Vapor Recovery RSA Information (company name, address, etc.):

PRESSURE DECAY TEST

TP-201.3 (USE FOR STAGE I ONLY)

A.R.S. § 3-3512

A.A.C. R3-7-1001

BMF # _____ **INSPECTION #** _____ **DATE** _____ **PASS** ☐ **FAIL** ☐

TANK READING AND CALCULATIONS						PRESSURE DECAY TEST				
	A	B	C	D	E	F	G	TOTAL	H	I
PRODUCT	CAPACITY (gallons)	STICK READING (inches)	LIQUID (gallons)	ULLAGE (gallons) (A-C)	ULLAGE (%) (D/A x 100)	START TEST TIME	END TEST TIME	ELAPSED TIME (F-G)	SYSTEM PRESSURE START	SYSTEM PRESSURE END
					%					
					%					
					%					
					%					
TOTAL - USE FOR MANIFOLD SYSTEMS					%					

Nitrogen Flow Rate (cfm): ☐

Total Ullage (gal): ☐

Allowable Time to achieve 2.0" H_2O: ☐ min

Calculation to determine allowable time to achieve 2.0" H_2O: **TOTAL ULLAGE (1522) flow rate**

Exceeded Time Limit? **Y** ☐ **N** ☐

	Y	N	N/A
Is the bottom of any drop tube > 6" ABOVE the tank bottom?	☐	☐	
Tie Tank Test (TP-201.3C):			
(1) Are there some gasoline tanks that DO NOT have pressure at the Stage I drybreaks?	☐	☐	
(2) Is there pressure at a diesel tank drybreak?	☐	☐	☐

If yes for question (1), separate pressure decay tests must be run for each tank system. Use a separate form to record each individual pressure decay test if tanks are not manifolded

If yes for question (2), system shall be shut down until the diesel is disconnected.

RSR Signature / RSR #
Print Name and Date

Site Owner/Operator Signature
Print Name and Date