveyor to submit a report of each survey to the associate director
3695 within 30 days after sampling is completed, including the following information:
- 3696 a. Name of the person conducting the survey;

- 3697 b. Attestation by an officer of the surveyor that the sampling and testing was
3698 conducted according to the compliance survey program plan and the results are
3699 accurate;
- 3700 c. Identification of the registered supplier for whom the compliance survey was
3701 conducted if the compliance survey was conducted for only one registered
3702 supplier;
- 3703 d. Identification of the area from which survey samples were selected;
- 3704 e. Dates on which the survey was conducted;
- 3705 f. Address of each facility at which a sample was collected, and the date of
3706 collection;
- 3707 g. Results of the analysis of samples for oxygenate type and oxygen weight percent,
3708 aromatic hydrocarbon, and olefin content, E200, E300, and vapor pressure, and
3709 the calculated VOC or NOx emissions reduction percentage, as applicable, for
3710 each survey conducted during the period identified in subsection (C)(1);
- 3711 h. Name and address of each laboratory at which samples were analyzed;
- 3712 i. Description of the method used to select the facilities from which a sample was
3713 collected;
- 3714 j. Number of samples collected from each facility;
- 3715 k. Justification for excluding a collected sample from the survey, if one was
3716 excluded; and
- 3717 l. For a survey conducted under subsection (A), analyzes each sample for
3718 oxygenate according to the methodologies specified in R3-7-759; or

m. For a survey conducted under subsection (C), results of the sample analysis for oxygenate type, oxygen weight percent, aromatic hydrocarbons, olefin content, E200, E300, vapor pressure, and the calculated VOC or NOx emissions reduction percentage, as applicable, for each survey conducted during the period identified in subsection (C)(1).

~~E. A registered supplier shall comply with the following VOC and NOx compliance survey requirements:~~

- ~~1. For each compliance survey sample, determine the VOC and NOx emissions reduction percentage based upon the tested fuel properties for that sample using the methodology for calculating VOC and NOx emissions reductions at 40 CFR 80.45, as incorporated by reference in R3-7-702;~~
- ~~2. The CBG covered area fails a VOC compliance survey if the VOC emissions reduction percentage average of all samples collected during the compliance survey is less than the per-gallon standard for VOC emissions reduction percentage in Table 1, column A.~~
- ~~3. The CBG covered area fails a NOx compliance survey if the NOx emissions reduction percentage average of all samples collected during the compliance survey is less than the per-gallon standard for NOx emissions reduction percentage in Table 1, column A.~~

E. An independent surveyor shall begin each survey on a date selected by the associate director. The associate director shall notify the surveyor of the date selected at least 10 business days before the survey is to begin.

~~F. A registered supplier shall determine the result of the series of NO_x compliance surveys conducted May 1 through September 15 as follows:~~

~~1. For each compliance survey sample, the NO_x emissions reduction percentage is determined based upon the tested fuel properties for that sample using the methodology for calculating NO_x emissions reduction at 40 CFR 80.45, as incorporated by reference in R3 7 702; and~~

~~2. The CBG covered area fails the NO_x series of compliance surveys conducted May 1 through September 15 if the NO_x emissions reduction percentage average for all compliance survey samples collected during that time is less than the Federal Complex Model per gallon standard for the NO_x emissions reduction percentage in Table 1, column A.~~

F. To obtain the associate director's approval of a compliance survey program plan, the person seeking approval shall:

1. Submit the plan to the associate director no later than January 1 to cover the survey period of November 1 through March 31 and/or May 1 through September 15 of each year, as applicable; and

2. Have the plan signed by a corporate officer of the registered supplier or by an officer of the independent third-party surveyor.

~~G. General requirements for an independent surveyor conducting a compliance survey. A registered supplier may have the compliance surveys required by this Section conducted by an independent surveyor. The associate director shall approve a compliance survey program conducted by an independent surveyor if the compliance survey program:~~

- 3763 ~~1. Is designed and conducted by a surveyor that is independent of the registered~~
3764 ~~supplier. To be considered independent:~~
- 3765 ~~a. The surveyor shall not be an employee of any registered supplier,~~
3766 ~~b. The surveyor shall not have an obligation to or interest in any registered supplier,~~
3767 ~~and~~
- 3768 ~~c. The registered supplier shall not have an obligation to or interest in the surveyor;~~
- 3769 ~~2. Includes enough samples to ensure that the average levels of oxygen, vapor pressure,~~
3770 ~~aromatic hydrocarbons, olefins, T50, T90, and sulfur are determined with a 95~~
3771 ~~percent confidence level, with error of less than 0.1 psi for vapor pressure, 0.1~~
3772 ~~percent for oxygen (by weight), 0.5 percent for aromatic hydrocarbons (by volume),~~
3773 ~~0.5 percent for olefins (by volume), 5°F for T50 and T90, and 10 wppm for sulfur;~~
- 3774 ~~3. Requires that the surveyor not provide advance notice, except as provided in~~
3775 ~~subsection (H), of the date or location of any survey sampling;~~
- 3776 ~~4. Requires that the surveyor provide a duplicate of any sample taken during the~~
3777 ~~survey, with information regarding the name and address of the facility from and the~~
3778 ~~date on which the sample was taken, upon request of the associate director, within 30~~
3779 ~~days following submission of the survey report required under subsection (G)(6);~~
- 3780 ~~5. Requires that the surveyor permit a Division official to monitor sample collection,~~
3781 ~~transportation, storage, and analysis at any time;~~
- 3782 ~~6. Requires the surveyor to submit a report of each survey to the associate director~~
3783 ~~within 30 days after sampling for the survey is completed that includes the following~~
3784 ~~information:~~
- 3785 ~~a. Name of the person conducting the survey;~~

- 3786 ~~b. Attestation by an officer of the surveyor that the sampling and testing was~~
3787 ~~conducted according to the compliance survey program plan and the results are~~
3788 ~~accurate;~~
- 3789 ~~c. Identification of the registered supplier for whom the compliance survey was~~
3790 ~~conducted if the compliance survey was conducted for only one registered~~
3791 ~~supplier;~~
- 3792 ~~d. Identification of the area from which survey samples were selected;~~
- 3793 ~~e. Dates on which the survey was conducted;~~
- 3794 ~~f. Address of each facility at which a sample was collected, and the date of~~
3795 ~~collection;~~
- 3796 ~~g. Results of the analysis of samples for oxygenate type and oxygen weight percent,~~
3797 ~~aromatic hydrocarbon, and olefin content, E200, E300, and vapor pressure, and~~
3798 ~~the calculated VOC or NOx emissions reduction percentage, as applicable, for~~
3799 ~~each survey conducted during the period identified in subsection (A)(1);~~
- 3800 ~~h. Name and address of each laboratory at which samples were analyzed;~~
- 3801 ~~i. Description of the method used to select the facilities from which a sample was~~
3802 ~~collected;~~
- 3803 ~~j. Number of samples collected from each facility;~~
- 3804 ~~k. Justification for excluding a collected sample from the survey, if one was~~
3805 ~~excluded; and~~
- 3806 ~~l. Average VOC and NOx emissions reduction percentage.~~
- 3807 G. If the associate director determines that a sample used in a compliance survey does not
3808 comply with R3-7-751 or another requirement under this Article, the associate director

3809 may take enforcement action against the registered supplier, oxygenate blender, and/or
3810 retail location.

3811 ~~H. An independent surveyor shall begin each survey on a date selected by the associate~~
3812 ~~director. The associate director shall notify the surveyor of the date selected at least 10~~
3813 ~~business days before the survey is to begin.~~

3814 H. If a registered supplier fails to ensure that an approved compliance survey program is
3815 conducted, the associate director may consider all batches delivered into the CBG area
3816 during the survey period as non-compliant.

3817 ~~I. To obtain the associate director's approval of a compliance survey program plan, the~~
3818 ~~person seeking approval shall:~~

3819 ~~1. Submit the plan to the associate director no later than January 1 to cover the survey~~
3820 ~~period of May 1 through September 15 of each year, and~~

3821 ~~2. Have the plan signed by a corporate officer of the registered supplier or by an officer~~
3822 ~~of the independent surveyor.~~

3823 ~~J.I.~~ No later than April 1 of each year, a registered supplier that intends to meet the
3824 requirements in ~~subsection~~ subsections (A) and (C) by contracting with an independent
3825 surveyor to conduct the compliance survey plan for the next summer and winter season
3826 shall enter into the contract and pay all of the money necessary to conduct the
3827 compliance survey plan. The registered supplier may pay the money necessary to
3828 conduct the compliance survey plan to the independent surveyor or to an escrow account
3829 with instructions to the escrow agent to release the money to the independent surveyor
3830 as the compliance survey plan is implemented. No later than April 15, the registered
3831 supplier shall submit to the associate director a copy of the contract with the independent

surveyor, proof that the money necessary to conduct the compliance survey plan has been paid, and, if applicable, a copy of the escrow agreement.

J. A registered supplier is exempt from the survey requirements of this section if they supply less than 1,000,000 gallons of AZRBOB or CBG within a calendar year.

R3-7-761. Liability for Noncompliant Arizona CBG or AZRBOB

A. Persons liable. If motor fuel designated as Arizona CBG or AZRBOB does not comply with R3-7-751, the following are liable for the violation:

1. Each person who owns, leases, operates, controls, or supervises a facility where the noncompliant Arizona CBG or AZRBOB is found;
2. Each registered supplier whose corporate, trade, or brand name, or whose marketing subsidiary's corporate, trade, or brand name, appears at a facility where the noncompliant Arizona CBG or AZRBOB is found; and
3. Each person who manufactured, imported, sold, offered for sale, dispensed, supplied, offered for supply, stored, transported, or caused the transportation of any gasoline in a storage tank containing Arizona CBG or AZRBOB found to be noncompliant.

B. Defenses.

1. A person who is otherwise liable under subsection (A) is not liable if that person demonstrates:
 - a. That the violation was not caused by the person or person's employee or agent;
 - b. That product transfer documents account for all of the noncompliant Arizona CBG or AZRBOB and indicate that the Arizona CBG or AZRBOB complied with this Article; and

c. That the person had a quality assurance sampling and testing program, as described in subsection (C) in effect at the time of the violation; except that any person who transfers Arizona CBG or AZRBOB, but does not assume title, may rely on the quality assurance program carried out by another person, including the person who owns the noncompliant Arizona CBG or AZRBOB, provided the quality assurance program is properly administered.

2. If a violation is found at a facility that operates under the corporate, trade, or brand name of a registered supplier, that registered supplier must show, in addition to the defense elements in subsection (B)(1), that the violation was caused by:

a. A violation of law other than A.R.S. Title 3, Chapter 19, Article 6, this Article, or an act of sabotage or vandalism;

b. A violation of a contract obligation imposed by the registered supplier designed to prevent noncompliance, despite periodic compliance sampling and testing by the registered supplier; or

c. The action of any person having custody of Arizona CBG or AZRBOB not subject to a contract with the registered supplier but engaged by the registered supplier for transportation of Arizona CBG or AZRBOB, despite specification or inspection of procedures and equipment by the registered supplier designed to prevent violations.

3. To show that the violation was caused by any of the actions in subsection (B)(2), the person must demonstrate by ~~reasonably specific~~ a preponderance of the evidence, that the violation was caused or must have been caused by another person.

C. Quality assurance sampling and testing program. To demonstrate an acceptable quality assurance program for Arizona CBG or AZRBOB, at all points in the gasoline distribution network, other than at a motor fuel dispensing site or fleet ~~owner-vehicle~~ fueling facility, a person shall present evidence:

1. Of a periodic sampling and testing program to determine compliance with the maximum or minimum standards in R3-7-751; and
2. That each time Arizona CBG or AZRBOB is noncompliant with one of the requirements in R3-7-751:
 - a. The person immediately ceases selling, offering for sale, dispensing, supplying, offering for supply, storing, transporting, or causing the transportation of the noncompliant Arizona CBG or AZRBOB; and
 - b. The person remedies the violation as soon as practicable.

R3-7-762. Penalties

Any person who violates any provision of this Article is subject to the following:

1. Prosecution for a Class 2 misdemeanor under A.R.S. § 3-3473(B)(4);
2. Civil penalties ~~in the amount of \$500 per violation under A.R.S. §§ 3-3473 and 3-3475; and~~
3. Stop-use, stop-sale, hold, and removal orders under A.R.S. § 3-3415(A)(2).

~~Table 1. Type 1 Arizona CBG Standards~~

Table 1. Repealed

	Non-averaging Option	Averaging Option		
	A	B	C	D
Performance Standard/ Fuel Property **	Per-Gallon (minimum)	Average	Minimum (per gallon)	Maximum (per gallon)

VOC Emission Reduction (%) May 1 through Sept. 15	27.5	29.0	25.0	N/A
NOx Emission Reduction (%) May 1 through Sept. 15	5.5	6.8	N/A	N/A
NOx Emission Reduction (%) Sept. 16—October 31 and February 1—April 30***	0.0	N/A	N/A	N/A
Oxygen content: fuel ethanol, (% by weight unless otherwise noted) November 1—March 31*** April 1—October 31	N/A 0.0*	N/A N/A	N/A 0.0	N/A 4.0
Oxygen content: other than fuel ethanol, (% by weight) November 1—March 31*** April 1—October 31	N/A 0.0	N/A N/A	N/A 0.0	N/A ****3.5
<p>* Maximum oxygen content shall comply with the EPA oxygenate waiver requirements and with A.R.S. § 3-3491.</p> <p>** Dates represent compliance dates for the owner of a motor fuel dispensing site or a fleet vehicle fueling facility.</p> <p>*** A registered supplier shall certify all Arizona CBG as Type 2 Arizona CBG meeting the standards in Table 2 beginning November 1 through March 31.</p> <p>**** Unless prohibited by A.R.S. § 3-3491.</p>				

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3897 **Table 2. Type 2 Arizona CBG Standards**

3898 **Table 2. Repealed**

	Averaging Option		Non-averaging Option	
	A	B	C	
Fuel Property	Maximum Standard (per gallon)	Averaging Standard*	Flat Standard* (per gallon maximum)	Units of Standard
Sulfur Content	80	30	40	Parts per million by weight
Olefin Content	10.0	4.0	6.0	5 by volume
90% Distillation Temperature (T90)	330	290	300	Degrees Fahrenheit
50% Distillation Temperature (T50)	220	200	210	Degrees Fahrenheit
Oxygen content: fuel ethanol** November 1—March 31	10% fuel ethanol**	—	10% fuel ethanol**	% by volume
April 1—October 31		—		

The maximum oxygen content EtOH Year around	—	4.0	% by weight
Oxygen content: isobutanol** November 1—March 31	12.5% isobutanol	—	12.5 % isobutanol
April 1—October 31	—		
The maximum oxygen content year around	—	3.5	% by weight
<p>* Instead of the standards in columns B and C, a registered supplier may comply with the standards contained in column A, and R3 7 751(G), (H), and (I) for the use of the PM.</p> <p>** Maximum oxygen content shall comply with the EPA oxygenate waiver requirements. A registered supplier shall certify all Arizona CBG using fuel ethanol or isobutanol as the oxygenate beginning November 1 through March 31. Alternative oxygenate contents not less than 2.7% total oxygen may be used if approved by the associate director under A.R.S. § 3-3493(C). NOTE: Dates represent compliance dates for the owner of a motor fuel dispensing site or fleet vehicle fuel facility.</p>			

Table 3. Repealed

ARTICLE 8. RESERVED

**~~ARTICLE 9. GASOLINE VAPOR CONTROL FOR SITES WITH BOTH STAGE I
AND STAGE II VAPOR RECOVERY SYSTEMS~~ ARTICLE 9. REPEALED**

~~R3-7-901. Material Incorporated by Reference~~

The following documents are incorporated by reference and on file with the Division. The documents incorporated by reference contain no later amendments or editions:

1. ~~Appendix J.5 of Technical Guidance—Stage II Vapor Recovery Systems for Control of Vehicle Refueling Emissions at Gasoline Dispensing Facilities, Vol. II: Appendices, November 1991 edition (EPA450/391022b), published by the U.S. Environmental Protection Agency, Office of Air Quality, Planning and Standards, Research Triangle Park, North Carolina 27711.~~

- 3913 ~~2. San Diego County Air Pollution Control District Test Procedure TP 96-1, March~~
3914 ~~1996, Third Revision, Air Pollution Control District, 9150 Chesapeake Drive, San~~
3915 ~~Diego, CA 92123-1096.~~
- 3916 ~~3. The following CARB test procedures:~~
- 3917 ~~a. California Environmental Protection Agency, Air Resources Board Vapor~~
3918 ~~Recovery Test Procedure TP 201.4, Determination of Dynamic Pressure~~
3919 ~~Performance of Vapor Recovery Systems of Dispensing Facilities, April 12,~~
3920 ~~1996 edition, California Air Resources Board, P.O. Box 2815, 2020 L. Street,~~
3921 ~~Sacramento, California 95812-2815.~~
- 3922 ~~b. California Environmental Protection Agency, Air Resources Board Vapor~~
3923 ~~Recovery Test Procedure TP 201.5, Determination (by Volume Meter) of Air to~~
3924 ~~Liquid Volume Ratio of Vapor Recovery Systems of Dispensing Facilities, April~~
3925 ~~12, 1996 edition, California Air Resources Board, P.O. Box 2815, 2020 L. Street,~~
3926 ~~Sacramento, California 95812-2815.~~
- 3927 ~~c. California Environmental Protection Agency, Air Resources Board Vapor~~
3928 ~~Recovery Test Procedure TP 201.2C, Determination of Spillage of Phase II~~
3929 ~~Vapor Recovery Systems of Dispensing Facilities, April 12, 1996 edition,~~
3930 ~~California Air Resources Board, P.O. Box 2815, 2020 L. Street, Sacramento,~~
3931 ~~California 95812-2815.~~
- 3932 ~~d. California Environmental Protection Agency, Air Resources Board Vapor~~
3933 ~~Recovery Test Procedure TP 201.6, Determination of Liquid Removal of Phase~~
3934 ~~II Vapor Recovery Systems of Dispensing Facilities, April 12, 1996 edition,~~

- 3935 ~~California Air Resources Board, P.O. Box 2815, 2020 L. Street, Sacramento,~~
3936 ~~California 95812-2815.~~
- 3937 ~~e. California Environmental Protection Agency, Air Resources Board Vapor~~
3938 ~~Recovery Test Procedure TP 201.2B, Determination of Flow Versus Pressure for~~
3939 ~~Equipment in Phase II Vapor Recovery Systems of Dispensing Facilities, April~~
3940 ~~12, 1996 edition, California Air Resources Board, P.O. Box 2815, 2020 L. Street,~~
3941 ~~Sacramento, California 95812-2815.~~
- 3942 ~~f. California Environmental Protection Agency, Air Resources Board Vapor~~
3943 ~~Recovery Test Procedure TP 201.1B, Static Torque of Rotatable Phase I~~
3944 ~~Adaptors, October 8, 2003 edition, California Air Resources Board, P.O. Box~~
3945 ~~2815, 2020 L. Street, Sacramento, California 95812-2815.~~
- 3946 ~~g. California Environmental Protection Agency, Air Resources Board Vapor~~
3947 ~~Recovery Test Procedure TP 201.1C, Leak Rate of Drop Tube/Drain Valve~~
3948 ~~Assembly, October 8, 2003 edition, California Air Resources Board, P.O. Box~~
3949 ~~2815, 2020 L. Street, Sacramento, California 95812-2815.~~
- 3950 ~~h. California Environmental Protection Agency, Air Resources Board Vapor~~
3951 ~~Recovery Test Procedure TP 201.1E, Leak Rate and Cracking Pressure of~~
3952 ~~Pressure/Vacuum Vent Valves, October 8, 2003 edition, California Air~~
3953 ~~Resources Board, P.O. Box 2815, 2020 L. Street, Sacramento, California 95812-~~
3954 ~~2815.~~

3955 **~~R3-7-902. Exemptions~~**

- 3956 ~~A. The owner or operator of a gasoline dispensing site that has decommissioned the site's~~
3957 ~~stage II vapor recovery system in accordance with R3-7-913 or that is subject to A.R.S.~~

~~§ 3-3512, is exempt from the provisions of this Article but shall comply with the provisions of Article 10.~~

~~**B.** The owner or operator of a gasoline dispensing site that has a throughput that does not exceed the throughput specified in A.R.S. § 3-3515(B) may obtain an exemption by submitting a written request to the Division attesting that throughput at the gasoline dispensing site is not in excess of that specified in A.R.S. § 3-3515(B). By the 15th of each month, beginning the month after the Division approves the exemption, the person shall submit a written throughput report to the Division. If a person does not timely file a monthly throughput report or if a monthly throughput report reflects that the exemption limit is exceeded, the Division deems the exemption void.~~

~~**C.** To obtain an independent small business marketer exemption, a person shall derive at least 50 percent of the person's annual income from the sale of gasoline at each gasoline dispensing site for which an exemption is requested. The person shall submit a written request for exemption to the Division. The Division shall determine the percentage of total annual income represented by the sale of gasoline on the basis of the person's state and federal gross income for the preceding year for income tax purposes. The following items are excluded from income computations:~~

- ~~1. Purchase and sale of diesel fuel, and~~
- ~~2. State lottery sales net commissions and incentives.~~

~~**D.** Motor raceways, motor vehicle proving grounds, and marine and aircraft fueling facilities are exempt from stage II vapor recovery requirements.~~

~~**R3-7-903. Equipment and Installation**~~

- 3980 ~~A. A person subject to A.R.S. § 3-3515 shall install, maintain, and operate a stage I and~~
3981 ~~stage II vapor recovery system and component as specified in this Article until the stage~~
3982 ~~II vapor recovery system is decommissioned in accordance with R3-7-913.~~
- 3983 ~~B. The Division shall reject a vapor recovery system or component from future installation~~
3984 ~~if:~~
- 3985 ~~1. Federal regulations prohibit its use;~~
- 3986 ~~2. The vapor recovery system or component does not meet the manufacturer's~~
3987 ~~specifications as certified by CARB using test methods approved in R3-7-901; or~~
- 3988 ~~3. The vapor recovery system or component fails greater than 20% of Division~~
3989 ~~inspections for that system or component or the Division receives equivalent failure~~
3990 ~~results from a vapor recovery registered service agency or from another jurisdiction's~~
3991 ~~vapor recovery program, and the Division provides at least 30 days public notice of~~
3992 ~~its proposed rejection.~~
- 3993 ~~C. The piping of both a stage I and stage II vapor recovery system shall be designed and~~
3994 ~~constructed as certified by CARB for that specific vapor recovery system. A person shall~~
3995 ~~not alter a stage I and stage II vapor recovery system or component from the CARB-~~
3996 ~~certified configuration without obtaining Division approval under R3-7-904.~~
- 3997 ~~D. If Division inspection or test data reveal a deficiency in a fitting, assembly, or~~
3998 ~~component that cannot be permanently corrected, the deficient fitting, assembly, or~~
3999 ~~component shall not be used in Arizona.~~
- 4000 ~~E. A stage I spill containment may have a plugged drain rather than a drain valve if a hand-~~
4001 ~~operated pump is kept onsite for draining entrapped liquid. A stage II vapor recovery~~

~~system shall have pressure/vacuum (P/V) threaded valves on top of the vent lines for gasoline storage tanks.~~

~~R3-7-904. Application Requirements and Process for Authority to Construct Plan~~

~~Approval~~

~~A. A person shall not begin to construct a site requiring a vapor recovery system or to make a major modification of an existing vapor recovery system or component before obtaining approval of an authority to construct plan application. A major modification is:~~

- ~~1. Adding or replacing a gasoline storage tank that is equipped with a Division approved stage II vapor recovery system;~~
- ~~2. Adding or replacing underground piping, vapor piping within a dispenser, or a dispenser at an existing vapor recovery site unless the dispenser replacement is necessary due to unforeseen damage to the existing dispenser; or~~
- ~~3. Replacing a Division approved stage II vapor recovery system of one certified configuration with an approved stage II vapor recovery system of a different certified configuration.~~

~~B. A person shall file with the Division a written change order to an authority to construct plan approval on a form provided by the Division if a modification of the approved vapor recovery system or component is needed after the Division issues an authority to construct plan approval. The person shall not make any modification until the Division approves the change order.~~

~~C. To obtain an authority to construct plan approval, a person shall submit to the Division, on a form provided by the Division, the following:~~

- 4025 1. ~~The name, address, and phone number of any owner, operator, and proposed~~
4026 ~~contractor, if known;~~
- 4027 2. ~~The name of the stage I or stage II vapor recovery system or component to be~~
4028 ~~installed along with the CARB certification for that system or component;~~
- 4029 3. ~~The street address of the site where construction or major modification will take~~
4030 ~~place with an estimated timetable for construction or modification;~~
- 4031 4. ~~A copy of a blueprint or scaled site plan for the vapor recovery system or component~~
4032 ~~including all equipment and piping detail; and~~
- 4033 5. ~~The application fee specified under R3 7 906.~~
- 4034 **D.** ~~After review and approval of the authority to construct plan, the Division shall issue the~~
4035 ~~authority to construct plan approval and mail the plan approval to the address indicated~~
4036 ~~on the application.~~
- 4037 1. ~~A copy of the authority to construct plan approval shall be maintained at the facility~~
4038 ~~during construction so that it is accessible for Division review.~~
- 4039 2. ~~Construction of a stage II vapor recovery system or component at a site not having~~
4040 ~~an approved authority to construct plan, shall be stopped and no further installation~~
4041 ~~work done until an authority to construct plan approval is obtained.~~
- 4042 3. ~~An authority to construct plan approval is not transferable.~~
- 4043 **E.** ~~The Division shall deny an authority to construct plan for any of the following reasons:~~
- 4044 1. ~~Providing incomplete, false, or misleading information; or~~
- 4045 2. ~~Failing to meet the requirements stated in this Chapter.~~
- 4046 **F.** ~~If excavation is involved, the Division may visually inspect the stage II underground~~
4047 ~~piping of a gasoline dispensing site before the pipeline is buried, for compliance with the~~

authority to construct plan approval. A person who owns or operates a vapor recovery system or component shall give the Division notice by fax or e-mail at least two business days before the underground piping is complete. The Division shall require the owner or operator to excavate all piping not inspected before burial if the owner or operator does not give the required two business days' notice.

~~G.~~ After construction is complete, a person who has a valid authority to construct plan approval may dispense gasoline for up to 90 days before final approval, if an initial inspection is scheduled according to R3-7-905.

~~H.~~ An authority to construct plan approval expires one year from the date of issue or the completion of construction, whichever is sooner.

~~R3-7-905. Initial Inspection and Testing~~

~~A.~~ Within 10 days after beginning the dispensing of gasoline at a site that requires an authority to construct plan approval, a person shall provide the Division with a written certification of completion by the contractor and schedule an inspection that includes tests and acceptance criteria specified in the authority to construct plan approval. The inspection shall be witnessed by the Division at a time approved by the Division and include any of the following relevant to the specific vapor recovery system installed:

- ~~1.~~ A dynamic pressure performance test from each dispenser for each product grade to its associated underground storage tank;
- ~~2.~~ A pressure decay test for each vapor control system including nozzles, underground storage tanks, and tank vents. This test shall be performed with caps removed from stage I fill and vapor risers. If the pressure decay test in R3-7-901(1) is used, the Division shall fail the vapor recovery system if gasoline storage tanks have less than

4071 ~~10 percent or greater than 60 percent vapor space. If the pressure decay test in R3-7-~~
4072 ~~901(2) is used, the Division shall fail the vapor recovery system if gasoline storage~~
4073 ~~tanks have less than 15 percent or more than 30,000 gallons vapor space. The~~
4074 ~~Division shall compute combined tank vapor space for manifolded systems;~~
4075 ~~3. Communication from dispenser to tanks for each product, using the San Diego TP-~~
4076 ~~96-1 and CARB TP-201.4 test procedures;~~
4077 ~~4. Air to liquid volume ratio by volume meter of a vapor recovery system, using CARB~~
4078 ~~TP-201.5 or CARB-endorsed equivalent procedures to determine air to liquid (A/L)~~
4079 ~~ratios;~~
4080 ~~5. Spillage of a stage II vapor recovery system, using the CARB TP-201.2C procedure;~~
4081 ~~6. Liquid removal of a stage II vapor recovery system, using the CARB TP-201.6~~
4082 ~~procedure;~~
4083 ~~7. Flow versus pressure for components in a stage II vapor recovery system, using the~~
4084 ~~CARB TP-201.2B procedure; and~~
4085 ~~8. Procedures specified by a manufacturer for testing the vapor recovery system.~~
4086 **B.** ~~If there is a difference between a testing contractor's and the Division's test results, the~~
4087 ~~Division's test results prevail.~~
4088 **C.** ~~If a site fails to pass any of the tests required by subsection (A), the affected vapor~~
4089 ~~recovery system or component shall remain out of service until the vapor recovery~~
4090 ~~system and component pass all the appropriate tests in subsection (A).~~
4091 **D.** ~~A person who cancels an initial inspection shall notify the Division by calling the~~
4092 ~~Division's designated telephone number at least one hour before the scheduled~~
4093 ~~inspection and shall reschedule the inspection within 10 business days after this~~

4094 notification. The Division shall take enforcement action if a person fails to comply with
4095 this Section.

4096 ~~E.~~ A person shall notify the Division when a vapor recovery system or component is
4097 repaired after failing an initial inspection. A registered service representative shall not
4098 proceed with a reinspection until the Division approves the reinspection date and time.

4099 ~~F.~~ If a registered service representative does not start an initial inspection pressure decay
4100 test within 30 minutes of the scheduled start time, the Division shall fail the initial
4101 inspection of that site.

4102 ~~G.~~ If a person cancels an initial inspection, the person shall reschedule the inspection within
4103 90 days from the date gasoline was first dispensed.

4104 1. The Division shall take enforcement action if the person fails to timely reschedule
4105 the inspection.

4106 2. The registered service agency shall notify the Division in writing at least 10 business
4107 days before the inspection of the time, date, and location of the inspection.

4108 3. The Division shall notify the registered service agency within five business days, by
4109 facsimile or electronic mail, whether it approves the inspection date and time.

4110 **~~R3-7-906. Fee~~**

4111 The authority to construct plan approval fee is \$250.

4112 **~~R3-7-907. Operation~~**

4113 ~~A.~~ The owner or operator of a gasoline dispensing site with stage II vapor recovery shall
4114 not transfer or permit the transfer of gasoline into any motor vehicle fuel tank unless
4115 stage II vapor recovery equipment is installed, maintained, operating, and being used
4116 according to the requirements of A.R.S. Title 3, Chapter 19, Article 7, and this Article.

- 4117 ~~**B.** The owner or operator of a gasoline dispensing site with stage II vapor recovery shall~~
4118 ~~operate the stage II vapor recovery system and associated components in compliance~~
4119 ~~with the CARB certification for that system and these rules.~~
- 4120 ~~**C.** The owner or operator of a gasoline dispensing site with stage II vapor recovery shall~~
4121 ~~inspect the system and its components daily. Daily inspections shall include all nozzles,~~
4122 ~~hoses with connecting hardware, stage I fittings, and spill containment.~~
- 4123 ~~**D.** The owner or operator of a gasoline dispensing site shall immediately stop using a stage~~
4124 ~~II vapor recovery system or component if one or more of the following system or~~
4125 ~~component defects occur:~~
- 4126 ~~1. A faceplate or facecone of a balance system nozzle does not make a good seal with a~~
4127 ~~vehicle fill tube, or the accumulated damage to the faceplate or facecone is 1/4 or~~
4128 ~~more of its circumference. These conditions also apply to a vacuum assist system~~
4129 ~~that has a nozzle with a bellows and faceplate that seal with a vehicle fill pipe;~~
- 4130 ~~2. When more than 1/4 of the cone is missing for vapor assist systems having~~
4131 ~~bellowless nozzles with flexible vapor deflecting cones;~~
- 4132 ~~3. A nozzle bellows has a triangular tear measuring 1/2 inch or more to a side, a hole~~
4133 ~~measuring 1/2 inch or more in diameter, or a slit or tear measuring one inch or more~~
4134 ~~in length;~~
- 4135 ~~4. A nozzle bellows is loosely attached to the nozzle body, attached by means other~~
4136 ~~than that approved by the manufacturer, or a vapor check valve is frozen in the open~~
4137 ~~position due to impaired motion of the bellows;~~

- 4138 ~~5. Any nozzle liquid shut off mechanism malfunctions in any manner, the spring or~~
4139 ~~latching knurl for holding the nozzle in place during vehicle fueling is damaged or~~
4140 ~~missing, or a nozzle is without a functioning hold open latch;~~
- 4141 ~~6. Any nozzle with a defective vapor check valve, or hose having a disengaged~~
4142 ~~breakaway, when all other nozzles are capable of delivering the same grade of fuel~~
4143 ~~from the same turbine pump;~~
- 4144 ~~7. Any vacuum assist nozzle having less than the acceptable number of open vapor~~
4145 ~~collection holes specified by CARB for the particular model of nozzle in service, the~~
4146 ~~nozzle spout rocks or rotates more than 1/8 inch, the spout shows heavy wear with~~
4147 ~~the tip damaged in a way that the largest axis exceeds .84 inch, or the plastic insert in~~
4148 ~~the tip of the spout is loose;~~
- 4149 ~~8. Any nozzle with a dispensing rate greater than 10 gallons per minute when only one~~
4150 ~~nozzle associated with the product supply pump is operating, or a flow restrictor is~~
4151 ~~improperly installed, leaking, or non-CARB approved;~~
- 4152 ~~9. Any nozzle with a physically damaged breakaway or a breakaway showing evidence~~
4153 ~~of product leakage, or a breakaway not approved for the installed system;~~
- 4154 ~~10. A dispenser mounted vacuum pump that is not functioning;~~
- 4155 ~~11. Any vapor recovery hose and, as applicable, the accompanying whip hose, that:~~
- 4156 ~~a. Is crimped, kinked, flattened, or damaged in any manner that constricts the return~~
4157 ~~flow of vapor;~~
- 4158 ~~b. For a balance hose, has any slits or tears greater than 1/4 inch in length,~~
4159 ~~perforations greater than 1/8 inch in diameter, or assist system hoses that are cut,~~
4160 ~~torn, or badly worn so as to cause a possible fuel leak;~~

- 4161 e. ~~Does not fully retract, for approved dispenser configurations using hose~~
4162 ~~retractors, or a balance system hose that exceeds the 10-inch loop requirement~~
4163 ~~where required, or for a hose length that allows a balance hose to touch the~~
4164 ~~ground, or for a vacuum assist hose having more than 6 inches in contact with~~
4165 ~~the ground;~~
- 4166 d. ~~Does not swivel at the hose/nozzle connection; or~~
- 4167 e. ~~Does not have a required internal liquid pick up or the hose with liquid pick up~~
4168 ~~is improperly assembled for the pick up to properly function;~~
- 4169 12. ~~Tank vent pipes that are not the proper height, or are not properly capped with~~
4170 ~~approved pressure and vacuum vent valve settings, or where required, vent pipes that~~
4171 ~~do not meet the CARB specified paint color code for the installed system;~~
- 4172 13. ~~The stage I installation is not properly installed or maintained, in that:~~
- 4173 a. ~~Spill containment buckets are cracked, rusted, the sidewalls are not attached or~~
4174 ~~otherwise improperly installed, or spill containment buckets are not clean and~~
4175 ~~empty of liquid, or there are non-functioning drain valves, or drain valves that do~~
4176 ~~not seal;~~
- 4177 b. ~~A fill adaptor collar or vapor poppet (drybreak) that is loose or damaged, or with~~
4178 ~~a fill or vapor cap that is not installed, is missing, broken, or without gaskets;~~
- 4179 e. ~~Coaxial stage I that is not equipped with a functioning CARB-approved~~
4180 ~~poppeted fill tube, or the coaxial cap is not installed, is missing, broken, or~~
4181 ~~without gaskets; or~~

- 4182 ~~d. A fill tube is missing, not sealed, has holes, broken or damaged overflow~~
4183 ~~preventors, or if the high point of the bottom opening is more than 6 inches~~
4184 ~~above the tank bottom;~~
- 4185 ~~14. The tank rise cap with instrument lead wire for an electronic monitoring system is~~
4186 ~~not tightly installed, or any other tank riser is not securely sealed and capped;~~
- 4187 ~~15. The under dispenser vapor recovery piping is not securely intact or is crimped, does~~
4188 ~~not slope to the underground vapor pipe riser, hoses used for connection are~~
4189 ~~deteriorated or not approved for use with gasoline, resettable impact type shear~~
4190 ~~valves are closed, or there is any other valve or restriction to impede the vapor path;~~
- 4191 ~~16. An above-ground storage tank that does not display a permanently attached UL~~
4192 ~~approval plaque;~~
- 4193 ~~17. A vacuum assist system with an inoperative central vacuum unit;~~
- 4194 ~~18. A vacuum assist system with an inoperative vapor processing (burner) unit;~~
- 4195 ~~19. A vacuum assist system with a monitoring system certified by CARB or the~~
4196 ~~authority to construct that is not operational or malfunctions; or~~
- 4197 ~~20. Any other component identified in the diagrams, exhibits, attachments or other~~
4198 ~~documents that are certified by CARB or required by the authority to construct for~~
4199 ~~that system is missing, disconnected, or malfunctioning.~~
- 4200 ~~E. The owner or operator of a gasoline dispensing site shall inspect for the presence and~~
4201 ~~proper placement of public information signs required by A.R.S. § 3-3515(E) and this~~
4202 ~~Article.~~
- 4203 ~~F. For a stage II vacuum assist vapor recovery system, the owner or operator of a gasoline~~
4204 ~~dispensing site shall immediately place damaged or malfunctioning equipment out of~~

service and shall notify the Division by fax or e-mail no more than one day after the malfunction of a central vacuum or processor unit. Once the equipment or system is repaired, the owner or operator shall provide written notice within five days of the repair to the Division.

~~G. For proper operation of a stage I system, under A.R.S. § 3-3512(C)(4), the owner or operator of a gasoline dispensing site shall recover vapors during pump-out from a gasoline storage tank to a mobile transporter.~~

~~H. The owner or operator of a gasoline dispensing site shall ensure that any underground tightness test is conducted in a manner that prevents gasoline vapors being emitted to the atmosphere.~~

~~R3-7-908. Training and Public Education~~

~~A. Each operator of a gasoline dispensing site using stage II vapor recovery shall obtain adequate training and written instructions to enable the system to be installed, operated and maintained properly in accordance with the manufacturer's specifications and CARB certification. The operator shall maintain documentation of this training onsite and make the documentation available to the Division on request.~~

~~B. In addition to the information required in A.R.S. § 3-3515(E), an operator of a gasoline dispensing site with stage II vapor recovery shall display a Division telephone number that the public can call to report nozzle or other equipment problems. The operator shall place the required information on each face of each gasoline dispenser. The headings shall be at least 3/8 inches and shall be readable from up to 3 feet away for decal signs, and from up to 6 feet away for permanent (nondecal) signs. Decals shall be located on the upper 60% of each face of each dispenser.~~

4228 **~~R3-7-909. Recordkeeping and Reporting~~**

4229 ~~A. The owner or operator of a gasoline dispensing site employing stage II vapor recovery~~
4230 ~~shall maintain daily records of the inspections done under this Article.~~

4231 ~~B. The owner or operator of a gasoline dispensing site employing stage II vapor recovery~~
4232 ~~shall maintain a log and related records of all regularly scheduled maintenance and any~~
4233 ~~repairs that have been made to stage II equipment.~~

4234 ~~C. The owner or operator of a gasoline dispensing site that is exempt under A.R.S. § 3-~~
4235 ~~3515(B) from requirements to install and operate stage II vapor recovery equipment,~~
4236 ~~shall maintain a log at the site showing monthly throughputs. The owner or operator~~
4237 ~~shall submit throughput records to the Division as required under R3-7-902(B). If any~~
4238 ~~throughput requirement provided in A.R.S. § 3-3515(B) and this Article is exceeded for~~
4239 ~~any month, the owner or operator shall notify the Division in writing within 30 days.~~
4240 ~~The owner or operator shall within six months after the end of the month the throughput~~
4241 ~~is exceeded, install and operate a stage II vapor recovery system conforming to this~~
4242 ~~Article.~~

4243 ~~D. The owner or operator of a gasoline dispensing site shall keep all records required by~~
4244 ~~this Article at the gasoline dispensing site for at least one year and shall make these~~
4245 ~~records available to the Division upon request.~~

4246 **~~R3-7-910. Annual Inspection and Testing~~**

4247 ~~A. A person shall ensure that an annual inspection is conducted by a registered service~~
4248 ~~representative on or before the annual inspection date. The annual inspection date is the~~
4249 ~~last day of the month in which the last scheduled annual inspection was performed. A~~
4250 ~~registered service agency shall notify the Division in writing at least 10 business days~~

4251 ~~before an annual inspection of the time, date, and location of the inspection. The~~
4252 ~~Division shall notify the registered service agency within five business days, by fax or e-~~
4253 ~~mail, whether it approves the annual inspection date and time. The registered service~~
4254 ~~agency shall not perform the annual inspection unless the Division approves the~~
4255 ~~inspection date and time.~~

4256 ~~**B.** The annual inspection shall include the tests defined in R3-7-905(A)(1) through (8) that~~
4257 ~~pertain to the specific vapor recovery system installed.~~

4258 ~~**C.** If there is a difference between a testing contractor's and the Division's test results, the~~
4259 ~~Division's test results prevail.~~

4260 ~~**D.** If a site fails to pass any of the tests required by subsection (B), the affected vapor~~
4261 ~~recovery system or component shall remain out of service until the vapor recovery~~
4262 ~~system and component pass all appropriate tests in subsection (B).~~

4263 ~~**E.** After an annual inspection begins, a person shall not make a repair to the vapor recovery~~
4264 ~~system or component until the results of the inspection are recorded.~~

4265 ~~**F.** A registered service representative shall perform all tests according to Article 9 and any~~
4266 ~~other vapor recovery procedure that the Division issues to registered service agencies.~~

4267 ~~**G.** A person who cancels a witnessed inspection shall notify the Division by calling the~~
4268 ~~Division's designated telephone number at least one hour before the scheduled~~
4269 ~~inspection and shall reschedule the test to be completed by the annual inspection date. A~~
4270 ~~registered service agency shall notify the Division in writing at least 10 business days~~
4271 ~~before an annual inspection of the time, date, and location of the inspection. The~~
4272 ~~Division shall notify the registered service agency within five business days, by fax or e-~~

4273 mail, of its approval of the inspection date and time. The Division shall take
4274 enforcement action if a person does not comply with this subsection.

4275 **~~R3-7-911. Compliance Inspections~~**

4276 ~~The Division shall not announce when it plans to conduct a compliance inspection of a stage~~
4277 ~~I or stage II vapor recovery system or component. If results of a compliance inspection~~
4278 ~~reveal a violation of A.R.S. Title 3, Chapter 19, or this Article, the Division shall require the~~
4279 ~~vapor recovery system or component to undergo an appropriate test as specified in R3-7-~~
4280 ~~910.~~

4281 **~~R3-7-912. Enforcement~~**

4282 ~~If the Division finds that a stage II vapor recovery system or component is defective or non-~~
4283 ~~compliant with one or more of the provisions of this Chapter or A.R.S. Title 3, Chapter 19,~~
4284 ~~the Division shall issue to the owner or operator an administrative order and place a stop-~~
4285 ~~sale, stop use tag on the non-compliant vapor recovery system or component. The owner or~~
4286 ~~operator may be required to schedule an inspection for a stage II vapor recovery system or~~
4287 ~~component to ensure that it meets all requirements of A.R.S. Title 3, Chapter 19 and this~~
4288 ~~Chapter before the vapor recovery system or component is placed in service.~~

4289 **~~R3-7-913. Stage II Decommissioning~~**

4290 ~~A. The owner or operator of a gasoline dispensing site with a stage II vapor recovery~~
4291 ~~system shall decommission the stage II vapor recovery system in accordance with the~~
4292 ~~following schedule:~~

4293 ~~1. If the owner or operator holds a license issued by the Division numbered BMF~~
4294 ~~13676 or less, the owner or operator shall decommission the stage II vapor recovery~~
4295 ~~system between October 1, 2016 and September 30, 2017; or~~

4296 ~~2. If the owner or operator holds a license issued by the Division numbered BMF~~
4297 ~~13677 or more, the owner or operator shall decommission the stage II vapor~~
4298 ~~recovery system between October 1, 2017 and September 30, 2018.~~

4299 ~~**B. Request for alternate decommissioning plan.** The following owners or operators may~~
4300 ~~submit an alternate decommissioning plan requesting to decommission the stage II vapor~~
4301 ~~recovery systems at a time other than would be required under subsection (A)(1) or~~
4302 ~~(A)(2) but no sooner than October 1, 2016 and no later than September 30, 2018. The~~
4303 ~~owner or operator shall submit the alternate decommissioning plan to the Division for~~
4304 ~~approval prior to decommissioning at an alternate time period.~~

4305 ~~1. An owner or operator that holds licenses issued by the Division for three or fewer~~
4306 ~~gasoline dispensing sites if all the licenses are issued in the same business name and~~
4307 ~~mailing address. The owner or operator shall ensure that the alternate~~
4308 ~~decommissioning plan includes the information specified in subsections (C)(1)~~
4309 ~~through (4); and~~

4310 ~~2. An owner or operator that holds licenses issued by the Division for four or more~~
4311 ~~gasoline dispensing sites if all the licenses are issued in the same business name and~~
4312 ~~mailing address. The owner or operator shall ensure that the alternate~~
4313 ~~decommissioning plan includes the information specified in subsection (C).~~

4314 ~~**C. An owner or operator that submits a request for approval of an alternate**~~
4315 ~~decommissioning plan shall include the following information as specified under~~
4316 ~~subsection (B):~~

4317 ~~1. The business name and mailing address on all licenses;~~

~~2. The name and telephone number of an individual with whom the Division can communicate;~~

~~3. The license number and address of each gasoline dispensing site and a statement of whether the owner or operator proposes to decommission each vapor recovery system between October 1, 2016 and September 30, 2017, or October 1, 2017 and September 30, 2018;~~

~~4. A statement of whether all gasoline dispensers at the gasoline dispensing site will be replaced and if so, whether the owner or operator proposes to replace the gasoline dispensers between October 1, 2016 and September 30, 2017, or October 1, 2017 and September 30, 2018; and~~

~~5. If the owner or operator owns four or more gasoline dispensing sites, an alternate decommissioning plan that includes:~~

~~a. The license numbers and addresses of 50 percent of the gasoline dispensing sites at which the vapor recovery systems will be decommissioned between October 1, 2016 and September 30, 2017; and~~

~~b. The license numbers and addresses of the remaining 50 percent of the gasoline dispensing sites at which the vapor recovery systems will be decommissioned between October 1, 2017 and September 30, 2018.~~

~~D. The Division shall approve or reject, on a first come first served basis, an alternate decommissioning plan within three months after the alternate decommissioning plan is submitted. The Division shall allow decommissioning of stage II vapor recovery equipment at the time gasoline dispensers are replaced as indicated on the request for approval under subsection (C)(4). The Division may reject an alternate~~

decommissioning plan if the information required under subsection (B) is not provided
or if the year requested for decommissioning already has more than 60 percent of all
gasoline dispensing sites scheduled for decommissioning;

~~E. The owner or operator of a gasoline dispensing site that is exempt under R3-7-902 shall
decommission the site any time between October 1, 2016, and September 30, 2018;~~

~~F. The owner or operator of a gasoline dispensing site shall ensure that a Notice of Intent,
using a form or format provided by the Division, is submitted to the Division at least 10
days before the planned decommissioning and includes the following information:~~

- ~~1. Name of the owner or operator of the gasoline dispensing site,~~
- ~~2. Address of the gasoline dispensing site,~~
- ~~3. Name of the decommissioning contractor,~~
- ~~4. Decommissioning dates,~~
- ~~5. Name of the vapor testing registered service representative, and~~
- ~~6. A statement indicating whether all gasoline dispensers at the gasoline dispensing site
are being replaced.~~

~~G. If any of the information provided under subsection (F) changes, the owner or operator
shall ensure that the Division receives the changed information at least 24 hours before
the scheduled start of decommissioning.~~

~~H. The owner or operator of a gasoline dispensing site shall ensure that all stage II vapor
recovery systems are decommissioned according to the material incorporated by
reference in R3-7-901(4) with the following exceptions:~~

- ~~1. Liquid shall be purged from the vapor piping following disconnection in section
14.6.6;~~

~~2. Vapor piping that is not disconnected from the tank top in accordance with section 14.6.7 shall be disconnected in the future if construction involving excavation that renders the piping accessible is performed; and~~

~~3. The pressure decay test conducted under section 14.6.12 shall meet the requirements in R3-7-1005(A)(1).~~

~~**I. The decommissioning contractor shall:**~~

~~1. Complete a Decommissioning Checklist using a form or format provided by the Division,~~

~~2. Provide a copy of the completed Decommissioning Checklist to the owner or operator of the gasoline dispensing site at the time of decommissioning, and~~

~~3. Submit a copy of the completed Decommissioning Checklist to the Division within 10 days after decommissioning of the stage II vapor recovery system is complete. Decommissioning of a stage II vapor recovery system is complete on the date and at the time when the gasoline dispensing site resumes sales of motor fuel following decommissioning.~~

~~**J. A gasoline dispensing site with a stage II vapor recovery system that is decommissioned is exempt from the annual inspection and testing required under R3-7-910 but shall be subject to the initial inspection and testing prescribed under R3-7-1005 within 60 days after decommissioning is complete.**~~

~~**K. The requirements in Article 10 apply to all gasoline dispensing sites at which stage II vapor recovery systems have been decommissioned.**~~

~~**L. The Division shall place out of service a gasoline dispensing site at which a stage II vapor recovery system is not decommissioned according to this Section until the**~~

4387 ~~gasoline dispensing site is decommissioned and impose civil penalties under A.R.S. § 3-~~
4388 ~~3475 on the owner or operator of the gasoline dispensing site.~~

4389 **ARTICLE 10. STAGE I VAPOR RECOVERY**

4390 **R3-7-1001. Material Incorporated by Reference**

4391 The following documents are incorporated by reference and on file with the Division. The
4392 documents incorporated by reference contain no later amendments or editions:

- 4393 1. California Environmental Protection Agency, Air Resources Board, Vapor Recovery
4394 Test Procedure TP-201.1B, Static Torque of Rotatable Phase 1 Adaptors, October 8,
4395 2003 edition, California Air Resources Board, P.O. Box 2815, 2020 L. Street,
4396 Sacramento, California 95812-2815.
- 4397 2. California Environmental Protection Agency, Air Resources Board, Vapor Recovery
4398 Test Procedure TP-201.1C, Leak Rate of Drop Tube/Drain Valve Assembly,
4399 October 8, 2003 edition, California Air Resources Board, P.O. Box 2815, 2020 L.
4400 Street, Sacramento, California 95812-2815.
- 4401 3. California Environmental Protection Agency, Air Resources Board, Vapor Recovery
4402 Test Procedure TP-201.1D, Leak Rate of Drop Tube Overfill Protection Devices and
4403 Spill Container Drain Valves, October 8, 2003 edition, California Air Resources
4404 Board, P.O. Box 2815, 2020 L. Street, Sacramento, California 95812-2815.
- 4405 4. California Environmental Protection Agency, Air Resources Board, Vapor Recovery
4406 Test Procedure TP-201.1E, Leak Rate and Cracking Pressure of Pressure/Vacuum
4407 Vent Valves, October 8, 2003 edition, California Air Resources Board, P.O. Box
4408 2815, 2020 L. Street, Sacramento, California 95812-2815.

5. California Environmental Protection Agency, Air Resources Board, Vapor Recovery Test Procedure TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, July 26, 2012 edition, California Air Resources Board, P.O. Box 2815, 2020 L. Street, Sacramento, California 95812-2815.
6. California Environmental Protection Agency, Air Resources Board, Vapor Recovery Test Procedure TP-201.3C, Determination of Vapor Piping Connections to Underground Gasoline Storage Tanks (Tie-Tank Test), March 17, 1999 edition, California Air Resources Board, P.O. Box 2815, 2020 L. Street, Sacramento, California 95812-2815.

R3-7-1002. Exemptions

~~A. The owner or operator of a gasoline dispensing site at which the site's stage II vapor recovery system has not been decommissioned in accordance with R3-7-913 is exempt from the provisions of this Article but shall comply with the provisions of Article 9.~~

~~B. An owner or operator of a gasoline dispensing site with a gasoline throughput that does not exceed that specified in A.R.S. § 3-3512(B) may file for an exemption from this Article. To obtain an exemption, the owner or operator of the gasoline dispensing site shall submit an annual throughput report to the Division, using a form prescribed by the Division, no later than March 30 of each year and attest to the throughput during each month of the previous calendar year. If the owner or operator fails to file an annual throughput report timely or if the annual throughput report indicates the exemption limit specified in A.R.S. § 3-3512(B) was exceeded, the Division shall deem the exemption void.~~

R3-7-1003. Equipment and Installation

- 4432 **A.** The Division shall reject a vapor recovery system or component from future installation
4433 if:
- 4434 1. Federal regulations prohibit its use;
- 4435 2. The vapor recovery system or component does not meet the manufacturer's
4436 specifications as certified by CARB using test methods approved in R3-7-1001; or
- 4437 3. The vapor recovery system or component fails greater than 20% of Division
4438 inspections for that system or component or the Division receives equivalent failure
4439 results from a vapor recovery registered service agency, as defined and regulated by
4440 Article 6, or from another jurisdiction's vapor recovery program, and the Division
4441 provides at least 30 days public notice of its proposed rejection.
- 4442 **B.** The piping of a stage I vapor recovery system shall be designed and constructed as
4443 certified by CARB for that specific vapor recovery system. A person shall not alter a
4444 stage I vapor recovery system or component from the CARB-certified configuration
4445 without obtaining Division approval under R3-7-1004. All components installed with
4446 the stage I vapor recovery system shall be certified by CARB or approved by the
4447 Division as required under A.R.S. § 3-3512.
- 4448 **C.** If Division inspection or test data reveal a deficiency in a fitting, assembly, or
4449 component that cannot be permanently corrected, the deficient fitting, assembly, or
4450 component shall not be used in Arizona.
- 4451 **D.** A stage I liquid or vapor spill containment bucket may have a plugged drain rather than
4452 a drain valve if a hand-operated pump is kept onsite for draining entrapped liquid.
- 4453 **E.** A stage I vapor recovery system shall have pressure/vacuum (P/V) threaded valves on
4454 top of the vent lines for gasoline storage tanks.

R3-7-1004. Application Requirements and Process for Authority to Construct Plan

Approval

A. A person shall not begin to construct a ~~site requiring~~ a stage I vapor recovery system or to make a ~~major~~ modification of an existing stage I vapor recovery system before ~~applying for and obtaining approval of an authority to construct an Authority to Construct plan application permit.~~ A major modification is:

- ~~1. Adding or replacing a gasoline storage tank that is equipped with a Division approved stage I vapor recovery system;~~
- ~~2. Modifying, adding, or replacing underground vent piping; or~~
- ~~3. Conducting construction under R3-7-913(H)(2).~~

A modification is:

1. Adding or replacing a gasoline storage tank that is equipped with a stage I vapor recovery system;
2. Modifying, adding, or replacing vent piping; or
3. Conducting construction at the tank top that exposes stage I or stage II vapor recovery piping.

B. A person shall file with the Division a written change order, using a form provided by the Division, to obtain a modification of the approved vapor recovery system or component if a modification is needed after the Division issues an ~~authority to construct Authority to Construct plan approval permit.~~ The person shall not make any modification until the Division approves the change order.

C. To obtain an ~~authority to construct Authority to Construct plan approval permit,~~ a person shall submit to the Division, on a form provided by the Division, the following:

- 4478 1. The name, address, and telephone number of any owner, operator, and proposed
4479 contractor, if known;
- 4480 2. The name of the stage I vapor recovery system or component to be installed along
4481 with the CARB certification for that system or component;
- 4482 3. The street address of the site where construction or ~~major~~-modification will take
4483 place with an estimated timetable for construction or modification;
- 4484 4. A copy of a blueprint or scaled site plan for the vapor recovery system or component
4485 including all stage I vapor recovery equipment and stage I vapor recovery piping
4486 detail; and
- 4487 5. The application fee specified under R3-7-1006.
- 4488 **D.** A person shall ensure that an installed or modified stage I vapor recovery system meets
4489 the following requirements:
- 4490 1. Has CARB-certified product and vapor adaptors that prevent loosening or over-
4491 tightening of the stage I product and vapor adaptors;
- 4492 2. Consists of a two-point stage I system with separate fill and vapor connection points.
4493 Coaxial stage I vapor recovery systems shall not be used;
- 4494 3. Has a submerged fill pipe that has the fill pipe's highest point of discharge no more
4495 than six inches from the tank bottom;
- 4496 4. Has no tank containing motor fuel other than gasoline connected to the vapor piping;
- 4497 5. Has vapor piping with a minimum 1/8 inch slope per foot from the vent riser to the
4498 tank;
- 4499 5-6. Uses cement that is resistant to deterioration from exposure to water,
4500 hydrocarbons, and alcohol to join all pipes;

- 4501 ~~6.7.~~ Has tank vent pipes that extend at least 12 feet above the elevation of the stage I
4502 fill points;
- 4503 ~~7.8.~~ Has tank vent pipes with a minimum inside diameter of:
4504 a. Two inches if the pipe is not manifolded, or
4505 b. Three inches from the point of manifold ~~if the pipe is manifolded for a single~~
4506 vent line;
- 4507 ~~8.9.~~ Has pressure vacuum vent valves that are attached to the tank vent pipes by a
4508 threaded connection;
- 4509 ~~9.10.~~ If a gasoline tank is installed in an enclosed vault, has an emergency vent in
4510 addition to the pressure vacuum vent valve required under subsection (D)(8);
- 4511 ~~10.11.~~ Has risers into gasoline storage tanks that are capped with UL-approved caps;
- 4512 ~~11.12.~~ Has lead wires for instrumentation that pass through a leak-tight grommet with a
4513 compression fitting suitable for exposure to gasoline vapors;
- 4514 ~~12.13.~~ Has storage tank vent pipes and fill and vapor manhole tops that are painted a
4515 color that minimizes solar gain and has a reflective effectiveness of at least 55
4516 percent. Reflectivity shall be determined by visually comparing the paint with paint-
4517 color cards obtained from a paint manufacturer that uses the Master Pallet Notation
4518 to specify the paint color (i.e., 58YY 88/180 where the number in italics is the paint
4519 reflectivity). Examples of colors have a reflective effectiveness of at least 55 percent
4520 include, but are not limited to, yellow, light gray, aluminum, tan, red iron oxide,
4521 cream or pale blue, light green, glossy gray, light blue, light pink, light cream, white,
4522 silver, beige, tin plate, and mirrored finish. A manhole cover that is color coded for
4523 product identification is exempt from this subsection; and

~~13,14.~~ Complies with other requirements outlined in the ~~authority to construct~~ Authority to Construct permit.

E. After review and approval of the ~~authority to construct~~ Authority to Construct ~~plan application~~, the Division shall issue the ~~authority to construct~~ Authority to Construct ~~plan approval permit~~ and mail, ~~fax~~, or e-mail the ~~plan approval permit~~ to the address indicated on the application.

1. A copy of the ~~authority to construct~~ Authority to Construct ~~plan approval permit~~ shall be maintained at the facility during construction so that it is accessible for Division review.

2. Construction of a stage I vapor recovery system or component at a site not having an ~~approved authority to construct~~ Authority to Construct ~~plan permit~~, shall be stopped and no further installation work done until an ~~authority to construct~~ Authority to Construct ~~plan approval permit~~ is obtained.

3. An ~~authority to construct~~ Authority to Construct ~~plan approval permit~~ is not transferable.

F. The Division shall deny an ~~authority to construct~~ Authority to Construct ~~plan application~~ for any of the following reasons:

1. Providing incomplete, false, or misleading information; or
2. Failing to meet the requirements stated in this Chapter.

G. If excavation is involved, the Division may visually inspect the stage I underground piping of a gasoline dispensing site before the piping is buried for compliance with the ~~authority to construct~~ Authority to Construct ~~plan approval permit~~. The owner or operator of a vapor recovery system or component shall give the Division notice by ~~fax~~

or e-mail at least two business days before the underground piping is complete to schedule the inspection. The Division may require the owner or operator to excavate all piping not inspected before burial if the owner or operator does not give the required two business days' notice.

H. After construction is complete, a person who has a valid ~~authority to construct~~ Authority to Construct plan approval permit may dispense gasoline for up to 90 days before final approval if an initial inspection is scheduled according to R3-7-1005.

I. An ~~authority to construct~~ Authority to Construct plan approval permit expires one year from the date of issue or ~~the completion of construction~~ when a gasoline dispensing site is placed into service following installation or modification of an approved vapor recovery system, whichever is sooner.

R3-7-1005. Initial Inspection and Testing

A. Within 10 days after beginning the dispensing of gasoline at a site that requires an ~~authority to construct~~ Authority to Construct plan approval permit, a person shall provide the Division with a written certification of completion by the contractor and schedule an inspection that includes tests and acceptance criteria specified in the ~~authority to construct~~ Authority to Construct plan approval permit and this subsection. The inspection shall be witnessed by the Division at a time approved by the Division and include the following tests:

1. A pressure decay test for each vapor control system including underground storage tanks and tank vents using CARB TP-201.3 test procedures. All test procedures pertaining to stage I vapor recovery systems shall be followed except the post-test procedures in section 8 and the calculations in section 9 of the CARB TP-201.3 test

4570 procedures. The compliance status of the site shall be determined by comparing the
4571 final five-minute pressure with the minimum allowable final pressure in Table 1. A
4572 calculated ullage exceeding that listed in Table 1 shall be rounded up to the next
4573 higher ullage volume in the table;

4574 2. A test of each pressure vacuum vent valve using CARB TP-201.1E test procedures;

4575 3. A Tie-Tank test using CARB TP-201.3C test procedure; ~~and~~

4576 4. A Static Torque test for each rotatable stage I adaptor using CARB TP-201.1B; and

4577 4.5. Procedures specified by a manufacturer or CARB for testing the vapor recovery
4578 system.

4579 **B.** If there is a difference between a testing contractor's test results and the Division's test
4580 results, the Division's test results prevail.

4581 **C.** If a site fails to pass any of the tests required by subsection (A), the affected vapor
4582 recovery system or component shall remain ~~out of service~~ out of service until the vapor
4583 recovery system and component pass all the appropriate tests in subsection (A).

4584 **D.** A person who cancels an initial inspection shall notify the Division by calling the
4585 Division's designated telephone number at least one hour before the scheduled
4586 inspection and shall reschedule the inspection within 10 business days after this
4587 notification. The Division shall take enforcement action if a person fails to comply with
4588 this Section.

4589 **E.** A person shall notify the Division when a vapor recovery system or component is
4590 repaired after failing an initial inspection. A registered service representative shall not
4591 proceed with a reinspection until the Division approves the reinspection date and time.

F. If a registered service representative does not start an initial inspection pressure decay test within 30 minutes of the scheduled start time, the Division shall fail the initial inspection of that site.

G. If a person cancels an initial inspection, the person shall reschedule the inspection within 90 days from the date gasoline was first dispensed.

1. The Division shall take enforcement action if the person fails to timely reschedule the inspection.

2. The registered service agency shall notify the Division in writing at least 10 business days before the inspection of the time, date, and location of the inspection.

3. The Division shall notify the registered service agency within five business days, by ~~fax or e-mail~~, whether it approves the inspection date and time.

R3-7-1006. Fee

~~The authority to construct~~ Authority to Construct plan approval permit fee is \$250.

R3-7-1007. Operation

A. The owner or operator of a gasoline dispensing site with stage I vapor recovery shall not transfer or permit the transfer of gasoline into any gasoline storage tank subject to this Article unless stage I vapor recovery equipment is installed, maintained, operating, and being used according to the requirements of A.R.S. Title 3, Chapter 19, Article 7, and this Article.

B. The owner or operator of a gasoline dispensing site with stage I vapor recovery shall operate the stage I vapor recovery system and associated components in compliance with the CARB certification or Division approval under A.R.S. § 3-3512 for that system and these rules.

4615 **C.** The owner or operator of a gasoline dispensing site with stage I vapor recovery located
4616 in area A shall inspect the system and its components at least once every seven days.

4617 The inspections shall include all stage I fittings and spill containment.

4618 **D.** The owner or operator of a gasoline dispensing site shall immediately stop using a stage
4619 I vapor recovery system or component if one or more of the following system or
4620 component defects occur:

- 4621 1. Tank vent pipes are not the proper height or are not properly capped with approved
4622 pressure and vacuum vent valves;
- 4623 2. Vent pipes do not meet the CARB-specified paint color code specified in R3-7-
4624 1004(D)(13);
- 4625 3. The stage I vapor recovery system is not properly installed or maintained as
4626 evidenced by the following:
 - 4627 a. Spill containment buckets are cracked, rusted, or not clean and empty of liquid;
4628 sidewalls are not attached or are otherwise improperly installed; and drain valves
4629 are non-functioning or do not seal;
 - 4630 b. A fill adaptor collar or vapor poppet (drybreak) is loose, damaged, or has a fill or
4631 vapor cap that is not installed or is missing, broken, not securely attached, or
4632 missing gaskets;
 - 4633 c. Coaxial stage I is not equipped with a functioning CARB-approved poppeted fill
4634 tube or the coaxial cap is not installed or is missing, broken, not securely
4635 attached, or missing gaskets; or

- 4636 d. A fill tube is missing, broken, or not sealed; has holes or damaged overflow
4637 prevention; or the high point of the bottom opening is more than six inches above
4638 the tank bottom;
- 4639 4. The tank rise cap with instrument lead wire for an electronic monitoring system is
4640 not installed tightly or any other tank riser is not sealed and capped securely;
- 4641 5. An above-ground storage tank does not display a permanently attached UL approval
4642 plaque; or
- 4643 6. Any other component identified in the diagrams, exhibits, attachments, or other
4644 documents and certified by CARB or required by the ~~authority to construct~~
4645 Authority to Construct permit for that system is missing, disconnected, or
4646 malfunctioning.
- 4647 E. For proper operation of a stage I system under A.R.S. § 3-3512(C)(4), the owner or
4648 operator of a gasoline dispensing site shall recover vapors during pump-out from a
4649 gasoline storage tank to a mobile transporter.
- 4650 F. The owner or operator of a gasoline dispensing site shall ensure that any underground
4651 tightness test is conducted in a manner that prevents gasoline vapors being emitted to the
4652 atmosphere.

4653 **R3-7-1008. Training and Public Education**

4654 Each owner or operator of a gasoline dispensing site using stage I vapor recovery shall
4655 obtain adequate training and written instructions to enable the system to be installed,
4656 operated, and maintained properly in accordance with the manufacturer's specifications and
4657 CARB certification. The owner or operator shall maintain documentation of this training

onsite and make the documentation available to the Division ~~on~~ within two business days of
a request.

R3-7-1009. Recordkeeping and Reporting

A. The owner or operator of a gasoline dispensing site employing stage I vapor recovery in
area A shall maintain records of the inspections done under R3-7-1007.

B. The owner or operator of a gasoline dispensing site employing stage I vapor recovery in
area A shall maintain a log and related records of all regularly scheduled maintenance
and any repairs that have been made to stage I equipment.

C. The owner or operator of a gasoline dispensing site that is exempt under A.R.S. § 3-
3512(B) from requirements to install and operate stage I vapor recovery equipment shall
maintain a log at the site showing monthly throughputs. The owner or operator shall
make the log available to the Division within 24 hours after request. The owner or
operator shall submit to the Division the throughput information required under R3-7-
1002(B). If any throughput requirement provided in A.R.S. § 3-3512(B) and this Article
is exceeded for any month, the owner or operator shall notify the Division in writing
within 30 days. The owner or operator shall, within six months after the end of the
month the throughput is exceeded, install and operate a stage I vapor recovery system
conforming to this Article. If a stage I vapor recovery system is already installed, the
owner or operator shall have the system tested under R3-7-1010 within 30 days after the
end of the month in which the throughput was exceeded.

~~**D.** The owner or operator of a gasoline dispensing site that has decommissioned a stage II
vapor recovery system under R3-7-913 shall maintain a copy of the decommissioning
checklist required under R3-7-913(I) for three years.~~

E.D. ~~Except as specified in subsection (D), the~~ The owner or operator of a gasoline dispensing site shall keep all records required by this Article at the gasoline dispensing site for at least one year and shall make these records available to the Division upon request.

R3-7-1010. Annual Testing and Inspection

A. A person shall ensure that an annual inspection is conducted by a registered service representative on or before the annual inspection date. The annual inspection date is the last day of the month in which the last scheduled annual inspection was performed. A registered service agency shall notify the Division in writing at least 10 business days before an annual inspection of the time, date, and location of the inspection. The Division shall notify the registered service agency within five business days, by ~~fax or e-mail~~, whether it approves the annual inspection date and time. The registered service agency shall not perform the annual inspection unless the Division approves the inspection date and time.

B. The annual inspection shall include the tests defined in R3-7-1005(A)(1) through ~~(3)~~ (4) that pertain to the specific vapor recovery system installed.

C. To verify proper operation of a vapor recovery system, the Division may perform or may require registered service representatives to perform additional tests under ~~R3-7-1005(A)(4)~~ R3-7-1005(A)(5) during the annual inspection and testing. The Division shall provide registered service agencies with six months' notice before requiring additional annual testing under ~~R3-7-1005(A)(4)~~ R3-7-1005(A)(5).

D. If there is a difference between a testing contractor's test results and the Division's test results, the Division's test results prevail.

- 4704 **E.** If a site fails to pass any of the tests required under subsection (B), the affected vapor
4705 recovery system or component shall remain ~~out of service~~ out of service until the vapor
4706 recovery system and component pass all tests required under subsection (B).
- 4707 **F.** After an annual inspection begins, a person shall not make a repair to the vapor recovery
4708 system or component until the results of the inspection are recorded.
- 4709 **G.** A person shall notify the Division when a vapor recovery system or component is
4710 repaired after failing an annual inspection. A registered service representative shall not
4711 conduct a reinspection until the Division approves the reinspection date and time.
- 4712 **H.** A registered service representative shall perform all tests according to this Article and
4713 any other vapor recovery procedure the Division issues to registered service agencies.
- 4714 **I.** A person that cancels an annual inspection shall notify the Division by calling the
4715 Division's designated telephone number at least one hour before the scheduled
4716 inspection and shall reschedule the test to be completed by the annual inspection date. A
4717 registered service agency shall notify the Division in writing at least 10 business days
4718 before an annual inspection of the time, date, and location of the inspection. The
4719 Division shall notify the registered service agency within five business days, by ~~fax or e-~~
4720 mail, of its approval of the inspection date and time. The Division shall take
4721 enforcement action if a person does not comply with this subsection.
- 4722 **J.** Gasoline dispensing sites located in area B are exempt from the annual inspection and
4723 testing requirements of this Section.

4724 **R3-7-1011. Compliance Inspections and Additional Test Methods**

4725 The Division shall not announce when it plans to conduct a compliance inspection of a stage
4726 I vapor recovery system or component. If results of a compliance inspection reveal a

violation of A.R.S. Title 3, Chapter 19, or this Article, the Division shall require the vapor recovery system or component to undergo an appropriate test as specified in R3-7-1010.

R3-7-1012. Enforcement

If the Division finds that a stage I vapor recovery system or component is defective or non-compliant with one or more of the provisions of this Chapter or A.R.S. Title 3, Chapter 19, the Division shall issue to the owner or operator an administrative order and place a ~~stop-sale, stop-use~~ Stop-Sale, Stop-Use tag on the non-compliant vapor recovery system or component. The owner or operator may be required to schedule an inspection for a ~~stage II~~ stage I vapor recovery system or component to ensure that it meets all requirements of A.R.S. Title 3, Chapter 19 and this Chapter before the vapor recovery system or component is placed in service.

R3-7-1013. Stage II Vapor Recovery

If the Division identifies a gasoline dispensing site operating a stage II vapor recovery system within an ozone nonattainment area designated as moderate, serious, severe, or extreme by the EPA under section 107(d) of the Clean Air Act or in area A after September 30, 2018, the Division shall issue an administrative order to require that the stage II vapor recovery system be decommissioned within three months after identification, and may impose a civil penalty under A.R.S. §§ 3-3473 and 3-3475 ~~and require that the stage II vapor recovery system be decommissioned within three months after identification. Each day the stage II vapor recovery system is not decommissioned after the time specified in the administrative order constitutes a separate violation for the purpose of calculating the civil penalty under A.R.S. § 3-3475.~~

4749 **Table 1. Acceptability of Final System Pressure Results for Systems Tested Using TP-**
4750 **201.3**

Ullage (gallons)	Minimum Pressure after Five Minutes (Inches Water Column)
500	0.73
550	0.80
600	0.87
650	0.93
700	0.98
750	1.03
800	1.07
850	1.11
900	1.15
950	1.18
1000	1.21
1200	1.32
1400	1.40
1600	1.46
1800	1.51
2000	1.56
2400	1.62
2600	1.65
2800	1.67
3000	1.69
3500	1.73
4000	1.76
4500	1.79
5000	1.81
6000	1.84
7000	1.86
8000	1.88
9000	1.89
10000	1.90
15000	1.93
20000	1.95
25000	1.96

4751